

late Boads (rock (AS3)



## State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Jul ,				
Permitting Oil and Gas Section Well Operator's I	Report of T	Well Work		
Farm name: WEEKLEY, REBECCA ANN	Operator	Well No.:	S. WEEKLE	Y #2
LOCATION: Elevation: 811.00 Quad	drangle: E	LLENBORO		
District: CLAY Latitude: 680 Feet Sou Longitude 8300 Feet Wes	ith of 39	ounty: RITC Deg. 20Min Deg. 0 Mi	. 0 Sec.	•
Company: PARDEE GAS COMPANY 4001 COLLEGE PKY. P.O. BX 411	L9  Casing	Used in	Left	Cement
PARKERSBURG, WV 26104-4119	& Tubing	   Drilling	   in Well	Fill Up  Cu. Ft.
Agent:	Size	 I	 !	
Inspector: SAMUEL HERSMAN Permit Issued: 04/11/90 Well work Commenced: 4/15/90	11 3/4	106	106	118 cuft
Well work Completed: 5/1/90  Verbal Plugging Permission granted on: Rotary X Cable Rig	8 5/8	1704	1704	556 cuft
Rotary X Cable Rig Total Depth (feet) 4845 Fresh water depths (ft) 180'	4 1/2	4751	4751	503 cuft
Salt water depths (ft)		 	 	   
Is coal being mined in area (Y/N)? N Coal Depths (ft):	 			
OPEN FLOW DATA	ſ			
Producing formation Benson  Gas: Initial open flow 750 MCF  Final open flow 500 MCF	/d Oil: Ir	Pay zone o	depth (ft)	Ph 1/6
Final open flow 500 MCF Time of open flow between i	r/d Fi	nal open fl	Low 0	Bbl/d
Static rock Pressure 1550 psi	g (surface	pressure)	after 24	Hours
Second producing formation		_		<del></del>
Gas: Initial open flow MCF	'/d Oil: Ir	Pay zone o itial open	repth (ft) flow	Bbl/d
Final open flow MCF	'/d Fi	nal open fl	ow	Bbl/d
Time of open flow between i Static rock Pressurepsi	nitial and	final test	s_	Hours
psipsi	g (Sullace	pressure)	arter	Hours
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE WEL	, PHYSICA GEOLOGICA	L CHANGE.	ETC. 2)	THE WELL

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For:	PARDEE GAS COMPANY A	- טו	M 1300
			•
	Basil Carlo Carlo Carlo		
	By: Linde (. (mpell		
	Date: 7/26/84		<del></del>
	7/28/90 V		
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#### Benson Formation - Single Stage Frac

Shot 16 .39 holes from 4634 to 4640 and broke down with 500 gallons of 15% FE Acid at 873 lbs. Ran 50 sacks of 80/100 mesh sand and 350 sacks of 20/40 mesh sand at an average rate of 24.9 BPM. The average treating pressure was 2701 lbs. with and ISIP of 988 lbs. A total of 80,000 scf of Nitrogen was used as an assist.

Formation	Color	Hard/Soft	Тор	Bottom	
Clay	Gray	Soft	0	15	
Sand	Gray	Hard	15	75	
RR	•	Soft	75	90	
Sand	Gray	Hard	90	130	
Sand	Gray	Hard	130	. 140	
Sand/shale	Red/Gray	Med	140	195	wet 180
Shale	Red	Med	195	215	
Sandy shale	Gray	Med	215	260	
Sand	White	Hard	260	390	
Shale	Gray	Med	390	625	
RR	Red	Soft	625	659	
Sand/shale	Red/Gray	Med	659	750	
Sand	Gray	Med	750	975	
Sandy shale	Red/Gray	Med	975	1330	
Sandy shale	Gray	Med <sup>.</sup>	1330	1395	
Sandy	White	Hard	1395	1440	
Sandy shale	Gray	Med	1440	1615	
Little Lime	Gray	Hard	1615	1640	
Sand	White	Hard	1640	1655	
Big Lime	White	Hard	1655	1724	
Big Lime	White	Hard	1724	1820	
Sand/shale	Gray	Med	1820	2180	
Sand	•	Med	2180	2210	small gas 2190
Sand/shale		Med	2210	4038	
Shale	Gray/Brown	Soft	4038	4845	TD

