

1)	Date: Au	gust 31	, 19 84	
2)	Operator's	Hancht-	Lambant 6	

Well No. **Haught-Lambert**3) API Well No. **47** - **085** -

State

County

7143-P Permit

DEPT OFFICE VIOLENT GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas/	Liquid injection/ Waste disposal/
B (If "Gas", Production/	Underground storage)/ Deep Shallow/)
	Watershed: Dutehman Run LKH9H
	County: Ritchie Quadrangle: Macfarlan
6) WELL OPERATOR Perkins Oil & Gas Inc	7) DESIGNATED AGENT Deryl L Perkins
Address Rt 2	Address Rt 2
Pennsboro Ww 26415	Pennsbere WV 26415
8) OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTRACTOR
Name Sam Hersman	Name
Address Smithville WV	Address
Cement 1775	- 1775 - 1635 - 700' and pull - 700 - 635 - 250 - 205 - 150 - surface - surface
	E USE ONLY
	INC DEDMIT
Theod	bridging the graphered to the completed to the complete to the completed to the complete t
Permit number 47-085-7143-P	September 28, 19 84
quirements subject to the conditions contained herein and on the reverse before actual permitted work has commenced.) The permitted work is as described in the Notice and Appreverse hereof. Permit expires September 28, 1986	evidence of permission granted to plug in accordance with the pertinent legal rehereof. Notification must be given to the District Oil and Gas Inspector 24 hours plication, plat, subject to any modifications and conditions on the unless plugging is commenced prior to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing Fee MT MU Fee MT MT MT MT MT MT MT	Margaret J. Jasse Administrator, Office of Oil and Gas
NOTE: Keep one copy of this permit posted at the plugging location.	File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING DEPT. OR MINES ON DEPARTMENT OF MONES

Inderground storeges. Dute men Eun / / / /	
omic Hitchie Oundanies Macfarlan	Dental
Designation of the State of States o	WELLOPERATOR Perkips Oil & Gas Inc
Pennsboro WV 2641	Pennaboro Wy 26415
9) PLUCCIPIG CONTRACTOR	OH, A CAS INSPECTOR FORE NOTIFIED
(Name of the contract of the c	Same Hersman
Address (E	Addres Smithwille WV
well is as follows:	

Cel Cement Col Cement

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Jaemuo	Trect Mor	Date(s)
Application received			Follow-up inspection(s)	
Plugging started		्रवहार है एडेहर	"""	
Plugging completed		PLUGGING PE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Well Record received			" "	
September 29g 19 19 21 Date			-035-7343-P	Fensil pumber
OTHER INSPECTIONS				
Reason:				be ore actual permuted work
Reason:	in, subject to any modific	дуцанный да Андия ка	d week is as described in the Nor of	outerpartition of the percent

THIS AGREEMENT made, entered into and effective this 9 day
of August , 1984, by and between PENNZOIL COMPANY (P. O. Box 1588,
Parkersburg, West Virginia 26102), hereinafter referred to as "Pennzoil",
and Perkins Oil and Gas. Inc. , hereinafter referred to as
"Contractor".

WITNESSETH:

THAT WHEREAS, Contractor desires to purchase from Pennzoil 19
oil and/or gas wells, hereinafter referred to as "Subject Wells", together
with all appurtenant equipment and material therein and thereto, and being
more particularly identified on EXHIBIT "A", attached hereto and made a part
hereof.

WHEREAS, it is mutually understood and agreed by the undersigned parties that Contractor's sole purpose under this Agreement is to plug and abandon Subject Wells and to reclaim the surface surrounding same within one (1) year from the date first written above.

