FORM IV-4(B) Obverse 8-83

FILE COPY

OIL & GAS DIVISION DEPT. OF MIN

1)	Date: Au	gust	31		, 19 84
2)	Operator's Well No.	Haug	ht-	Lamber	t 3

3) API Well No.

State County Permit

PERMIT MODIFICATIONS AND STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X / Gi	as/ Liquid injection	/ Waste disposal /
	/ Underground storage)	
5) LOCATION: Elevation: 926	Watershed: Dutch	111.1211
District: Murph		Quadrangle: Macfarlan
6) WELL OPERATOR Perkins Oi		EDAGENT Deryl L. Perkins
Address Rt 2	Addres	
Pennsbero 1		Pennsbere WV 26415
		CONTRACTOR
8) OIL & GAS INSPECTOR TO BE NOTIFIE Name Sam Hersman		
Address SM1	Address	
10) WORK ORDER: The work order for the r  Gel  Cement  Rip 6  Gel	1736 - 1650 t 1650 - 1510 5/8" app. 700' and pull 1510 - 700	
Cement Gel Cement Gel Cement	635 - 250 t 250 - 205 205 - 50 t 50 - surface	
Cement Gel Cement Gel Cement	635 - 250 t 250 - 205 205 - 50 t 50 - surface monument	
Cement Gel Cement Gel Cement	635 - 250 t 250 - 205 205 - 50 t 50 - surface  monument  OFFICE USE ONLY	
Cement Gel Cement Gel Cement	635 - 250 t 250 - 205 205 - 50 t 50 - surface monument	
Cement Gel Cement Gel Cement	635 - 250 t 250 - 205 205 - 50 t 50 - surface  monument  OFFICE USE ONLY	Application of the state of the
Cement Gel Cement Gel Cement Erect	635 - 250 t 250 - 205 205 - 50 t 50 - surface  monument  OFFICE USE ONLY	Date Application serviced  Piper pg sampleted  Vell Record reserved
Cement Gel Cement Gel Cement	635 - 250 t 250 - 205 205 - 50 t 50 - surface  monument  OFFICE USE ONLY	Application received a principle of principl
Permit number 47-085-7141-P  This permit covering the well operator and well a quirements subject to the conditions contained he before actual permitted work has commenced.)	docation shown below is evidence of permission grerein and on the reverse hereof. Notification must	September 28, 19 84  Date anted to plug in accordance with the pertinent legal rebe given to the District Oil and Gas Inspector 24 hour
Permit number 47-085-7141-P  This permit covering the well operator and well a quirements subject to the conditions contained he before actual permitted work has commenced.)  The permitted work is as describ	OFFICE USE ONLY PLUGGING PERMIT  Cocation shown below is evidence of permission greerein and on the reverse hereof. Notification must be did not the Notice and Application, plat, subject to an example of the Notice and Application of the Notice	September 28, 19 84  Date  anted to plug in accordance with the pertinent legal rebe given to the District Oil and Gas Inspector 24 hour my modifications and conditions on the
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47

085

OFFICE USE ONLY

#### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

Water bed Dutchman Run aidedil .... veloumM Murphy Perkins Oil & das Inc TO DESIGNATED MORNEY Dervice Pennsbers WV 26415 Pennsboro WV 26115 Sam Heraman sellivoling ananananan 1736 - 1650 Juaman find bas '007 .cgs [ mail Cement Let Cement Gel OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Application received Follow-up inspection(s)

Plugging started

Plugging completed

Well Record received

OTHER INSPECTIONS

Reason:

Reason:

Reason:

Reason:

Date(s)

Follow-up inspection(s)

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Follow-up inspection(s)

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Follow-up inspection(s)

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Follow-up inspection(s

and a few of Charge of Charge and Line

3 Agent Later Cours 12 N.E.

noticed galaguide at the bar of this perhit be recently the plugging for their

#### P 751 324 493

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

3-517	Dith R. Bush	<u> </u>
983-40	Street and No.	
+ U.S.G.P.O. 1983-403-517	MOCFARCAN W.V.	16148
J.S.G.	Postage	37
*	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	60
1982	Return receipt showing to whom, Date, and Address of Delivery	
Form 3800, Feb. 1982	TOTAL Postage and Fees	7.72
3800,	os rark Rate (N	,
orm	1900 3	
PSF	SPS	

