



1) Date: August, 1984  
 2) Operator's Well No. Miller # 1  
 3) API Well No. 47 - 085 - 7134  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 1098 Watershed: Little White Oak Creek LKH9BB1  
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker  
 Address P.O. Box 178 Address P.O. Box 178  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Sam Hersman Name Gene Stalnaker, Inc.  
 Address Box 66 Smithville, WV Address P.O. Box 178  
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5300' feet
- 13) Approximate trata depths: Fresh, --- feet; salt, --- feet.
- 14) Approximate coal seam depths: --- Is coal being mined in the area? Yes  No

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SEP 7 - 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8 CW		20	X		1198'	1198'	To Surface	by rule 15.05
Production	4 1/2 ERW		10.5	X			5300'	2000' Fill	Depths set
Tubing								Up	as required by rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-085-7134

Date September 14, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 14, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

BANKET! 147	Agent: <u>LD</u>	Plat: <u>MH</u>	Casing <u>MH</u>	Fee <u>649</u>
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Margaret J. Hesse  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well No. \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

2) Operator's Name \_\_\_\_\_

3) Designated Agent Name \_\_\_\_\_

4) Drilling Contractor Name \_\_\_\_\_

5) Well Location \_\_\_\_\_

6) Well Operator \_\_\_\_\_

7) Oil & Gas Inspector \_\_\_\_\_

8) Proposed Well Work \_\_\_\_\_

9) Geologic Target Formation \_\_\_\_\_

10) Estimated depth of completed well \_\_\_\_\_

11) Approximate true vertical depth \_\_\_\_\_

12) Approximate true vertical depth \_\_\_\_\_

13) Casing and Tubing Program \_\_\_\_\_

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 DEPT. OF MINES  
 OIL & GAS DIVISION  
 SEP 7 1984

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blanket	Asst	Dist	Casing	Top
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12/22/2023

OIL AND GAS LEASE

AGREEMENT, made and entered into the 14th day of February 1984 by and between Dennis R. Ferguson, Margaret A. Miller and Joseph A. Miller 863 Falmouth St., Thousand Oaks, California 91362

of the first part, hereinafter called Lessors, whether one or more, and Owen T. Wise, 1726 Clairmont Ave., Wheelersburg, Ohio, 45694. Party of the second part hereinafter called lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One (\$1.00) Dollar to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of drilling and operating for oil and gas, and setting of tanks, and all other equipment necessary thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and of other lands of Lessors, for the purpose of conveying oil, gas, or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

Containing all their proportionate part of all that certain track of land situated in Union District Ritchie County and State of West Virginia, on the waters of White Oak Creek described as follows: bounded on the north by lands of now or formerly J.H. Cool and Cunningham. On the east by J. C. Wise - on the south by lands of now or formerly H. M. Allender and on the west by lands of now or formerly J. J. Wise

Containing Eighty Eight (88) acres more or less, reserving however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent. (one)

It is agreed that this lease shall remain in force for a term of 1 years from this date and as long thereafter as oil and/or gas is drilled or produced by any method from the said premises by the lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: first, to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their proportionate part of the equal one-eighth (1/8) part of all oil produced and saved from the lease premises; and second, to pay their proportionate part of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marked and used off the premises, said gas to be measured by a meter.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

The Lessors may lay a line to any gas well drilled on said land and take 200,000 cu. ft. of gas per year, free for their use in one dwelling house on said land, subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. and it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of \$7.00 per acre a year Feb. 20, 1984 Six Hundred and Sixteen (\$616.00) Dollars annually in advance, beginning ~~xxxxxx~~

until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises. And also all rentals shall cease after the surrender of the lease as herein after provided for. All payments for delay, for gas produced and marketed, for oil and other byproducts may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns.

check to Dennis R. Ferguson and Margaret A. Miller, their proportionate shares, 863 Falmouth St., Thousand Oaks, CA 91362; such payments may also be made in the same manner who is hereby appointed agent for

the Lessors to receive the same.

As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water, except water from lessor wells, and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals this day and year first above written.

