



1) Date: October 15, 1984

2) Operator's Well No. Parks 83

3) API Well No. 47 - 085 - 7207
State County Permit

RECEIVED

OCT 17 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 898 Watershed: Indian Creek
District: Murphy County: Ritchie Quadrangle: McFarland 7.5
- 6) WELL OPERATOR: Gene Stalnaker, Inc.
Address: P.O. Box 178
Glenville, WV 26351
- 7) DESIGNATED AGENT: Gene Stalnaker
Address: P.O. Box 178
Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name: Sam Hersman
Address: Box 66 Smithville, WV 477-3597
- 9) DRILLING CONTRACTOR:
Name: Gene Stalnaker, Inc.
Address: P.O. Box 178
Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5500 feet
- 13) Approximate trata depths: Fresh, --- feet; salt, --- feet.
- 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	CW	20	X		998'	998'	To Surface	REAR
Production	4 1/2	ERW	10.5	X			5500'	2000' Fill	Depths set
Tubing								Up	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-7207

November 8, 1984
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 8, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
147	TS	TS	TS	677

Margaret J. Dase
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Putnam County: Putnam Well No.: 928 Blevision: 928 Underground storage: X

2) WELL OPERATOR: Ray State Energy, Inc. Address: 69 Brookfield Street, Boston, MA 02108 Name: Gene Seelinger, Inc. Address: P.O. Box 134, Harrisville, WV 26362

3) DRILLING CONTRACTOR: Gene Seelinger, Inc. Address: P.O. Box 134, Harrisville, WV 26362

4) PROPOSED WELL WORK: Drill 4" / 5" / 6" / 8" / 10" / 12" / 14" / 16" / 18" / 20" / 22" / 24" / 26" / 28" / 30" / 32" / 34" / 36" / 38" / 40" / 42" / 44" / 46" / 48" / 50" / 52" / 54" / 56" / 58" / 60" / 62" / 64" / 66" / 68" / 70" / 72" / 74" / 76" / 78" / 80" / 82" / 84" / 86" / 88" / 90" / 92" / 94" / 96" / 98" / 100" / 102" / 104" / 106" / 108" / 110" / 112" / 114" / 116" / 118" / 120" / 122" / 124" / 126" / 128" / 130" / 132" / 134" / 136" / 138" / 140" / 142" / 144" / 146" / 148" / 150" / 152" / 154" / 156" / 158" / 160" / 162" / 164" / 166" / 168" / 170" / 172" / 174" / 176" / 178" / 180" / 182" / 184" / 186" / 188" / 190" / 192" / 194" / 196" / 198" / 200"

5) GEOLOGICAL TARGET FORMATION: Marcellus

6) ESTIMATED DEPTH OF COMPLETED WELL: 3500 feet

7) APPROXIMATE TARGET DEPTH: 3500 feet

8) APPROXIMATE COLL SEAM DEPTHS: 3500 feet

9) CASING AND TUBING PROGRAM: 5" / 4" / 3" / 2" / 1.75" / 1.5" / 1.315" / 1.125" / 1" / 0.875" / 0.75" / 0.625" / 0.5" / 0.375" / 0.25" / 0.125"

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name WV Pulp & Paper Company
Address Rt. 95 & Rayon Drive
Parkersburg, WV 26101

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR n/a
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name n/a
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Gene Stalnaker,
this 15 day of October, 19 84
My commission expires Aug 6, 19 92

Steven B. Dabney
Notary Public, Gilmer County,
State of West Virginia

WELL
OPERATOR Gene Stalnaker, Inc.

By Gene Stalnaker
Its President
Address P.O. Box 178
Glenville, WV 26351
Telephone (304) 462-5701

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NOV - 8 1984
DEPT. OF MINES
OIL & GAS DIVISION

12/22/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that:

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page	Page
-----------------------	-----------------------	---------	-----------	------

4



IV-9
(Rev 8-81)

DATE JULY 14, 1984
WELL NO. PARKS #83
API NO. 47 - 85 - 7207

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gene Stalnaker, Inc. DESIGNATED AGENT Gene Stalnaker
Address P.O. Box 178, Glenville, WV Address P.O. Box 178, Glenville, WV
Telephone 462-5701 Telephone 462-5701
LANDOWNER WILLIAM T. PARKS SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by Gene Stalnaker, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan: 7/16/84 (Date)

