

ALLEN BLUEPRINT Co. 6.6 Stanley

(090)

Charleston, WV

O85-788 0

DIVISION OF OIL & GASWell Operator's Report of Well Work

Farm name: POOLE CT

POOLE, GLENN E.

Operator Well No.: POOLE #1

LOCATION:

Elevation: 1130.00 Quadrangle: PENNSBORO

CLAY

County: RITCHIE

District:

Latitude: 10990 Feet South of 39 Deg. 20Min. 0 Sec. Longitude 11400 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: KEY OIL, INC. 6 GARTON PLAZA

WESTON, WV 26452-0000

Agent: JAN E. CHAPMAN

Inspector: SAMUEL HERSMAN

08/24/89 Permit Issued:

Well work Commenced: 9-11<u>-89</u> Well work Completed: 9-19-89

Verbal Plugging

Permission granted on:

Rotary X Cable \_\_\_\_\_ Total Depth (feet) <u>54</u>95' Fresh water depths (ft) 65' & 117'

Salt water depths (ft) 1601'

Is coal being mined in area (Y/N)? N Coal Depths (ft): 1024'-1027'

				•
-	Casing	Used in	Left	Cement
	& Tubing	Drilling	in Well	Fill Up   Cu. Ft.
	Size			
1	8-5/8	1221	1221	270 sks.
	4-1/2		5325	250 sks.
	2-3/8		5214	
	·			

OPEN FLOW DATA

Rilev Benson 4556-4571 4941-4948

Hour

Producing formation **Pay zone depth (ft)** 5230-5245 Alexander Gas: Initial open flow 33 MCF/d Oil: Initial open flow Final open flow 971 MCF/d Final open flow Time of open flow between initial and final tests \_\_\_\_Bbl/c <sup>™</sup>Bbl/d Hour Static rock Pressure 1110 psig (surface pressure) after 40 Hour

Pay zone depth (ft)\_

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests

Bb1/ \_\_Bbl/ Hour

Static rock Pressure

psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

ECOVE OCT 1 6 1989

DIVISION OF OIL & GAS DEPT. OF ENERGY KEY OIL

Być 1989

Jan E. Chapman

OCT 2 0 1989

October II Date:

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton 9-25-89
Stage #1 (5238-5240.25)
 (Alexander)
Stage #2 (4943-4945.25)
 (Benson)
Stage #3 (4558-4576.5)
 (Riley)

30,000# 20/40 sand, 365,000 SCF N2,
500 gal. acid
15,000# 20/40 sand, 324,000 SCF N2,
750 gal. acid
10,000# 80/100 snad & 25,000# 20/40 sand, 483,000 SCF N2, 750 gal. acid

## WELL LOG

	WEDD DOG	
FORMATION	TOP FEET	BOTTOM FEET
Clay, Sand & Shale	0	48
Sand & Shale	48	70 Damp 65'
Red Rock & Shale	70	76 Damp 65 75
Sand & Shale	75	
Sand	75 89	89
Red Rock, Sand & Shale	103	103
Sand	110	110
Red Rock, Sand & Shale	130	130 Damp 117'
Sand	218	218 1/4"water @137'
Sand & Shale	303	303
Shale & Red Rock		445
Sand	445	700
Sand & Shale	700	710
Sand & Shale Sand	710	946
	946	955
Sand & Shale	955	1024
Coal	1024	10 27
Sand & Shale	10 27	1122
Sand	1122	1177
Shale	1177	1190
Sand	1190	1212
Sand & Shale	1212	1221
Sand	1221	1229
Sand & Shale	1229	1235
Sand	1235	1269
Sand & Shale	1269	1398
Sand	1398	1571
Sand & Shale	1571	1646 Damp @ 1601'
Sand	1646	1721 Gas-1695'no show
Sand & Shale	1721	1874
Maxton	1874	1900
Sand & Shale	1900	1912
Little Lime	1912	1929
Sand & Shale	1929	1940
Big Injun	1940	2047 Gas-2007'no show
Sand & Shale	20 47	2062
Sand	2062	2119
Sand & Shale	2119	2318
Sand	2318	2440
Sand & Shale	2440	
Riley	4556	
Sand & Shale	4571	
Benson	4941	4941 Gas-3490-4/10-1"-
Sand & Shale	4948	4948 Gas-4010-4/10-1"
Alexander	•	5230 Gas-4412-4/10-1"
Sand & Shale	5230	5245 Gas-4720-4/10-1"
	5245	5495 Gas-5122-4/10-1"
TD	5495	Gas @ TD-6/10-1"

