

1) Date: August 31, 19 84
2) Operator's Well No. J. C. Hays 3
3) API Well No. 47 - 085 - 7139-P
State County Permit



SEP 1 1 1984

OIL & GAS DIVISION OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
DEPT. OF MINES
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X / Gas _____ / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow _____ /
5) LOCATION: Elevation: 1051 Watershed: Dutchman Run LKH 9H
District: Murphy County: Ritchie Quadrangle: Macfarlan
6) WELL OPERATOR Perkins Oil & Gas Inc 7) DESIGNATED AGENT Deryl L. Perkins
Address Rt 2 Address Rt 2
Pennsboro WV 26415 Pennsboro WV 26415
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Sam Hersman Name _____
Address Smithville WV Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Gel 1881 - 1775
Cement 1775 - 1635
Rip 6 5/8" app. 700' and pull
Gel 1635 - 700
Cement 700 - 635
Gel 635 - 250
Cement 250 - 205
Gel 205 - 50
Cement 50 - surface

Erect Monument

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-085-7139-P

September 28, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires September 28, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>113</u> BLANKET!	Agent: <u>ls</u>	Plat: <u>MHU</u>	Casing: <u>T-5</u>	Fee: <u>WF</u>
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: X Gas

LOCATION: 1051 District: Murphy

WELL OPERATOR: Perkins Oil & Gas Inc Address: Rt 2

PLUGGING CONTRACTOR: Sam Hersman Address: Smithville Wv

DEPUTY AGENT: Deryl L. Perkins Address: Pennsboro Wv 26115

Counters: Ritonic Watchman: Duterman Run

1881 - 1775	Gel
1775 - 1635	Cement
1635 - 700	Rip & 5/8" sp. 700' and pull
700 - 635	Gel
635 - 520	Cement
520 - 505	Gel
505 - 50	Cement

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Event	Date(s)
	Application received	Follow-up inspection(s)
	Plugging started	" "
	Plugging completed	" "
	Well Record received	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

Inspector: [Signature] Date: September 28, 1986

Permit Number: AT-082-7130-P

Well No. 3 Farm 2.3 Acres
 Lease No. J. J. Hays District Ritchie County W. Va. State
 U.S. Lyle Contractor SOUTH PENN DRILLING TOOLS CO. Contractor
 Drilling Commenced Jan. 17, 1919 Drilling Completed Feb. 8, 1919
 N. S. 78 E. W. 20

ROCK FORMATION	TOP	BOTTOM	STEEL LINE MEASUREMENT	REMARKS
Wooden Conductor		16		
Gravel Rock	1110	1115	1110	S. Gas for daily
Slate	1115	1400		S. Gas for daily
Sand	1400	1460		
Slate	1460	1635		
Low Sand	1635	1780	1640	
Slate	1780	1795		
Salt Sand	1795	1815	1795	
Slate break	1815	1830		
Salt Sand	1830	1848		
" " Oil		1867	1850	
Total Depth		1881	1881	

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		Shot Date	Amount	Sand	Result	Packer Size	Depth Set
	FEET	IN.	FEET	IN.	FEET	IN.						
1.75	79.8		79.8									
8" x 11"	114.5		114.5									
6.5" x 8"	104.7											

Production First 24 Hours *Est. 3* Bbls. Gas Test
 Approved by *J. A. Brooke* Superintendent

RECEIVED
 SEP 1 1 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

98817-280-72

Permit No. 21005 VI CROSSBERRY, STATE

OIL GAS Oil or Gas Well
(KIND)

Company Address Farm Well No. District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
		Size 16 13 10 8 1/4 6 3/8 5 3/16 3 2 Liners Used		(SEE OTHER) AND

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

[Handwritten Signature]
INSPECTOR

DATE

DATE

12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____				
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6%			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____ 12/22/2023 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
NOV 7 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-7139P

Well No. HAYS#3

COMPANY PERKINS OIL & GAS INC ADDRESS RT#2, PENNSBORO, WV 26415
FARM HAYS/BUSH DISTRICT MURPHY COUNTY RITCHIE

Filling Material Used GEL (BENTONITE) & CEMENT (CLASSIA")

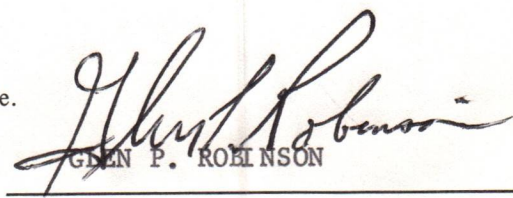
Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
*GEL	131'	5BBL	1881'-1750'					
*CEMENT	201'	35SX	1750'-1549'					
GEL	979'	36BBL	1549'-570'			570'	7"	1277'
CEMENT	95'	30SX	570'-475'					
GEL	225'	15BBL	475'-250'					
CEMENT	95'	30SX	250'-155'					
GEL	105'	7BBL	155'-50'					
CEMENT	50'	40SX	50'-SURFACE					

Drillers' Names DARYL PERKINS

Remarks: SET MONUMENT IN TOP CEMENT PLUG.