#### P 751 324 492

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

517	Sent to WEST VACO	
983-403-	Street and FERGUSON	DR,
★ U.S.G.P.O. 1983-403-517	Postage	\$71
* U.S	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	60
1982	Return receipt showing to whom, Date, and Address of Delivery	
Feb.	TOTAL Poses Ind Mis	206
PS Form 3800, Feb. 1982	Postma k or Date	
PS F	Se L	

N.  OCK FORMATIC		S	,			Completed	1/16/ 1919
	,,,		то	K/	воттом	STEEL LINE	W. 30-/
g xo	duc ch nd	6	10,139	70 10 20 18 73	1673 1734	1557	SPWaterjordrilling.PGus "
CASING R	ECORE	-					
PUT IN WELL		OUT	D	Y.	ELL	Shot Date Amount	Pats Edit Sand
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1067	- /		_	•	•	Result &	None
	CASING R  PUT IN WELL  FEET  CRY 1067	PUT IN SOLUTION OF THE IN.	Sand oil Sand Oil Depth  PUT IN PULLE OUT  FEET IN FEET  524 - 324 1067 - 1067	Stand 154  Le Stand 160  Stand Oil 17k  Popth  Put IN Pulled Out  FEET IN FEET IN 1024 - 1067 - 1067 - 1067	Stand 1542 1608 to Stand Oil 1722 1722 1722 1722 1722 IN FEET IN FEET IN FEET 1067 - 1	ASING RECORD AS TALLIED. NOT ST  PUT IN PULLED OUT LEFT IN.  FEET IN. FEET IN. FEET IN.  724 - 324 - 1067 - 1067	Stand 1542 1608 1559  to fand 1608 1673  1673  1673  1722 1734 1726  1736 1736  CASING RECORD AS TALLIED. NOT STEEL LINE M  PUT IN PULLED LEFT IN WELL  FEET IN FEET IN FEET IN Sand SA  SEH - 324 - 1067 - 1067 - 1067

Approved by JRB200ks

12/22/2023

Superintendent

Form 26 2/16/82

#### STATE OF WEST VIRGINIA

#### **DEPARTMENT OF MINES**



OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

DEPT. of MINES Permit No. 47-085-7141P Well No. HAUGHT-LAMBERT ADDRESS RT#2, PENNSBORO, WV 26415 COMPANY \_\_PERKINS OIL & GAS INC WESTVACO DISTRICT MURPHY COUNTY RITCHIE FARM Filling Material Used\_\_\_ Packer Location Liner Location Amount CASING AND TUBING PLUGS USED AND DEPTH PLACED BRIDGES CONSTRUCTION-LOCATION RECOVERED SIZE LOST CEMENT-THICKNESS WOOD-SIZE LEAD Drillers' Names \_\_DARYL PERKINS Remarks: TRYING TO RIP 2" TUBING WHICH IS SET ON A PACKER IN THE 7"CSG. CREW LOST A SET OF TOOLS IN WELL YESTERDAY AND ARE NOW TRYING TO RIP TUBING WITH ANOTHER RIPPER. SO FAR, NO LUCK .

3 OCT 1984 I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. 21482 Ville O	Ohil and Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
Address		Size				
Farm		16	138 33		Kind of Packe	er
Well No		13			Size of	13.430
District	.County	81/4				
Drilling commenced		5 3/16			Depth set	
Drilling completed	_Total depth	3			Perf. top	
Date shotDep	oth of shot	2			Perf. bottom_	
Initial open flow/	10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing/	10ths Merc. inInch					
Volume		CASING CEME			No. FT	Date
Rock pressurelb					nana	INCHES
Oilfee					FEET	
Salt water fee						
G. CHEN LUST N SET OF	PAGINER IN THE 7 'CS	A MO TES SE	UTING WHICH	UI "S SIA	OF SMINE TO	
Drillers' Names	January Sudayi A.	in or - hilde	NON BAIL OF	ne likekdi o	ela enteri var	
Remarks:						