Field Reviewed

Janet Newton
(SCD Agent)

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OCT 17 1984

ACCESS ROAD		LOCATION	
Structure <u>DRAINAGE DITCH</u> (A)		Structure <u>DIVERSION DITCH</u> (1)	
Spacing <u>TO BE CONSTRUCTED ALONG ROAD</u>		Material <u>EARTHEN</u>	
Page Ref. Manual <u>2-12</u>		Page Ref. Manual <u>2-12</u>	
Structure <u>CROSS RELIEF DRAIN</u> (B)		Structure <u>SEDIMENT BARRIER</u> (2)	
Spacing <u>AS PER TABLE IN MANUAL (2-4)</u>		Material <u>LOGS AND/OR BRUSH</u>	
Page Ref. Manual <u>2-1</u>		Page Ref. Manual <u>2-16</u>	
Structure <u>ROAD CULVERT</u> (C)		Structure _____ (3)	
Spacing <u>TWO - 16"; ONE - 24" (SEE BACK)</u>		Material _____	
Page Ref. Manual <u>2-7</u>		Page Ref. Manual _____	

OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II		Treatment Area III	
Lime _____ Tons/acre		Lime _____ Tons/acre	
or correct to pH <u>6.5</u>		or correct to pH _____	
Fertilizer <u>600</u> lbs/acre		Fertilizer _____ lbs/acre	
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch <u>HAY</u> <u>2</u> Tons/acre		Mulch _____ Tons/acre	
Seed* <u>KY-31</u> <u>40</u> lbs/acre		Seed* _____ lbs/acre	
<u>REDTOP</u> <u>5</u> lbs/acre		_____ lbs/acre	
_____ lbs/acre		_____ lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEY 12/28/2023
ADDRESS 111 SOUTH STREET
GLENVILLE, WV 26351
PHONE NO. 462 - 5634

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION
OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MACFARLAN 7.5'