*LISTED ON PREVIOUS DAILY REPORTS.

31 OCTOBER '84 I hereby certify I visited the above well on this date.
DATE


GLEN P. ROBINSON

DISTRICT WELL INSPECTOR
12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 3/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

12/22/2023
DISTRICT WELL INSPECTOR



1) Date: August 31 19 84
2) Operator's J C Hays 3
Well No. 47 - 085 - 7139 - P
3) API Well No. State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR

(i) Name Edith R. Bush
Address Macfarlan
WV 26148

Address _____

(ii) Name _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____
Address _____

(iii) Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Deryl L Perkins
this 5th day of sept, 1984.
My commission expires July 2, 1990.

Curtis A. Hagan
Notary Public, Ritchie County,
State of West Virginia

WELL OPERATOR Perkins Oil & Gas Inc

By [Signature]
Its Vice President

Address Rt 2
Pennsboro WV 26415

Telephone 659-2136

RECEIVED

SEP 11 1984

OIL & GAS DIVISION
DEPT. OF MINES

See the reverse side for line item instructions, and for other instructions concerning the required copies of the Notice and Application and the plat, etc.

12/22/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

Edith R. Bush
Machinist
WV 26118

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

Perkins Oil & Gas Inc
Vice President
P.O. Box 2138
Martinsburg, WV 26151

Debra L Perkins
July 2
West Virginia
Martinsburg

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SEP 11 1984
OIL & GAS DIVISION
DEPT. OF MINES

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NOV 13 1984
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner _____
Address _____
Coal Operator or Owner _____
Address _____
Edith R. Busch
Lease or Property Owner
MacFarlan WV 26148
Address

Perkins Oil & Gas Inc
Name of Well Operator
Rt 2, Penasboro WV 26415
Complete Address
November 10 19 **84**
WELL AND LOCATION
Murphy District
Ritchie County
WELL NO. **3**
J. C. Hays Farm
Glen Robinson

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Ritchie

ss:

Kenneth Dotson and Lyle P. Farley

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil & Gas Inc, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of October, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1881 - 1760	Gel	6 5/8	570	1079
1760 - 1581	Cement			
1581 - 570	Gel			
570 - 505	Cement			
505 - 250	Gel			
250 - 205	Cement			
205 - 65	Gel			
65 - 50	Clay, Rock, Brush Bridge			
50 - surface	Cement			
Coal Seams				
(Name)		Description of Monument		
(Name)		1 joint 6 5/8" casing		
(Name)		extending 30" above		
(Name)		surface		

and that the work of plugging and filling said well was completed on the 27th day of October, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 10th day of November, 19 84.

Kenneth Dotson
Lyle P. Farley 12/22/2023
Curtis A. Bacon
Notary Public

My commission expires:
July 2, 1990

Permit No. 47-085-7139P

DEPT. OF MINES
OFFICE DIVISION
NOV 19 1900

January 11 1901
St. Louis, Missouri

November 10 1900

Friday

Altoona

J. C. ...
John ...

July 5 1900

January 11 1901
October

6-278 270-1079

1881	-	1700	Oil
1750	-	1581	Cement
1581	-	1570	Oil
1570	-	1570	Cement
1507	-	1570	Oil
1507	-	1507	Cement
1507	-	1507	Oil
1507	-	1507	Oil, Rock, Brush
1507	-	1507	Cement

I joined ...
extension ...
surface

278

12/22/2023

11

November

10th

117-011-11392

July 5, 1900



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JUN 13 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY PERKINS OIL & GAS INC
RT#2
PENNSBORO: WV 26415

PERMIT NO 47-085-7139P
FARM & WELL NO BUSH/HAYS #3
DIST. & COUNTY MURREY/RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>X</u>	<u> </u>
16.01	Required Permits at Wellsite	<u>X</u>	<u> </u>
17.02	Method of Plugging	<u>X</u>	<u> </u>
18.01	Materials used in Plugging	<u>X</u>	<u> </u>
23.02	Maintained Access Roads	<u>X</u>	<u> </u>
25.01	Necessary Equipment to Prevent Waste	<u>X</u>	<u> </u>
23.04	Reclaimed Drilling Pits	<u>X</u>	<u> </u>
23.05	No Surface or Underground Pollution	<u>X</u>	<u> </u>
17.06	Statutory Affidavit	<u>X</u>	<u> </u>
7.06	Parties Responsible	<u>X</u>	<u> </u>
7.05	Identification Markings	<u>X</u>	<u> </u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED GLEN P. ROBINSON
DATE 6 JUNE 1985