FORM WW-2B

		C (m a	יים אי מיים	1 177 5 6 5 5 5	Pa	ageof
	DEPAR	<u>514</u> TMENT OF	TE OF WEST	VIRGINIA VISION OF C	TT AND GOG	
		WELL W	ORK PERMIT	APPLICATION OF C	N GAS	
			47-5	751	C (1)	C2 P
1) Well	Operator:_	KEY C	OIL, INC.	<i>4</i> ) (	55 (1)	330
2) Opera	tor's Well	Number:_	Poole #1	,	3) E	levation: <u>1130</u>
	type: (a)					
	(b)	If Gas:	Productio Dee	P/	round Storac Shallo	ge/ ow_X_/
5) Propo	sed Target	Formatio	n(s):	식 중 Alexander		
6) Propo	sed Total I	Depth:	5,500	feet		
7) Appro	ximate fres	sh water	strata dep	ths:	25	
8) Appro	ximate salt	water d	epths:	-0-		
9) Appro	ximate coal	seam de	pths:	None		
10) Does	land contai	in coal s	eams tribu	tary to act	ive mine? Y	/es/ NoX_/
	sed Well Wo				NewWell	
12)					quen or a	
		CASI	NG AND TUB	ING PROGRAM		
TYPE						
		PECIFICA.	rions	FOOTAGE I	NTERVALS	CEMENT
, , , , , , , , , , , , , , , , , , ,	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up
Conductor	11-3/4		42	42	42	(cu. ft.)
Fresh Water	8-5/8	ERW	23	1280	1280	310 sks. to surface
Coal						
Intermediat	ze					
<u>Production</u>	4.5	J <b>-</b> 55	10.5		5500	280 sks.
Tubing	<u>.</u>					38CSA18-11-1
Liners					DI EN	
PACKERS : K	ind				MI	
· '\					1.松 1:春	

Depths set

| DIVISION OF OIL & GAS
| DEPARTMENT OF ENERGY
| Fee(s) paid: | Well Work Permit | Reclamation Fund | WPCP

Page	1 of	
Form	WW2-	A
(09/8	37)	*
File	Сору	•

	ECI		W	
加	AUG	21	1989	July 1

DIVISION OF OIL & GAS

DEPARTMENT OF ENERGY

1) 2)

3)

Date: <u>August 10, 1989</u>

Operator's well number

Poole #1

API Well No: 47 - <u>085</u> - <u>7880</u>

State - County - Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4 }	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name <u>Glenn E. Poole</u>	Name None
	Address P. O. Box 1550	Address
	Clarksburg, WV 26302	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name
		Address
	(c) Name	
	Address	Name
		Address
6)	Inspector Sam Hersman Address Route 1 Box 240	(c) Coal Lessee with Declaration
	Address Route 1 Box 240	Name
	Harrisville, WV 26362	Address
	Telephone (304)	
	TO THE PERSON(S) NAMED AS	ROVE TAKE NOTICE TUAT.
		TAKE NOTICE THAT:
	Included is the lease or leases or	other continuing contract
conti	acts by which I hold the right to	extract oil and an on
X	Included is the information requir	extract off and gas <u>or</u>
Sect	on 8(d) of the Code of West Virgin	ed by Chapter 22B, Article 1,
	I certify that as required under of	Thanks 200 (st.)
T has	'e served copies of this mating and	Chapter 22B of the West Virginia Code
3000	or served copies of this notice and	application, a location plat, and
accor	mpanying documents pages 1 through	on the above named parties, by:
	Personal Service (Affidavit a	ttached)
	X Certified Mail (Postmarked po	stal receipt attached)
	Publication (Notice of Public	ation attached)
	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to th	le terms and conditions of any perm	lit issued under this application
	I certify under benairs of law tha	t I have percentile commissions
famil	lar with the information submitted	On this application form and all
accac	indence, and that based on my indii	TV Of those individuals immediately
reabc	district for obtaining the informati	on, I believe that the information
is tr	ue, accurate, and complete.	
	I am aware that there are signific	ant penalties for submitting false
infor	mation, including the possibility	of fine and imprisonment
	Well Operator	KEY OIL, INC.
	By:	(1/1/2)
		Dan E. Chapman
	3.37	President
		ton Plaza
	Telephone	
Subse		304) 269-7102
	10+	h day of August , 1989
	1011100 X00 1/3 T	<i>.</i>
My co	mmission expires	Notary Public
in CO	mmission expires / Mon./2	1992
		* •