NOW, THEREFORE, for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged by the parties hereto and subject to the terms, reservations and conditions as contained herein, Pennzoil does hereby transfer, bargain, grant and assign unto Contractor the Subject Wells together with all appurtenant equipment and material therein and thereto, excepting and reserving unto Pennzoil, all leasehold rights and interests Pennzoil may have in and to the oil and gas underlying said lease(s) on which Subject Wells are situated. In addition, Pennzoil does hereby reserve the following equipment and/or material located upon said lease(s) pipelines

Pennzoil shall approve all plugging permit applications for Subject Wells, prior to Contractor filing a plugging permit application with the Office of Oil and Gas, West Virginia Department of Mines. Accordingly, prior to Contractor filing any plugging permit application with said state agency, Contractor will provide Pennzoil with a copy of proposed plugging permit application. Thereafter, Pennzoil shall have fifteen (15) days from receipt of the proposed plugging permit application within which to approve same with

12/22/2023



OIL & GAS DIVISION
DEPT. OF MINES

said approval not to be unreasonably withheld. In addition, it is hereby agreed by the parties hereto that prior to Contractor's commencement of operations of any kind hereunder, but no later than sixty (60) days from the date hereof, Contractor will furnish Pennzoil, at the above address, with written evidence that a bond in the statutory amount in compliance with all applicable and governing laws has been posted with the Office of Oil and Gas, West Virginia Department of Mines. It is further agreed that Contractor shall take all necessary steps to insure that any such bond which Pennzoil may have posted which covers, or which the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, may interpret to cover, Subject Wells will be released.

Pennzoil hereby grants unto Contractor, insofar as it may do so under the lease(s) under which Subject Wells were drilled, the right of ingress, egress and regress and to use so much of the surface of the premises on which Subject Wells are situated as may be required for the plugging and abandonment of Subject Wells and the reclamation of the surface surrounding said wells.

Upon completion of plugging operations for Subject Wells, Contractor agrees to remove all material, equipment, scrap and refuse from the premises on which Subject Wells are situated together with performing all reclamation work thereto, including but not limited to regrading road(s) and location(s) along with seeding and mulching of disturbed site(s). Should Contractor elect to sell salvable material and equipment from Subject Wells and have a bona fide purchase offer from third party, Contractor shall notify Pennzoil of same and thereafter Pennzoil shall have the exclusive option for a period of ten (10) days to purchase said salvable material and equipment at said price offered by such third party.

Should Contractor fail to properly plug and abandon Subject Wells and complete all legally required reclamation work thereto within one (1) year from the date hereof, this Agreement will terminate and Contractor shall be deemed to be in default as to Subject Wells not plugged and abandoned and/or where reclamation work thereto has not been completed within said one (1) year period. It is mutually understood by the parties hereto that as to Subject Wells and attendant reclamation wherein Contractor is in default, Contractor

12/22/2023

EXHIBIT "A"

Attached to and a by and between Po	made a part of that ennzoil Company and	certain A	greement dated ins Oil and Gas	August 9.	1984
Pennzoil Lease No.	Farm Name	Well No.	API No.	District	County
57367-50 57171-50 66748-50	G. W. Elliott Pell-Monroe	1 2		Sheridan Burning Spr	
57169-50 57235-50	P. Pepper J. C. Hays	5	47-105-0802 47-085-4091	Sheridan Burning Spr Murphy	Calhoun ings Wirt Ritchie
57624-50	Caroline Haught	2	47-085-4088	Murphy	Ritchie
57624-50	Haught-Lambert	3 5	47-085-4089	Murphy	Ritchie
53756-50	Henry Grogg	7 2 4	47-013-2790 47-013-2792	" Sheridan	Calhoun
41419-50	Wm. Dawson	5	47-013-2793	Burning Spri	ings Wirt
41389-50	N. W. Haught	4	47-105-0790	Burning Spri	ngs Wirt
81142-50	Chas. Lieving	3	47-085-4074	Murphy	Ritchie

agrees to pay Pennzoil, within thirty (30) days of Contractor's receipt of a written request, the sum of Five Thousand Dollars (\$5,000.00) per well for said well(s) to which Contractor is in default, with said sum constituting compensatory damages to Penzzoil for Contractor's failure to perform hereunder.

The undersigned parties agree to execute the Master Service Agreement, attached hereto and made a part hereof as EXHIBIT "B", prior to Contractor's commencement of operations hereunder and to the extent those terms and conditions contained in this Agreement conflict with the terms and conditions of the Master Service Agreement, the terms and conditions of this Agreement will control and prevail.

