

Signed:

By:

DATE: 1/26/2001 API#: 47 085 07924F

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Bachelor, Frankie	Opera	ator Well No.:_	WV 3944	•
LOCATION: Elevation: 1072	Quad	rangle: <u>Ell</u>	enboro 7.5	5
District: Clay	Com	ntv Ritc	hie	
Latitude: 7110 Feet South of	39 Deg. 20	Min. 0	0 Sec.	
Longitude Feet West of	31 Deg. 00	Min. 0	O Sec.	
Dominion Exploration & P	Production	n, Inc.		
Company: CNG Producing Co.				
P O Box 1248	Casing &	Used in	Left in well	Cement fill
Jane Lew, WV 26378	Tubing	drilling		up Cu. Ft.
Address:				•
Agent: Rodney J. Biggs				
Inspector: Larry Parrish	<u> </u>	ļ	ļ	
Date Permit Issued:	ļ		inal WR-3	
Date Well Work Commenced:		for exis	ting casi	ng program.
Date Well Work Completed: 11/08/00				
Verbal Plugging:				
Date Permission granted on:		<u> </u>	 	
Rotary Cable X Rig	ļ		<u> </u>	•
Total Depth (feet):	ļ	ļ	<u></u>	RECEIVED
Fresh Water Depth (ft.): N/A	<u> </u>	 	<u> </u>	Office of Cil & Gas
	<u> </u>	<u> </u>		Permitting
Salt Water Depth (ft.): N/A			ļ	FFD 1 3 2001
	<u> </u>		ļ	FEB 1 4 2001
Is coal being mined in area (N/Y)? N				Wy Sayleton of
Coal Depths (ft.): N/A	1	1	1	Environmental Protection
				100 100
OPEN FLOW DATA				
Producing formation 5th Sand	Doy 3	one denth (ft)	2720-2724	I
Gas: Initial open flow - MCF/d Oil:				
Final open flow 35 MCF/d 1	rınaı open nov	V	ooi/u	
Time of open flow between initial and final tests 12 Hours				
Static rock Pressure 115 psig (surfa	ce pressure) a	ner <u>12</u> Ho	ours	
	_			
Second producing formation <u>Keener</u>			<u>1956-</u> 1966'	
<u> </u>	: Initial open fl			
A	Final open flow			
Time of open flow between initial and		* Hour		
Static rock Pressure * psig (surfa	ice pressure) a	fter <u>*</u> Ho	ours	
Commingled				
NOTE: ON BACK OF THIS FORM PUT THE				
INTERVALS, FRACTURING OR STIMULATI				
LOG WHICH IS A SYSTEMATIC DETAILER			OF ALL FORMA	ATIONS,
INCLUDING COAL ENCOUNTERED BY THE	E WELLBORE.	0.		FEB 2 3 2001
	\mathcal{L}	16 0		ELU / 7

COMPANY/WELL NO.: VVEVVV03944

11/08/2000 PERFED AND FRACED AS FOLLOWS:

01/26/2001

5TH SAND, 2720 - 2724', 16 HOLES, B.D. 1784#, AVG RATE 18 BPM, AVG PRESS 2551#, 316 BBLS,

TOT SAND 25,000#, ISIP 1723#

KEENER, 1956 - 1966', 20 HOLES, B.D. 2700#, AVG RATE 17 BPM, AVG PRESS 2755#, 167 BBLS,

TOT SAND 10,000#, ISIP 1859#

API # 47- 85-07924

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: BACKELOR, FRANKIE ETAL. Operator Well No.: CNGD 3944

Elevation: 1072.00 Quadrangle: ELLENBORO LOCATION:

> County: RITCHIE District: CLAY

Latitude: 5290 Feet South of 39 Deg. 20Min. 0 Sec. Longitude 7110 Feet West of 81 Deg. 0 Min. 0 Sec.

Company: CNG DEVELOPMENT CO. A DEL -

P. O. BOX 15746

PITTSBURGH, PA 15244-0000

Agent: RODNEY J. BIGGS

Inspector: SAMUEL HERSMAN

02/23/90 Permit Issued:

09/18/90 Well work Commenced: Well work Completed: 09/27/90

Verbal Plugging

Permission granted on:

Rotary X Cable Rig
Total Depth (feet) 5172' KB Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? N Coal Depths (ft):

Casing	Used in		Cement Fill Up
Tubing	Drilling		Cu. Ft.
Size			
8 5/8"	44	44	
5 1/2"	1659	1659	To Surf.
3 1/2"	5155	 5155	To Surf.
1 1/2"	4874	4874	
	 	 !	