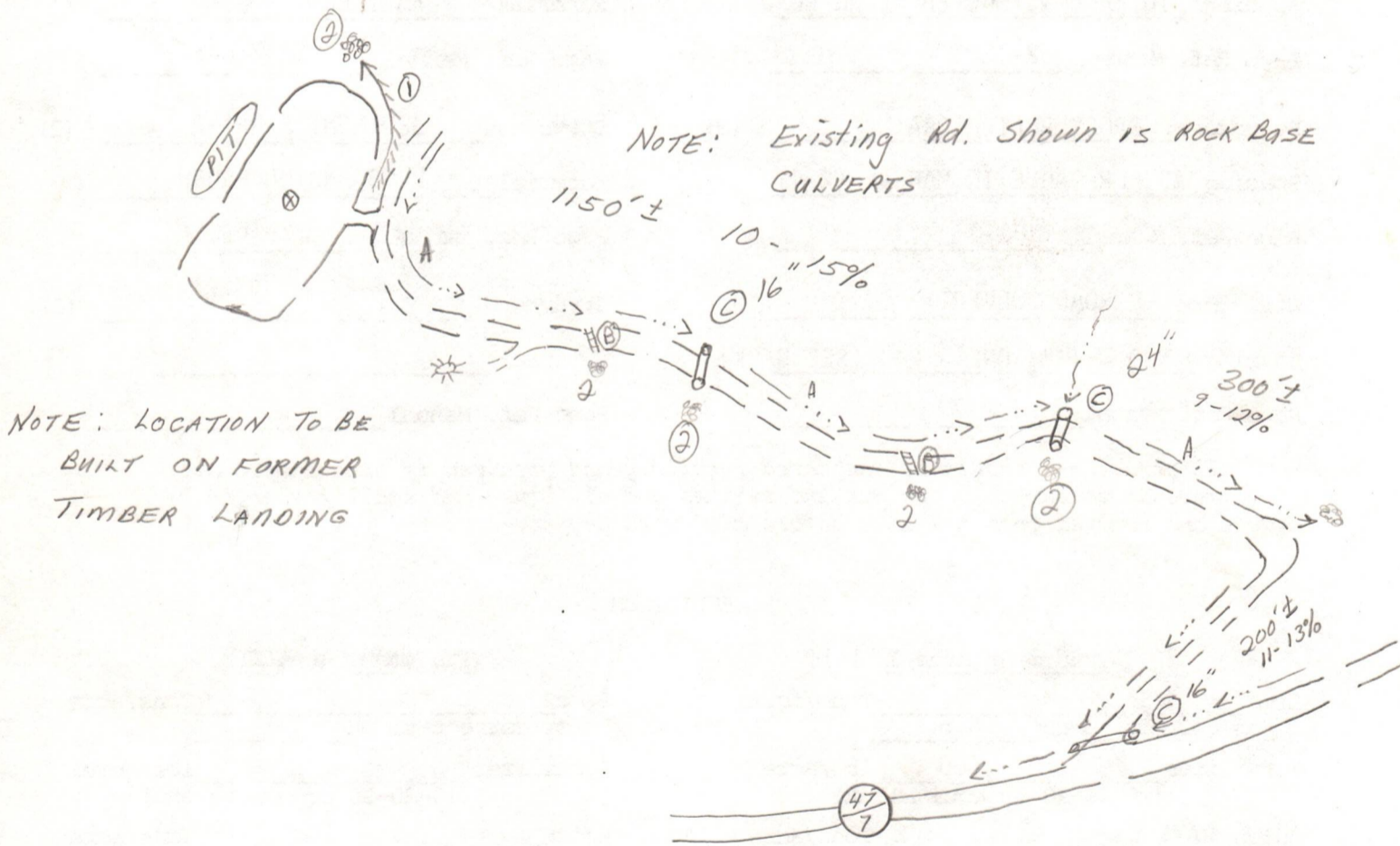
LEGEND

WELL SITE  ACCESS ROAD




WELL SITE PLAN

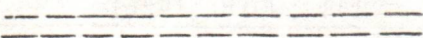
Sketch to include well location, existing access road, roads to be constructed, well-site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made , a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.


LEGEND

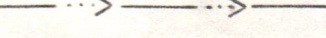
DRAIN PIPE 


ROAD 

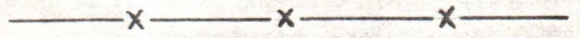
DIVERSION 

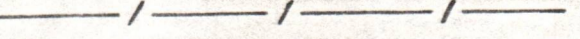
WATERWAY 


STREAM 


OPEN DITCH 


PROPERTY BOUNDARY  12/22/2023

EXISTING FENCE 

PLANNED FENCE 

BUILDING 

WET SPOT 

SPRING 

SLS
SMITH LAND SURVEYING CO.
111 SOUTH ST.
GLENVILLE, WV. 26351

AB 118
260

RECEIVED
OCT 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

THIS ASSIGNMENT, made this 1st day of July, 1974, by and between CLYDE E. KELLY, the first party, and ROBERT P. EVANS, of 49 Bromfield, Boston, Massachusetts, the second party;

WITNESSETH, that, for and in consideration of the sum of Ten Dollars (\$10) and other good and valuable considerations, the receipt of all of which is hereby acknowledged, the said first party does hereby sell, assign, transfer and deliver unto the said Robert P. Evans, second party, all the following described leases for oil and gas purposes, together with the leasehold estates, rights and privileges thereby created, said leases and leasehold estates being more particularly described as follows:

First Lease. That certain oil and gas lease dated November 20, 1943, from P. C. Parks, et al, to Glenn L. Haught, of record in the office of the Clerk of the County Court of Ritchie County, West Virginia, in Lease Book No. 74, at page 547 thereof, insofar as said lease covers the following described land, situate in Murphy District, Ritchie County, West Virginia, to-wit:

Bounded on the North by lands of J. H. Daugherty Estate;
Bounded on the East by lands of Al Johnson and Mansfield Haught;
Bounded on the South by lands of A. W. Smith Heirs; and
Bounded on the West by lands of Raymond Eddy,

containing 150 Acres, more or less.

Second Lease. That certain oil and gas lease dated November 1, 1961, from Willard McDowell and May Kester to Merle Corbett and Gene Corbett, of record in said Ritchie County Clerk's Office, in Lease Book No. 95, at page 337 thereof, insofar as said lease covers the following described land, situate in Grant District, Ritchie County, West Virginia, on the waters of Brushy Fork, to-wit:

12/22/2023

Bounded on the North by lands of Theodore Starr;
Bounded on the East by lands of Theodore Starr;
Bounded on the South by lands of Theodore Starr; and
Bounded on the West by lands of James French,

containing 100 Acres, more or less.