Contractor agrees to indemnify, hold harmless and defend Pennzoil,

(Pennzoil being deemed to include itself, its employees, agents,
representatives, officers and directors) from and against any and all
lawsuits, liens, damages, injuries to persons (including death), claims or
expenses resulting or arising from any of Contractor's activities or
operations conducted pursuant to this Agreement, regardless of whether
Contractor's conduct is deemed to be negligent or otherwise does or does not
constitute due care under the circumstances. Nothing herein shall be
construed to create a partnership, a joint venture, an association, a trust, a
mining partnership or other entity, nor to constitute either Pennzoil or
Contractor the agent of the other.

As further consideration for execution of this Agreement by Pennzoil and for payment by Pennzoil as provided for in Contract Bid dated August 9.

1984 , Contractor agrees to provide Pennzoil with the following information relative to plugging and abandonment of Subject Wells:

- (a) Notification prior to commencement of actual plugging and abandonment operations.
- (b) Reports:
 - (1) Daily plugging progress by telephone.
 - (2) Copy of pipe tally for all pipe pulled.
 - (3) Copy of tubing tally for all cement plugs.

12/22/2023

- (4) Certified copy of plugging record filed with State of West Virginia, Department of Oil and Gas Commission.
- (5) Copy of any-notice or report furnished at request or requirement of any governmental body or agency.
- (c) Notification, reports and all other information to be furnished

 Pennzoil under this Agreement shall be directed to the following

 named representative at address or telephone number indicated below:

Pennzoil Company
P. O. Box 1588
Parkersburg, West Virginia 26102
Attention: Curt Lucas
Office Telephone: (304) 422-6565

All operations conducted hereunder shall be in accordance with all applicable federal, state or local laws, orders or regulations.

Contractor agrees that any conveyance of this Agreement, either in whole or in part, without Pennzoil's prior written consent, shall be held to be null and void and of no force and effect.

All the terms and provisions hereof shall extend to and be binding upon and inure to the benefit of the successors, heirs, assigns and legal representatives of the respective parties hereto.

IN WITNESS WHEREOF, this Agreement is dated and becomes effective the date as first set out above and is properly executed by the parties hereto as evidenced by the signatures below.

PENNZOIL COMPANY

Attorney in Fact

(SEAL)

12/22/2023

STATE OF WEST VIRGINIA, COUNTY OF WOOD, TO-WIT:

state aforesaid, do hereby certify that JAMES A. CREWS, who signed the foregoing and hereto annexed writing bearing date the 974 day of August, 1984, for PENNZOIL COMPANY, a corporation, has this day acknowledged the said writing to be the act and deed of said corporation.

My commission expires: Ju/y 2 1990Given under my hand this 2974 day of 4ugusT, 1984.

Notary Public

COUNTY OF Ritchie, TO-WIT:

I, Curtis A. Lucas, a Notary Public in and for the county and state aforesaid, do hereby certify that Deryl L. Perloins who name is signed to the writing above bearing date the 974 day of August, 1984, has this day acknowledged the same before me in my said county.

My commission expires: Ju/y 2, 1990Given under my hand this 974 day of 449457, 1984.

> Custin a Leccon Notary Public

This instrument prepared for Pennzoil Company, P. O. Box 1588, Parkersburg, West Virginia 26102, by Michael G. Kirsch.

0119J/JMB

Drilling Commenced April	S. 47	E.	Completed	1. 30-1	919	
ROCK FORMATION	ТОР	воттом	STEEL LINE MEASUREMENT	REMARKS		
Wooden Conducts		16		Sourn Enn Ware	- 1	
Goch Rock	1144	1140	1177	South BAR GAS	For Della.	
State and Shells	1140	1400				
Sand	1400	1490				
State + Shells	1490	1680				
Lac Sand	1680	1750	1684			-
Slate	1750	1797				
Sall Sand	1797		1797		RE	CEIVE
" " Ail	1852	1870	1857		1172	SEP 1 1 1984
Total Sypth		1874	1874			& GAS DIVISION