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Issued 4/11/90 Cyprest 4/11/90

# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

				المراز المم المسأ			
1)	Well Op	erator:_	Pardee	Gas Compan	14 36880	(1)	337
2)	Operato	r's Well	Number:_	S. Week	ley #2		Elevation: 811
4)				or Ga			
		(b)	If Gas:	Productio Dee	n/ Underg P/	round Stora Shall	age/ Low <u>X</u> /
5) .	Proposed	d Target	Formatio	n(s):B	enson 🖰 S		
6) .	Proposed	d Total D	epth:	5500'			
7).	Approxi	mate fres	h water	strata dep	ths:	150-167	
8)	Approxi	mate salt	water d	epths:	1203-		
9)							
10)							Yes/ No_X_/
11)		l Well Wo					
12)			Dril	l and Stimula	ate New U	PLEE	• .
			CASII	NG AND TUB	ING PROGRAM		
TYPE		s i	PECIFICA:	TIONS	FOOTAGE IN	TERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor	11 3/4			120'	120'	CTS
resh	Water						
Coal							7.38.5.718.11.3
Inter	mediate	8 5/8	ERW	23 lbs.	1690'	1690'	By rule 38 CSR 18.11.2.2
rodu	ction	4 1/2	ERW	10.5 lbs.	5500'	5500'	By rule 38 CSR
Cubin	g P						1865918 11.1
iner	s					18.	
ACKE							THE CHANGE
	Size Dep	es ths set _	, ,			City	APP 15/1
111		F,c	Ag Diviso	n of Oil a	nd Gaş Use	Only Only	CA OF OL
X 9	Fee(s) pa	id;	<b>(</b> )	ork Permit		amation Fur	id The War
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Page	1 of .
Form	WW2-A
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File	Сору

APP 11 1490	
APR 11 1990	y

1	)	
2	)	

3)

Date:\_\_ Operator's well number

S. Weekley #2

API Well No: 47 - <u>085</u> - <u>7934</u> State - County - Permit

DIVISION OF O'L & GAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

#### NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name <u>Rebecca Ann Weekley</u>	Name N/A
	Address Ritchie County	Address
	Clay District	
•	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name N/A
		Address
	(c) Name	
	Address	Name
		Address
6)	Inspector <u>Samuel Hersman</u>	(c) Coal Lessee with Declaration
	Address Rt. 1 Box 240	Name N/A
	Harrisville, WV 26362	Address
	Telephone (304)- <u>628-3185</u>	
	TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:
	Included is the lease or leases or	
	racts by which I hold the right to	
<u>X</u>	Included is the information requir	ed by Chapter 22B, Article 1,
Sect	ion 8(d) of the Code of West Virgin	ia (see page 2)
	I certify that as required under C	Chapter 22B of the West Virginia Code
I hav	ve served copies of this notice and	application, a location plat, and
	mpanying documents pages 1 through	
	Personal Service (Affidavit a	ttached)
	Certified Mail (Postmarked po	
	Publication (Notice of Public	
	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to th	ne terms and conditions of any perm	
		at I have personally examined and am
fami	liar with the information submitted	on this application form and all
attac	chments, and that based on my inqui	ry of those individuals immediately
		on, I believe that the information
	rue, accurate, and complete.	on, I believe that the infolkation
		ant penalties for submitting false
in for	rmation, including the possibility	of fine and imprisonment
111101	Well Operator	Pardee Gas Company
	<u>-</u> ,	1/02 (7-1)
	By: <u>Fdst</u> Its:	VIII AJAM
	**************************************	Field Supervisor
	Address P. O	
		kersburg, WV 26104
Cub-		4-428-3471
a ups (	cribed and sworn before me this 10	Othday of April , 19 <u>90</u>
	X/elus Con Maria	W. J
<del></del>	Lelles Con / Roulet	Notary Public
MA C	ommission expires <u>May 24, 1999</u>	