For the consideration aforesaid, there is also hereby bargained, sold, and assigned to the said second party, all rights of way and easements appurtenant to the aforesaid oil and gas leases and leasehold estates, and said oil and gas leases are assigned to the said second party subject to all gas purchase agreements and standing purchase orders for the sale of oil therefrom.

And being a part of the same leases and leasehold estates assigned and conveyed to the said first party by West Virginia Appalachian Energies, Inc., by an assignment dated June 1, 1974, and duly placed of record in the aforesaid Clerk's Office.

AND FOR THE SAME CONSIDERATION, the said first party does hereby grant, sell, assign and deliver unto the said second party all oil and/or gas wells now on the lands embraced by the aforesaid two (2) leases for oil and gas purposes, and all tubing, casing, pipe, tanks, machinery, and equipment pertaining thereto; together with all oil and gas in tanks and lines, and all accounts receivable due and payable July 1, 1974; for sale of oil and/or gas produced prior to said 1st day of July, 1974.

TO HAVE AND TO HOLD the same, unto the said Robert P. Evans, second party, his heirs, personal representatives and assigns, subject, however, to all the terms and conditions contained in the aforesaid original leases and any extensions and assignments thereof, and subject further to any and all valid oil and/or gas sales agreements and standing oil purchase orders.

12/22/2023

P 418 794 838

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
WV Pulp & Paper	
Street and No.	
Rt. 95 & Rayon Drive	
P.O., State and ZIP Code	
Parkersburg, WV 26101	
Postage	\$ 71
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom; Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.06
Postmark or Date	
Parks 83	

PS Form 3800, Feb. 1982

PS Form 3811, July 1982

SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

- The following service is requested (check one).
 - Show to whom and date delivered ¢
 - Show to whom, date, and address of delivery .. ¢
 - RESTRICTED DELIVERY ¢
(The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$ _____

3. ARTICLE ADDRESSED TO:

WV Pulp & Paper Company
Rt. 95 & Rayon Drive
Parkersburg, WV 26101

4. TYPE OF SERVICE:

- REGISTERED
- CERTIFIED
- EXPRESS MAIL
- INSURED
- COD

ARTICLE NUMBER

P418794838

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

K. DeLong

5. DATE OF DELIVERY

10/17/84

POSTMARK

(may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

SRP

RETURN RECEIPT

Parks 83

GPO: 1982-379-593



IV-35
(Rev 8-81)

RECEIVED
FEB 11 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date January 31, 1985
Operator's Parks
Well No. 83
Farm Parks
API No. 47-085-7207

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 898 Watershed Indian Creek
District: Murphy County Ritchie Quadrangle McFarlan 7.5

COMPANY Bay State Energy
ADDRESS 49 Broomfield Street Boston, MA
DESIGNATED AGENT James Simon
ADDRESS P.O. Box 134 Harrisville, WV
SURFACE OWNER W. T. Parks
ADDRESS Smithville, WV
MINERAL RIGHTS OWNER W. T. Parks
ADDRESS Smithville, WV 26178
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman
ADDRESS Box 66 Smithville, WV
PERMIT ISSUED Nov. 8, 1984
DRILLING COMMENCED Nov. 16, 1984
DRILLING COMPLETED Nov. 22, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	40	0	0
9 5/8			
8 5/8	1002	962	220 sks
7			
5 1/2			
4 1/2	5350	4930	370 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2310-5350 feet
Depth of completed well 4930 feet Rotary x / Cable Tools
Water strata depth: Fresh feet; Salt None feet
Coal seam depths: n/a Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 2061-4855 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 996 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1000 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT 7207

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1	30 Holes	4220-4855	750,000 Cu. Ft. N ₂	500 Gal. HCl
Stage 2	29 Holes	3560-4220	750,000 Cu. Ft. N ₂	250 Gal. NCl
Stage 3	26 Holes	3055-3560	750,000 Cu. Ft. N ₂	250 Gal. HCl