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

	PUT II		OUT	•	WEL	
SIZE	FEET	IN.	* FEET	IN.	FEET	IN.
6518	316		326			
65/8	1687					

Approved by Superintendent

Constitution of the consti

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT. OF MINES

OMPANY PERKINS O	OIL & GAS INC		ADDRESS RT#2, PENNS			NAT THE
ARM WESTVACO		DISTRICT	MURPHY C	OUNTY RITCH	HIE	Contractor of
illing Material Used <u>GEL</u>	(BENTONITE) &	CEMENT (CI	ASS "A")		tonge outs were	2877
iner Loc	cation	Amo	ount Packer	Loc	ation	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GEL	991	4BBL	1874'-1775'			
CEMENT	201 '	35SX	1775'-1635'			
GEL	8 3 5 '	31BBL	1635'-800'	800 1	7"	887
						3.00
			THE REPORT OF THE PARTY OF THE	1		No ligent (C)
	Market 17 To Tomas Mark Danks appoint				gasila je	6.5 · · · · · · · · · · · · · · · · · · ·
			VOLUME OF A SECTION OF THE			
	10.000	1 11 11 150	L BASK AM	net.		
The state of the s			Pro Callett Lander en and			
rillers' NamesDARYL	PERKINS		191			
<u> </u>				top n 3		
emarks: WILL PRO	BARLY SET THE	NEXT TWO	2) CEMENT PLUGS TOMORROW	IF IT DON'	T RAIN	111111
		•				

18 OCTOBER 1984 _ I hereby certify I visited the above well on this date. DATE

DISTRICT WELL IN 12/22/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

				(KIN	QUAY STORY	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address		T (CLASS "A") T	E). & CENTEN	L(BENTONI	9	
Farm	and the state of t	16			Kind of Pack	er
		13				
Well No		10			Size of	
District	County	81/4	ARE	100		TOD
Orilling commenced	-16351	65%	X228	1.502	Depth set	MASKICO -
70 9271	tons tons.	5 3/16	3188	13351		GEL
Orilling completed	Total depth	3	C. C. C.		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. bottom	
open now after tubing						
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SER	RVICE COMP	ANY		
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
on'r bathillilli	RELUCES TOMORMON IN IT	IMBLERO (2) OFFI	TXBN EST	DEABLY SET	WILL PR	Alte d
Drillers' Names	DARK AND RAILY"!!!!!!	SI II MEHN C	C GETS HAR	JMO TMAME	91 1 1 1 1 1 1	
Remarks:						

DISTRICT WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

DEPT.	OF MINES
	Well No. H/I. #6

			ADDRESS RT#2, PEN						
FARM WESTVAC	0	DISTRICT	T MURPHY COUNTY RITCHIE						
Filling Material Used <u>GE</u>	L(BENTONITE)	& GEMENT(C	LASS "A")			Tanger.			
Liner Lo	cation	Amo	ount Packer	Loc	cation				
PLUGS USED A	AND DEPTH PLACED)	BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
¢GEL	991	4BBL	1874'=1775'			356.52			
*CEMENT	201 1	35SX	1775'-1635'			ATTO STATE OF			
*GEL	8351	31BBL	1635'-800'	800 °	7"	887 1			
CEMENT	95 '	30sx	800°-705°		132,77981	Trian Magarian			
GEL	455'	30BBL	705'-250'						
CEMENT	951	30sx	250'-155'	# C / \		Page 1910			
GEL	105'	7BBL	155'-50'	* ()	Sainni sei	la woll may			
CEMENT	501	48SX	50'-SURFACE		on saint and a saint and a	man 979.52 (-			
	YZANIAC			. (4)	waya wan St	savenny risa			
	CYAPATE CONTRACTOR		NA TAO TAO PENGENTAL AND L						
Drillers' NamesDARYL	PERKINS		l tool	1003		Salay Isa			

23 OCTOBER 1984 I hereby certify I visited the above well on this date. DATE

*LISTED ON PREVOOUS DAILY REPORTS.

