



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Permitting Well Operator's Report of Well Work
Oil and Gas Section

GRAY, WALTER C.

Operator Well No.: GRAY #2

LOCATION:

Elevation: 1165.00 Quadrangle: PENNSBORO

District: CLAY

District: CLAY County: RITCHIE Latitude: 10400 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 5850 Feet West of 80 Deg. 55 Min. 0 Sec.

Company: PARDEE GAS COMPANY

4001 COLLEGE PKY, P.O. BX 41191 Casing I Head in I toft

4001 COLLEGE PRI. P.O. BX 411	9 Casing	Used in	Left	Cement
PARKERSBURG, WV 26104-4119 Agent: LINDA CARPENTER	& Tubing	 Drilling	 in Well	Fill Up Cu. Ft.
•	Size	 		
Inspector: SAMUEL HERSMAN Permit Issued: 06/04/90 Well work Commenced: 7/23/90	11 3/4	126'	126'	118 cuft
Well work Completed: 8/15/90 Verbal Plugging Permission granted on:	8 5/8	1954	1954	657 cuft
Rotary X Cable Rig Total Depth (feet) 5131 Fresh water depths (ft)	4 1/2 	5096	5096	 503 cuft
170', 900' Salt water depths (ft)				
Is coal being mined in area (Y/N)? N Coal Depths (ft): N/A				

OPEN FLOW DATA

Benson	Pav zone denth	(ft) 5040-5045
600 MCF/d Oil:	Initial open flow	0 001/3
350 MCF/d	Final open flow	Dh.1 / 1
hetween initial a	nd final tests	0BDI/d
secween initial a	nd linal tests	24 Hours
1150 psig (surfa	ce pressure) after	24 Hours
ion	Pay zone depth	(ft)
MCF/d Oil:	Initial open flow	Bbl/d
MCF/d	Final open flow T	n h 1 ' / 1
between initial a	nd final tests	TT a see a
psig (surfa	ce pressure) after	Hours
	<pre>350 MCF/d between initial a 1150 psig (surfa ion</pre>	600 MCF/d Oil: Initial open flow 350 MCF/d Final open flow between initial and final tests 1150 psig (surface pressure) after ion Pay zone donth

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

By: und Confee		
Date: 8/23/900	SED o	

Shot 16, .39 holes from 5040 to 5045 and broke down formation using 500 gals of 15% FE Acid at a pressure of 1800 PSI. Ran 50 sacks of 80/100 mesh sand and 350 sacks of 20/40 mesh sand for a total volumn of 530 bbls. Average treating pressure was 2595 PSI at an average rate of 31.9 BPM. The ISIP was 1411 PSI a total of 78,000 scf of Nitrogen was used as an assist.

Formation	Color	Hard/soft	Тор	Bottom
Shale	red	soft	. 0	30
Sand	gray	hard	30	60
Shale	red	med	60	70
Shale	gray	med	70	130 114' 11 3/4 *
Sand	gray	hard	130	180
Sand/shale	red	med	180	300
RR		soft	300	350
Shale	gray	med	350	475
RR		soft	475	520
Sand	gray	med	520	580
RR	red	med	580	660
Shale	blue gray	soft	660	810
Sandy	white	hard	810	830
Sandy/shale	gray	med	830	950 wet 900'
Sand	gray	hard	950	990
Sandy/shale	gray	med	990	1220
Sand	white	med	1220	1380
Sandy/shale	gray	med	1380	1880
Lime	white	hard	1880	1910
Sand	white	hard	1910	2030
B. Lime	white	hard	2030	2080
Sand/shale	gray	med	2080	2340
Sand/shale	gray	med	2340	2816
Sand/shale	gray	med	2816	3000
Shale	gray	med	3000	3160
Sand/shale	gray	med	3160	3780
Shale	gray	med	3780	4110
Shale	brown	med	4110	4240
Shale	brown		4240	5230