RECEIVED
MAY 10 1985
OFFICE OF THE
COMMISSIONER OF
DEPARTMENT OF
NATURAL RESOURCES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	10	
Shale			10	60	
Sandstone			60	170	
Shale			170	240	
Redrock			240	255	
Shale			255	370	
Redrock			370	395	
Shale			395	575	
Redrock			575	590	
Shale			590	850	
Sandstone			850	880	
Shale			880	1040	
Shale			1040	1136	
Shale			1136	1238	
Shale			1238	1690	
					From Drillers Log
Sandstone			1690	1715	
Shale			1715	1721	
Maxon Sandstone			1721	1733	
Shale			1733	1753	
Little Lime			1753	1776	
Shale			1776	1800	
Big Lime			1800	1863	
Big Injun			1863	1908	
Squaw			1908	1942	
Siltstone			1942	2050	
Wier			2050	2126	
Siltstone			2126	2302	
Berea Sandstone			2302	2310	
Sandy Siltstone			2310	2678	
Gordon Sandstone			2678	2687	
Siltstone			2687	3400	
Warren			3400	3450	
Shale			3450	3494	
Speechly			3494	3508	
Shale			3508	3690	
Balltown			3690	3750	
Shale			3750	4325	
Riley			4325	4345	

(Attach separate sheets as necessary)

Bay State Energy

Well Operator

By: *Jim Simon*

12/22/2023
Agent

Date: 1/31/85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

Bay State Energy

Parks 83

47-085-7207

Page 2

Shale	4345	4484	
Benson	4484	4492	
Shale	4492	4815	
Alexander	4815	4860	
Shale	4860	5350	TD

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FEB 1 1 1985
OIL & GAS DIVISION
DEPT. OF MINES

RIT 7207

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 27 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85-7207

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
<u>Gene Stalnaker Inc.</u>					
Address _____	Size				
Farm <u>Westvaco</u>	16			Kind of Packer _____	
Well No. <u>Parks #83</u>	13				
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____	
Drilling commenced <u>11-17-84</u>	8 1/4	<u>8 5/8"</u>	<u>962</u>	<u>962</u>	<u>CTS</u>
Drilling completed _____ Total depth _____	6 5/8				Depth set _____
Date shot _____ Depth of shot _____	5 3/16				
Initial open flow _____ /10ths Water in _____ Inch	3				Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2				Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used				Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
Fresh water <u>(MUD RING AT 20')</u> <u>DUSTED HOLE</u> feet	NAME OF SERVICE COMPANY _____				
Salt water _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
	_____ FEET _____ INCHES FEET _____ INCHES				
	_____ FEET _____ INCHES FEET _____ INCHES				

Drillers' Names Richard Skidmore / T. Johnson

Rig # 4 Gene Stalnaker Tool Pusher Dave Jenkins

Remarks: on 11-18-84 ran 962 foot of 8 5/8" casing

Donell ran 220 sacks cement with 2 % Sol + 3 % cc with consent of inspector. (Variance order applied for)
1905 feet deep at time of visit

1715 OIL SHOW (MAXSON SAND)

11-19-84

DATE

Samuel N. N. 12/22/2023

DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
JUN 11 1985

47-085-7207 OIL & GAS DIVISION

Company: STALNAKER, GENE
Farm: WV PULP & PAPER

Well: PARKS 83

Permit No. 47- 85-7207 DEPT. OF MINES
County: RITCHIE

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	✓	-----
25.04	Prepared before drilling to prevent waste	✓	-----
25.03	High pressure drilling	✓	-----
16.01	Required permits at wellsite	✓	-----
15.03	Adequate Fresh Water Casings	✓	-----
15.02	Adequate Coal Casings	✓	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	✓	-----
23.02	Maintained Access Roads	✓	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	✓	-----
23.05	No Surface or Underground Pollution	✓	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
14.01	Well Records on Site	✓	-----
14.02	Well Records Filed	✓	-----
14.05	Identification Markings	✓	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Samuel A. Heroman*

DATE 6-6-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator

June 14, 1985

Date

2,210'

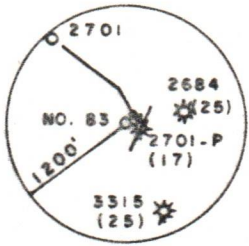
LATITUDE 39° 07' 30"

S64E
792

S1W
1683'

EASTON

LONGITUDE 81° 07' 30"



N35 E
1947'