DISTRICT WELL INSPECTOR 2/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

0			CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Company			Size Scalo)	A) & CELLER	EL (PENKOKI	9.11 mm	
Address						Wind of Deal	
Farm		product.	16			Kind of Pacl	cer
Well No	Payl Hal policin and	30144	10	-22		Size of	energy and a
		2775	81/4		100	Size VI	
District			65/8	.04		Depth set	- Link)
Drilling commenced		1,635	5 3/16	355%	2011	Dept. 550_	TELLEST
Drilling completed	Total depth	1 908	3	316	633	Perf. top	#CHT
Date shot	Depth of shot	7031	- ¹ 008	KUUE	128		CEMBER
	and the state of t	2501	Liners Used	3053	4551	Perf. top	JII
Initial open flow	/10ths Water in	_Inch	2501	K208	951	Perf. bottom	
Open flow after tubing	/10ths Merc. in	_Inch	L 155'-	7.65	1051		JED
Volume		u. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Dat
Rock pressure	lbs	_hrs.	NAME OF SE	RVICE COMP	PANY		
0i1	bbls., 1st 2	4 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHE
Fresh water	feet	feet	FEE7	INC	HES	FEET	INCHE
Salt water	feet	feet	FEE7	rinc	HES	FEET	INCHE
ATHORI - COUNTY!	O GROGG LEASE IN C	RIG	UG.; MUVILIG	CEMENT PL	got ni thek	SET MONU	Harris .
Drillers' Names							
				REORIS.	OUS DAILY R	NVERS TO	IFLOID.

12/22/2023

DATE



1) Date: August 37 19 81;
2) Operator's Well No. Haught-Lambert

Well No. Haught-Lambert 6
3) API Well No. 47 - 083 - 7143-P
State County Permit

STRITE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
MOTICE OF APPLICATION TO PLUG AND ADMINDOM A WELL.

) SUI	RFACE OWNE	R(S) OF RECORD	TO BE SERVED	5(i)		R	
(i)	Name	WESTVACO			Address		
	Address	#2 Ferguson Parkersburg	Drive WV 26101	5(ii)	COAL OWNER(S)	WITH DECLARAT	ON ON RECORD
(ii)	Name Address				Address	TO BOOK	-44
(iii)					Name	SEP	1 1 1984
(***)	Address				Address	OIL & GA	S.DIVISION
				5(iii)		ITH DECLARATION	FON WHOMES
					Address		
- Control of the Cont							
TO T		NAMED ABOVE: You sh					
		lication to Plug and nd describes the wel t (surveyor's map) s				out the parties in er; and	nvolved in the
IN THEVER		OU RECEIVED THESE DO INS" ON THE REVERSE REQUIRED TO TAKE AN	SILE OF THE CLEAN OF	U HAVE RIGH F THE APPLI	TS REGARDING THE CATION (FORM IV-	APPLICATION WHICH	H ARE SUMMARIZED FOR YOU. HOW-
Admir locat Appli named	istrator of to ion described cation, and to	that under Chapter 2 lice and Application the Office of Oil and on the attached App the plat have been many publication in carr	d Gas, West Virgini plication and depic	ia Department cted on the	at a Permit to part of Mines, with attached Form I	h respect to the V-6. Copies of t	well with the well at the his Notice, the
and A	Application Notice is:	ne information of is verified and signed on behalt County and State	nd sworn to and f of the Well		heen	rkins Oil &	
	Dery	l L Berkins			Its V	ice Preside	nt
this My co	574 day	of Sept expires July	2 , 1984	•	Address	Rt 2 Pennsboro W	V 26h15
	Cour	ting for				659-2136	
	y Public,	Ritchie est Virginia	County,		- angrinates	-// 2250	
4900 CHRISTONIO							

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number. 10135 Www. arusers Herkersburg WV 26101
 - 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