OPEN FLOW DATA

	Benson Pay zone depth (ft)4884-94
Gas: Initial open flow	MCF/d Oil: Initial open flowBbl/d
10/8/90 Final open flow	358 MCF/d Final open flow Bbl/d
Time of open flow	between initial and final tests 4 Hours
Static rock Pressure 30	oo psig (surface pressure) after 1 Hours
	Para mana dambh (fb)
Second producing format:	
Gas: Initial open flow	MCF/d Oil: Initial open flow Bbl/d
Final open flow	MCF/d Final open flow Bbl/d
Time of open flow	between initial and final tests Hours
Static rock Pressure	psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

	F	Rodney J. Biggs. Manager	
For:	CNG	Rodney J. Biggs, Manager DEVELOPMENT CO. A DEL. CO	RP.
		0 1 2 -	
	By:	1607h Para	
	Date	e: October 8, 1990	1000
			KILLO A 12 1200

Perforated Benson 4884-94, 30 holes, .30 HSC

75Q Foam Frac - Break 1920#, Ave HHP 2 pumps, Ave Rate 20, Ave Pres 4800, Max Tr Pres. 5000, 70,000# sand, Max. conc. 6#/gal, Total Fluid 272 bbl, SL Fluid 150 bbl, ISIP 1050/1350, 5 min 1100, Total Nit. 567,600 SCF.

Sd, Sh & RR

0 5172

CNGD 3944 Log Tops

L. Lime	18431884
B. Lime/B. Inj	18902124
Weir	24102444
Berea	25002534
4th	28972918
Warren	35003570
Speechley	38503928
Bradford	44524634
Riley	46924800
Benson	48804900

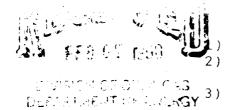
Issued 2/23/90 Expire

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

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		112

WELL WORK PERMIT APPLICATION Well Operator: CNG DEVELOPMENT COMPANY 10/10 (1 337 1) 2) Operator's Well Number: CNGD 3944 ______3) Elevation: 1072 Well type: (a) Oil_/ or Gas X / 4) If Gas: Production X / Underground Storage __/ (b) Shallow X / 5) Proposed Target Formation(s): Benson 425 6) Proposed Total Depth: 5125 feet 7) Approximate fresh water strata depths: 70 8) Approximate salt water depths: 1405 9) Approximate coal seam depths: -Does land contain coal seams tributary to active mine? Yes__/ No $_{
m X}$ / 10) 11) Proposed Well Work: Drill new well 12) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Weight For Left in Fill-up Size Grade per ft. drilling well (cu. ft.) Conductor Fresh Water 11 3/4 H-40 42 120 120 To surface Coal To surface 38CSR1811.2.2 Intermediate 8 5/8 X-42 23 1625 1625 & 38CSR181.3 200-400 sks Production 4 1/2 J-55 10.5 5125 5125 38CSR18-11.1 Tubing 1 1/2 CN-55 2.75 Liners PACKERS : Kind FE8 07 1390 Sizes Depths set For Divison of Oil and Gas Use Only DEPARTMENT OF ENERGY Fee(s) paid: | | | Well Work Permit | | | Reclamation Fund | | | WPCP | Plat | _ | WW-9 | _ | WW-2B | _ | Bond _____ | Agent

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Date: <u>January 31, 1990</u>						
Operator's well number						
		CNGD 39	944			
API	Well			_085		
		Stat	te (County	_	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served (a) Name <u>Frankie Bachelor etal</u> Address <u>309 Grey Street</u>	Name Address
	Pennsboro, WV 26415 (b) Name Address	(b) Coal Owner(s) with Declaration Namen/a
	(C) Name	
	Address	Name
6),	Inspector <u>Samuel Hersman</u>	(C) Coal Tassoo with Doalanti
	Address Rt. 1, Box 240	
	Harrievillo LTV 262	Addross
	Telephone (304)628-3185	62Address
	TO THE PERSON(S) NAM	MED ABOVE TAKE NOTICE THAT:
Sect I ha	Included is the information right included is the information right ion 8(d) of the Code of West V I certify that as required unversely copies of this notice.	required by Chapter 22B, Article 1, Virginia (see page 2) adder Chapter 22B of the West Virginia Code and application, a location plat, and ough on the above named parties, by: vit attached) ed postal receipt attached)
fami] attac respo is tr infor	I certify under penalty of latian with the information submethat, and that based on my onsible for obtaining the information, accurate, and complete. I am aware that there are significant including the possibility with the state of the complete. Well Operation including the possibility of the complete. By: Its: Superation including the possibility of the complete.	11990
	IM ITTE	Notaria Seal Notary Public
ій со	mmission expires	Barbara A. Sched, Nebry Public Notary Public Finding Two Alleghery County My Commission Expired Marc 14, 1993
	•.	Monther Papers Again Association