PARKS LEASE

WELL NO. 83

150 ACRES ±

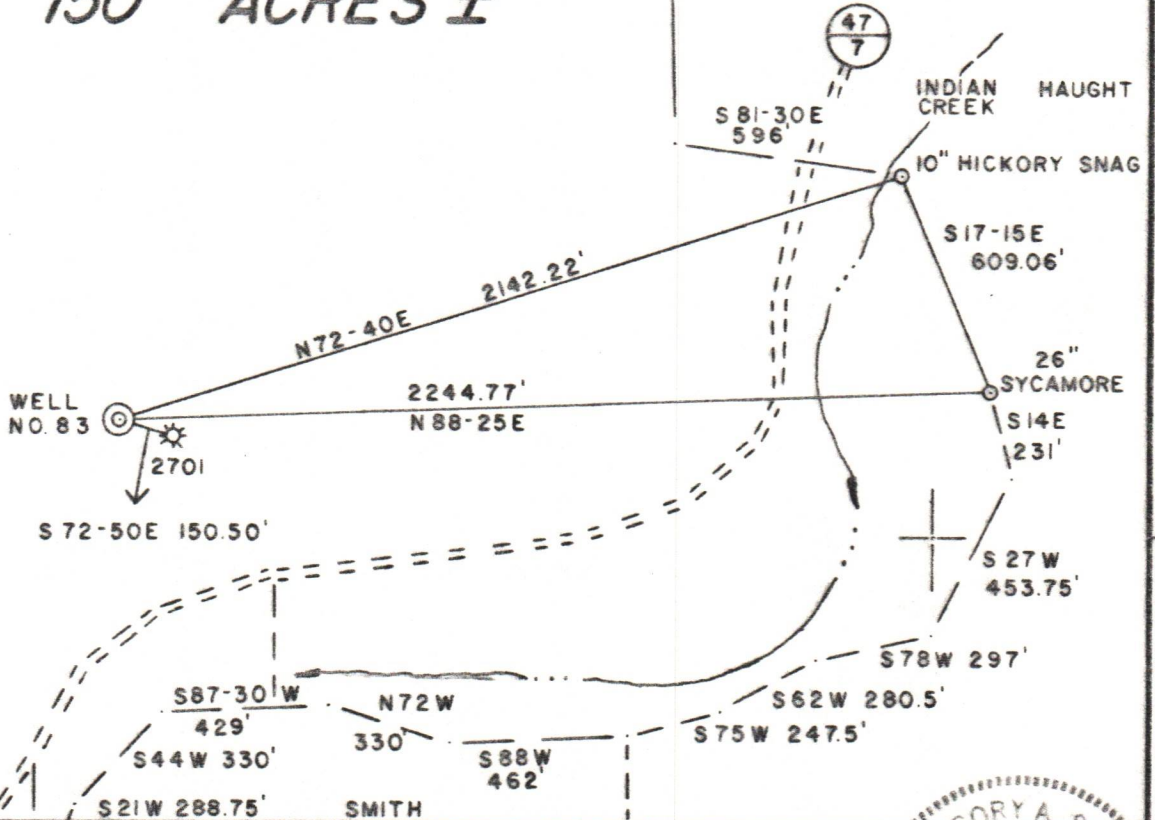
WV PULP & PAPER CO.

NIW
2640'

NORTH

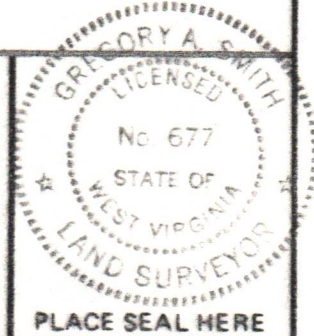
GEHO

REFERENCES



FILE NO. 13-61
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200 E/C
 PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS
ELEV. 677'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 FORM IV-6 (8-78)



DATE JULY 16, 19 84
 OPERATOR'S WELL NO. 83
 API WELL NO. 47-085-7207
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS.") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 898' WATERSHED INDIAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7.5'
 SURFACE OWNER WV PULP & PAPER CO. ACREAGE 110.0
 OIL & GAS ROYALTY OWNER WILLIAM T. PARKS LEASE ACREAGE 150
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

12/22/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5500'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER
 ADDRESS P.O. Box 178 ADDRESS SAME ADDRESS
GLENNVILLE, W.V. 26351