Perkins Oil & Gas Inc

Vice President

7.00

Pennsboro WY 26hl5

S Alnr

659-2136

Ritchie west Virginia

Deryl L Perkins

WESTVACO

FORM IV-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

		Perk	ins Oil	& Gas Inc	1	
Coal Operator or Own	Name of Well Operator Rt 2, Pennsboro Wv 26415					
Address			Comp	lete Address		
nduress		Nove)		81,
2 1 2				LOCATION		04
Coal Operator or Own	er					
		Murp	hy		Distr	ict
Address						
Westvaco		Ritc	hie		County	y
Lease or Property Ow	ner					
Ferguson Dr. Parkersb		WELL NO	6			
Address	428, 111	WELL NO.				
Address		Hau	ght-Lan	nbert		Farm
CATE INSPECTOR SUPERVISING	PLUGGING	Glen Robins	on			
		DAVIT				
CATE OF WEST VIRGINIA,						
ounty of Ritchie	ss:					
		and T-1	- B TI-			
Kenneth Dotson		and Lyl	9 P. F'8	riey	t beer	- the
ing first duly sworn accor	ding to law de	epose and say t	hat they	are experie	nced 1	n the
rk of plugging and filling	oil and gas w	wells and were	employed	by Perkir	s Oil	& G
Inc , well	operator, and	participated i	n the wo	rk of pluggi	ng and	fill
the share and 11 that and	1	paretelparet 1	1.2+h	day of Oa	tober	
g the above well, that sai	d work was con	menced on the	12011	day of	Comet	
84 , and that the well	was plugged an	nd filled in the	e follow	ing manner:		
1 2 2	T 7/11/	Internal of	T p	lugs Used	Ca	sing
and or Zone Record	Filling N	Material			CSG	
Formation			S	ize & Kind	PULLED	
1874 - 1775	Gel			5 3/16		
1775 - 1596	Cement			6 5/8	800	887
1596 - 800	Gel					
800 - 735	Cement					
735 - 250	Gel					
250 - 205	Cement					
205 - 65	Gel	A P TA T I MAN TO THE				
65 - 50		ock. Brush Br	idge		1000	
50 - surface	Cement					
					1000	
			_		1	
				Au A		
				that !	1-16-	184
Coal Seams			De	scription of	Monum	ent
				int 6 5/8"		
Name)	-					
Name)				nding 30"	above)
Name)			suri	ace		
Name)						
and that the work of pl	lugging and fi	lling said well	was com	pleted on th	e 18t	h day
, 19		\.)	110	4		
And further deponents s	saith not.	Ken	neth to	objer		
		4		Thailes	12/22/	2023
iorn to and subscribed to fe	wo me this	Oth day	Novembe	n	, 19	81.
worn to and subscribed befo	ore me this	day øi	HA A CHI DE	2 /	, 19	04
		Cour	ela C	Luca	_	
			Notar	y Public		
commission expires:						
July 2, 1990			р	ermit No. 47	-085-	7143
0 ULJ C. 1770			_			1-7

Is:

Tyle T. Farley

descipo . NJSI

3/16 500 867

18t

Classificati. Erusa Bridee

12/22/2023

July 2, 1990

17-085-71139







OIL & GAS DIVISION

DEPT. of MINES

State of West Virginia

Bepartment of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	PERKINS OIL & GAS INC	PERMIT NO _	47-	085 - 7143P
	RT#2	FARM & WELL	NO.	WESTVACO/HAUGHT-LAMBERT#6
	PENNSBORO, WV 26415	DIST. & COU	NTY	MURPHY/RITCHIE
			IN	COMPLIANCE
RULE	DESCRIPTION		Yes	No No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings		X X X X X X X X X	
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	D RECOMMEND	THAT	ROPANSON SON
		DATE 6 J	UNE	1985
Your Aff The well	Fidavit of Plugging was received and not designated by the above permit number	reclamation er has been	requ	airements approved.
		Administra	tor-	Oil & Gas Division
		June		1985
			D	ATE

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RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

3-517	DITA R. Bush	_
* U.S.G.P.O. 1983-403-517	Street and No.	
P.O. 1	MOCFAR AN WV.	16148
U.S.G	Postage	37
*	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	60
1982	Return receipt showing to whom, Date, and Address of Delivery	
PS Form 3800, Feb. 1982	TOTAL Fastage and Fees	2.72
3800,	osavark Rate (0)	
-orm	1900 \\	
PS	SPS	

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RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

3.517	Sent to WEST VACO	
1983-40	Street and FERGUSON	JDR.
* U.S.G.P.O. 1983-403-517	Postage	\$ 7/
* U.S	Certified Fee	><
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	60
1982	Return receipt showing to whom, Date, and Address of Delivery	
Form 3800, Feb. 1982	TOTAL POSTS THE HAS	206
3800,	Postmak or Date	
orm	(S) 30 /2	
PS F	Car L.	