12/22/2023 DISTRICT WELL INSPECTOR

Form 26 2/16/82

#### STATE OF WEST VIRGINIA

#### **DEPARTMENT OF MINES**



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

DISTRICT WELL INSPECTODE 2/2023

### INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. <u>47-7141</u> P				V	Vell No. H/	L#3
COMPANY PERKINS O	IL & GAS INC	4	ADDRESS RT#2, PENI	NSBORO, WV	26415	i la series
			MURPHY			
Filling Material Used	A PRO					
Liner Loc	ation	Amou	nt Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUBI	NG
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
La La Jeles Politica						
			. 801			
Very contract to the Very				A	-	- No. 11-12-11-11
			) the same training			Bengini el
an kenalah dari sebagai					5.79 × %-	
	Simple.	A - 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1				
	A CONTRACTOR OF THE PROPERTY O					
5 St 45 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Virtuality)	8.71				
	i	vitinius ga				
Drillers' Names DARYL P	ERKINS					
All I have been the later	2311					
PRESSURED U	P ON TUBING A	ND PULLED T	ED AFTER WORKING FOR TWENSION WITH SERVICE RICLL PROBABLY GET HOLE OF	G AND THE PA	ACKER CA	
5 OCT 1984	haraby antify I	ited the shave	call on this data	2000		
DATE	hereby certify I vis	ited the above w	en on this date.	0/1		

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Company PERKINS OIL	& GAS INC	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS
Address		Size				
Farm		16			Kind of Pac	ker
Well No		13			Size of	
	County	81/4			Size oi	
Drilling commenced		6%			Depth set_	
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used				
Open flow after tubing	/10ths Merc. inInch				Peri. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	R WORKLING FOR TWO DAYS:	NIFTED AFTE LED TENSION 1	THE RUBING	THE CICH INT WE TURE	oken neven Keseuken i	

12/22/2023 DISTRICT WELL INSPECTOR

#### **DEPARTMENT OF MINES**

#### OIL AND GAS WELLS DIVISION

#### **INSPECTOR'S PLUGGING REPORT**

Permit No47-085-71	41P	1939 1	NEPECTOR'S WEL	7	Well No	H/L #3
COMPANY PERKINS	OIL & GAS I	NC	ADDRESS RT#2, PEN	NSBORO, WV	26415	ek   1 mg
FARM WESTVAC			MURPHY			
Filling Material Used GEE	(BENTONITE)	& CEMENT (CI	ASS A)		ar year a salar a s	
Liner Loc	cation	Amo	ount Packer	Lo	cation	
PLUGS USED A	AND DEPTH PLACE	D	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GAL	136'	5BBL	1736'-1600'			laren.
CEMENT	201 •	35SX	1600'-1399'	ALL I ALL AREA		
GEL	699°	26BBL	1399'-700'	700	7"	8621
				The trace reserves and the second	110 Y 251	144102 20 11001
				He also C	entre entre en entre	
			dealn reak		5- ar a 57 2	ange isin
	era Manuscriative or the control extending on		DEC	EIWIEI	M.	ta got n-
77.04	73 973 7		S DHIBAD I MIND	5		ereson MMI
	7 17 430		Constitution of the Consti			van hodan or all s
				GAS DIVISION OF MINE		
A Late of the Commence of the		a Museback	DEP 1.	OF AVIII WAS	100	
Drillers' NamesDARYL	PERKINS	2512		1 2000		Jales des
ZHOME THE	23179/2	17.00		1857		i iau i
Remarks: RIPPED 7"	@ 700 AND	PULLED CSG.	era ya iliku interpretamban kana ku unimen kutatu ya matanyi ku mili interpreta mana maka ka mata maka ka mata T			
10/11/84	I hereby certify I v	isited the above	well on this date.	1/100		
DATE			They!	Tobus	0	

DISTRICT WELL INSPEZION 2/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	NIW, HARMSDORD, LV		OM	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				omid oddiji.
Farm	te de la companya de La companya de la co	16			Kind of Pac	ker
and the state of t		13	1 300	25 (1713) 0.32		
Well No.		10			Size of	
District	County	- 81/4	0.00	10071		
Drilling commenced	100	65%	2000		Depth set_	
1000	to e	5 3/16	17770	1003		-
Drilling completed	Total depth	3	0.00.0		Perf. top	
Date shot	Depth of shot	. 2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	. CASING CEME	INTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs	. COAL WAS EN	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names		.98	O DELICUE (7)	in four pr	T CEEEE 7	asterio H
Remarks:					<del></del>	