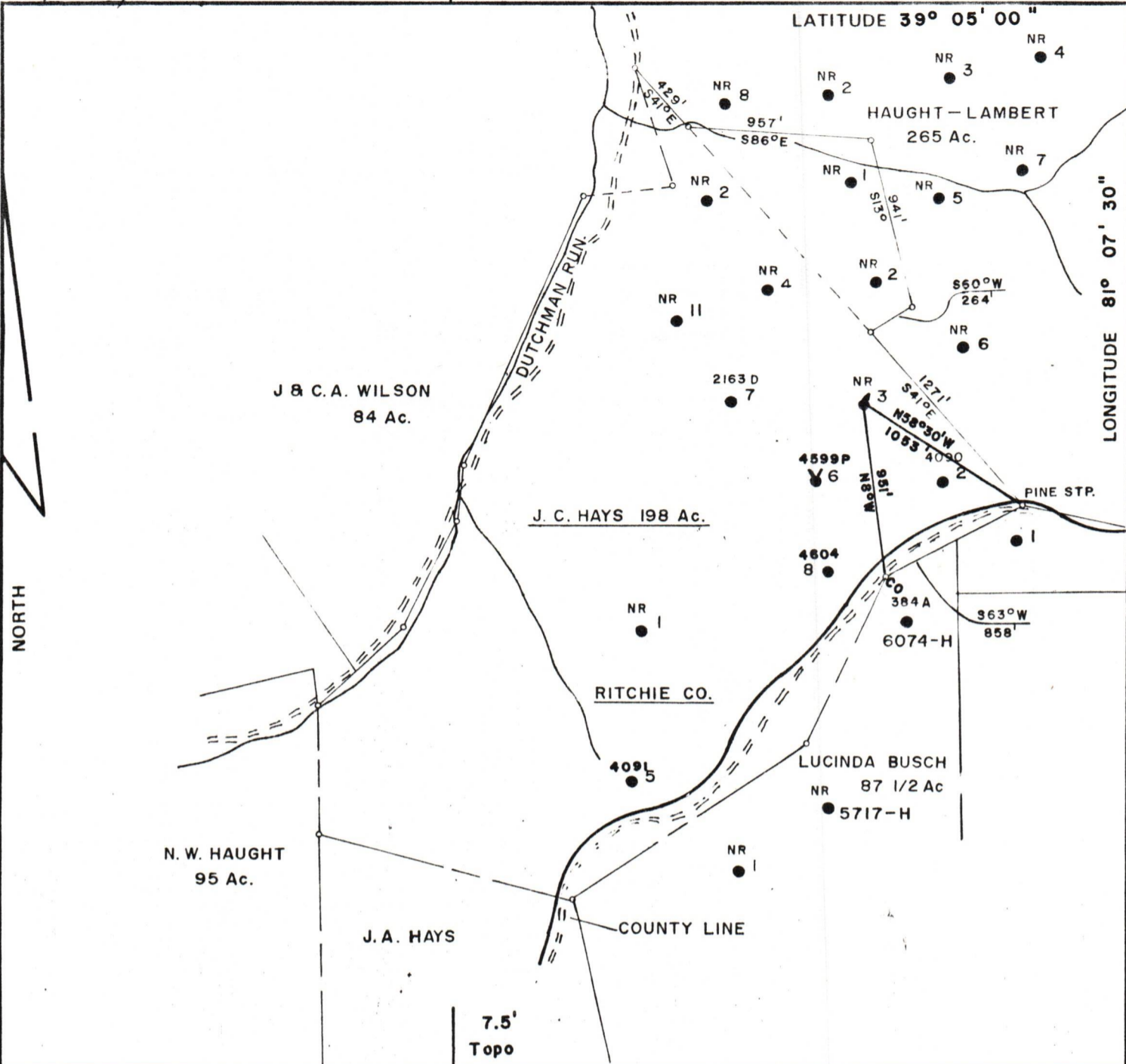
Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. B.
Administrator-Oil & Gas Division

June 14, 1985
DATE

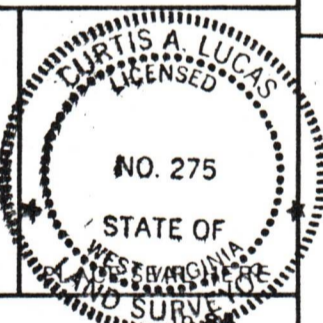
11/11 9/26/34

9300'



FILE NO. 1313
 MAP 13 SQS S28 W30
 SCALE 1" = 800
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION J. C. HAYS 6
EL. 1093.98

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE SEPT. 1
 FARM J. C. HAYS NO. 3
 API WELL NO. 47-085-7139-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1051 WATER SHED DUTCHMAN RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN
 SURFACE OWNER EDITH R. BUSH ACREAGE 198
 OIL & GAS ROYALTY OWNER J.R. HAYS AGT. LEASE ACREAGE 198
 LEASE NO. 57235
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION SALT SAND ESTIMATED DEPTH 1881
 WELL OPERATOR PERKINS OIL & GAS INC DESIGNATED AGENT DERYL L. PERKINS
 ADDRESS RT 2 PENNSBORO WV, 26415 ADDRESS RT 2 PENNSBORO WV 26415

12/22/2023

RT - 7139 P