^{*100} sacks of cement

10/1/2

Danied 06/04/90 Exp ves 06/04/92
Page of

FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well Ope	rator:		AISから s Company			
2)	Operator	's Well	Number:	Gray #2		3) E1	evation: 1165
4)				or Ga:			
				Production		round Storag Shallo	
5)	Proposed	Target	Formation	n(s):Be	enson, Alexan		
6)) Proposed Total Depth: 5900 feet						
7)	Approxim	ate fres	h water s	strata depi	ths: 130'	\$ 29516	YK
8)	,			•	1650	1	
9)	Approxim	ate coal	seam dep	oths:^	J/A	9	
10)					•		es/ No/
	•				e New We	_	
12)	·				16 cm al		
,			CASIN	G AND TUBI	NG PROGRAM		
TYPE		SI	PECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor	11 3/4	ERW		120'	120'	CTS
Fresh	Water						
Coal							
Inter	mediate	8 5/8	ERW	24#	1995'	1995'	By rule 38 CSR 18.1/.2.2
Produ	ction	4 1/2	ERW	10.5#	5900'	5900'	By rule 38 CSR 18.11-1
Tubin	q						·
Liner	s					75.00.00	
	RS : Kind	1			***************************************	PEC	13. V/ 5 11
	Size						M 0 I 1990
35 3			U .		nd Gas Use	DEPARTA	N OF OIL & GAS
1-h	Fee(s) pa	aid:	A Well W	ork Permit	Recl	amation Fund	WPCP

DECELVE					
Page 1 of (1)	Date:5/25/90				
Form WW2-A JUN 01 1990 2)	Operator's well number				
(09/8/)	Gray #2				
File Copy DIVISION OF OIL & GAS 3)	API Well No: 47 - 085 - 7960				
DEPARTMENT OF ENERGY	State - County - Permit				
STATE OF WEST	VIDCINIA				
DEPARTMENT OF ENERGY, DI					
	TOTON OF OTH INDOM				
NOTICE AND APPLICATION F	OR A WELL WORK PERMIT				
4) Surface Owner(s) to be served:					
4) Surface Owner(s) to be served: (a) Name Walter C. Gray	5) (a) Coal Operator:				
Address 202 Greenbriar Dr	Name N/A Address				
Greenville, North Carolina 27834					
(b) Name	(b) Coal Owner(s) with Declaration				
Address	Name				
	NameN/A				
(c) Name					
Address	Name				
	Address				
6) Inspector <u>Samuel Hersman</u>	(c) Coal Lessee with Declaration				
Address Rt. 1 Box 240	Name				
Harrisville, WV 26362	Address				
Telephone (304)- <u>628-3185</u>					
TO THE PERSON(S) NAMED AB	OUT MAKE MOMICE MUAM.				
IQ THE PERSON(S) NAMED AD	OVE TAKE NOTICE THAT:				
Included is the lease or leases or	other continuing contract or				
contracts by which I hold the right to extract oil and gas OR					
Included is the information required by Chapter 22B. Article 1					
Section 8(d) of the Code of West Virginia (see page 2)					
I certify that as required under Chapter 22B of the West Virginia Code					
I have served copies of this notice and application, a location plat, and					
accompanying documents pages 1 through on the above named parties, by: Personal Service (Affidavit attached)					
Personal Service (Affidavit attached) Certified Mail (Postmarked postal receipt attached)					
Publication (Notice of Publication	ation attached)				
I have read and understand Chapter	22B and 38 CSR 11-18, and I agree				
to the terms and conditions of any perm	it issued under this application.				
familiar with the information subsider	I have personally examined and am				
familiar with the information submitted on this application form and all					
attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information					
is true, accurate, and complete.					
I am aware that there are signification	ant penalties for submitting false				
information, including the possibility of	of fine and imprisonment.				
= z : / //=	Pardee Gas Company				
By: Chael					
Its: Ope Address P. (rations Supervisor				
	ersburg, WV 26104				
Telephone 30	4-428-3471				
Subscribed and sworn before me this 25	thday of <u>May</u> , 19 <u>90</u>				

_Notary Public