12/22/2023 DISTRICT WELL INSPECTOR

#### **DEPARTMENT OF MINES**

#### OIL AND GAS WELLS DIVISION

#### **INSPECTOR'S PLUGGING REPORT**

Permit No. 47-085-71	41P		aw eracypagan	V	Vell No	H/L #3
COMPANY PERKINS  FARM WESTVACO			ADDRESS RT#2, PEN			
FARM		DISTRICT		001111		
Filling Material UsedG	EL (BENTONITE)	M CEMENT (C	LASS A)			and Atlantian
Liner Loc	cation	Amo	ount Packer	Lo	cation	
PLUGS USED A	AND DEPTH PLACE		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GEL	136'	5BBL	1736'-1600'			
*CEMENT	201 '	35SX	1600'-1399'			
*GEL	6991	26BBL	1399'-700'	700 1	711	8621
CEMENT	951	30SX	700'-605'			
GEL	355	23BBL	605'-250'			
CEMENT	95 '	30SX	250'-155'	121 12 12 12 12 12 12 12 12 12 12 12 12	and the second second	nako isit.
GEL.	105'	7BBL	155 t=50 t		produce so	Ta Wrod sto.
CEMENT	50 °	45SX	50 -SURFACE	ARCE	WIE	m
	TEMORETIMO			(EGG	3016	
	47		14 14 00 1 1/2 22 24 1 4/34 L	OCT 1	6 1984	
Drillers' NamesDARYL	PERKTNS			OIL & GAS	DIVISION NO PORTON	ON
Drillers Names	As also as the trade of the			DEPT. O	E MIII	A Change Con.
Domorko: GER MONIDER	ATT THE TAX TO THE	MINIM DI IIO			and the second s	and the second designation of
Remarks: SET MONUME	NT IN POP CER	TENT PLUG.			W-1	
10/12/84	I hereby certify I v	isited the above	well on this date.	PHO		
DATE			Jellu P.	ROBINSON	won	)
			— 7 DIS	TRICT WELL IN	SPEGTOR)	2023

DATE

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

C		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company		Size			Landing auto	
Address		16		100 100 100 100 100 100 100 100 100 100	Kind of Pacl	cer
Farm		13				
Well No		10			Size of	
District	County	81/4		1001		
Drilling commenced	12051	65%	Auto:	-	Depth set_	
Jana Commence	Tane tone	5 3/16		1000		
Drilling completed	Total depth	3	aucx		Perf. top	and the second
Date shot	Depth of shot	1007	X208.k	150 %	Perf. bottom	1
	/10ths Water inInch	Liners Used	acc	3551	Perf. top	
Initial open now	1221-	1075	206	170	Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch	test -		tact		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
		. 00	CILIANI ELI	SOS MI TIS	Caucoli III	
Drillers' Names						
Remarks:						

12/22/2023 DISTRICT WELL INSPECTOR



1) Date: August 31 19 84 2) Operator's

Well No. Haught-Lambert 3

API Well No. 47 - 085 - 7/4/3

State County Permit

STRITE OF WEST VIRGINIA
OFFICE OF CIL AND GAS, DEPARTMENT OF MINES
MOTICE OF APPLICATION TO PLUG AND ABRADOM A WELL

) SUR	FACE OWNER	(S) OF RECORD TO BE SERVED	5(i)	COAL OPERA	TOR				
(i)	Name	Westvaco		Address	-				
(1)	-		E (::)	COAL ONDE	5.09\ P119999	P.F.C1 A.P. A.			
	nucless	#2 Ferguson Drive	5 (11)		R(S) WITH	DECLARAT	ION ON RECORD:		
(ii)	Name	Parkersburg, WV 26101		Name					
(11)	Address			Address	CONTRACTOR CONTRACTOR IN COLUMN COMPANION				
	Address								
(iii)	Mama			Name	COMPARTMENT OF STREET, ST.	COMMERCIAL COMPANIES OF STREET			
(1777)	Name			Address	-				
	Address				Mar of real angelos are a production of	THE RESIDENCE OF THE PROPERTY AND THE PR	,		
			5 (111)	COAL LESSE	E WITH DE	CLARATIO	ON RECORD:		
		19g + 19g		Name	-				
				Address	NAME OF THE OWNER, OF THE OWNER, OF THE OWNER,				
					enter describer or or or				
Chile	WAR BOUND TO SELECT	MED ABOVE: You should have received			ELV STREET FA				
(1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and (2) The plat (surveyor's map) showing the well location on Form IV-6.  THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.									
Take notice that under Chapter 22 of the Mest Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of smiling or delivery to the Administrator.									
		The second secon							
		information on the Notice		ELL					
and A	oplication	is verified and sworn to and	OF OF	PERATOR	Perk	ins Oil	& Gas Inc		
		igned on behalf of the Well			DOG	)()			
Opera	tor in my C	County and State by	By	Jour	XI 4				
				Its	Vice	Presid	ent		
	Der	yl L Perkins		and the strength of		110011	A STATE OF THE PROPERTY OF THE		
this i	5th day o	of <u>sept</u> , 1984. pires <b>July 2</b> , 19 90.		Address	Rt 2				
My car	mussion ex	pires July 2 , 19 90.				oro WV	26415		
							The same of the sa		
	Curt	29 Luca		To I com	0 671	2 27 24	and the control of the supplementation of the same of		
Notan	Public.	Ritchie County,		Telephon	05	7-2130	A CONTRACT OF THE PARTY OF THE		
State	of	West Virginia							
Juli		Meso ATLKIHIT							
<b>Quarterna de constant</b>									

FORM IV-4(A)

118 - 18 Jerrara

Reverse

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

1) Date of Notice.

Westvaco

Your well name and number. 21

#2 Ferguson Drive Parkersburg, WV 26101

- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - Surface owner(s) of record to be served with Notice and Application. 4) However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - "Coal Operator" means any person, firm, partnership, partnership associa-5(i) tion or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

erkins Oil & Cas Toc

Vice President

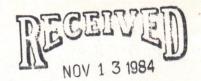
Dervi L Perkins

Fennsboro WV 266115

659-2736

Mitchie West Virginia

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & JAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses. Perkins Oil & Gas Inc Name of Well Operator Coal Operator or Owner Rt 2, Pennsboro WV 26415 Complete Address Address November 10 WELL AND LOCATION Coal Operator or Owner District Murphy Address Ritchie Westvaco Lease or Property Owner WELL NO. 3 #2 Ferguson Dr. Parkersburg WV Address Haught-Lambert Farm Glem Robinson STATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT STATE OF WEST VIRGINIA, County of Ritchie Kenneth Dotson and Lyle P Parley
being first duly sworn according to law depose and say that they are experienced in the
work of plugging and filling oil and gas wells and were employed by Perkins Oil & Gas , well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25th day of September, 19 84 , and that the well was plugged and filled in the following manner: Plugs Used Casing Filling Material Sand or Zone Record CSG CSG PULLED LEFT IN Size & Kind Formation 6 5/8 1736 - 1600 Gel 700 862 1600 - 1421 Cement 700 1421 -Gel 700 635 Cement Gel 250 205 Cement 205 -65 Gel 65 -50 Clay, Brush, Rock Bridge surface Cement Description of Monument Coal Seams 1 joint 6 5/8" casing (Name) extending 30" above (Name) surface (Name) (Name) and that the work of plugging and filling said well was completed on the \_\_llt mday of October , 19 84. And further deponents saith not. 12/22/2023 Sworn to and subscribed before me this 10thay of November Courte a Notary Public My commission expires: July 2, 1990

RIT 7141-

Permit No. 47-085-7141P

THE STREET OF MINES

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Rt 2. Pennsenro W 26115

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12/22/2023

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1, 2, 1990



# State of West Virginia Bepartment of Mines (Dil and Gas Division (Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

COMPANY	PERKING OIL & GAS INC	PERMIT NO _	47-085-7141p
	RT#2	FARM & WELL	L NO westvaco/haught-lambert#3
	PENNSBORO, WV 26415	DIST. & COU	JNTY MURPHY/RITCHIE
RULE	DESCRIPTION		IN COMPLIANCE Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings		X X X X X X X X X X X X X X X X X X X
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND SIGNED	THAT IT BY RELEASED:
		DATE 6	JUNE 1985
Your Aff The well	fidavit of Plugging was received and a L designated by the above permit number	reclamation er has been	requirements approved. released under your bond.
		Administra	ator-Oil & Gas Division
			e 14, 1985
			DATE