Witness # S.S. # 284-22-7053 Lessor's Signature Joseph A. Miller (Seal) S.S. # 734-46-7658 Spouse's Signature Dennis R. Ferguson (Seal) S.S. # 232-32-9615 Margaret A. Miller (Seal)

12/22/2023

47-085-7134



OIL AND GAS  
PRODUCER

OIL AND GAS  
CONTRACTOR

P.O. BOX 178

220 WEST MAIN STREET

GLENVILLE, WEST VIRGINIA 26351

PHONE (304) 462-5701

**RECEIVED**

JUN 25 1985

April 19, 1985

OIL & GAS DIVISION  
**DEPT. OF MINES**

**RECEIVED**

MAY 03 1985

Gene Stalnaker, Inc.  
Glennville, WV 26351

We the undersigned hereby agree that Gene Stalnaker, Inc. may cut and pile brush and stumps, leaving them for wildlife habitat, on that certain oil and gas well site in Ritchie County, West Virginia known as the Miller Wells.

*Margaret A. Miller*

12/22/2023

44-23-2747

Case  
No. 44-23-2747

RECEIVED

JUN 2 1983

RECEIVED

JUN 2 1983

DEPT. OF MINES  
OIL & GAS DIVISION

MEMORANDUM

TO: Mr. [Name]

FROM: Mr. [Name]

DATE: [Date]

SUBJECT: [Subject]

[Handwritten signature]



RECEIVED

OCT 22 1984

State of West Virginia

OIL & GAS DIVISION Department of Mines

DEPT. OF MINES Oil and Gas Division

Date Oct. 18, 1984

Operator's Well No. # 1

Farm Miller

API No. 47-085-7134

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow x /)

LOCATION: Elevation: 1098 Watershed Little White Oak Creek  
District: Union County Ritchie Quadrangle Pullman 7.5

COMPANY Gene Stalnaker, Inc.

ADDRESS P.O. Box 178 Glenville, WV

DESIGNATED AGENT Gene Stalnaker

ADDRESS P.O. Box 178 Glenville, WV

SURFACE OWNER Margaret Ferguson Miller

ADDRESS One Thousand Oaks, CA 19362

MINERAL RIGHTS OWNER Margaret Ferguson Miller

ADDRESS One Thousand Oaks, CA 19362

OIL AND GAS INSPECTOR FOR THIS WORK Sam

Hersman ADDRESS Box 66 Smithville, WV

PERMIT ISSUED Sept. 14, 1984

DRILLING COMMENCED Sept. 25, 1984

DRILLING COMPLETED Oct. 03, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	40'	0	0
9 5/8			
8 5/8	1200	1155	200 sks
7			
5 1/2			
4 1/2	5353	5326	526 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2580-5353 feet

Depth of completed well 5326 feet Rotary X / Cable Tools \_\_\_\_\_

Water strata depth: Fresh 80' feet; Salt None feet

Coal seam depths: n/a Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3454-5317 feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 984 Mcf/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure 1400 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

12/22/2023

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

RIT 7134

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1	22 Holes	4680-5290	1,000,000 Cu. Ft. N <sub>2</sub>	500 Gal. 15% HCl
Stage 2	26 Holes	3998-4680	1,000,000 Cu. Ft. N <sub>2</sub>	500 Gal. 15% HCl
Stage 3	30 Holes	3432-3998	1,000,000 Cu. Ft. N <sub>2</sub>	500 Gal. 15% HCl

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	10	
Sandstone			10	40	
Shale			40	50	
Redrock			50	90	
Shale			90	100	
Sandstone			100	110	
Shale			110	245	
Redrock			245	381	
Sandstone			381	513	
Shale			513	547	
Sandstone			547	570	
Redrock & Shale			570	620	
Shale			620	780	
Sandstone			780	1010	
Sandstone			1010	1376	
Shale			1376	1384	
Sandstone & Shale			1384	1480	
Shale			1480	1507	
Redrock			1507	1571	
Shale			1571	1586	
Sandy Shale			1586	1633	
Sandstone & Shale			1633	1754	
Siltstone			1754	1945	
Big Lime			1945	2043	
Big Injun			2043	2160	
Shale			2160	2192	
Squaw			2192	2207	
Siltstone			2207	2217	
Wier			2217	2390	
Siltstone			2390	2448	
Berea			2448	2573	
Siltstone			2573	2579	
Gordon Stray			2579	2780	
Shale			2780	2790	
Gordon			2790	2796	
Siltstone			2796	2810	
Fifth Sand			2810	2974	
			2974	2980	

(Attach separate sheets as necessary)

Gene Stalnaker, Inc.  
Well Operator  
By: Gene Stalnaker 12/22/2023  
Date: October 18, 1984 President

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

PAGE 2

Miller # 1

47-085-7134

Gene Stalnaker, Inc.

Shale		
Warren	2980	3450
Siltstone	3450	3520
Speechly	3520	3894
Shale	3894	3980
Balltown	3980	4025
Siltstone	4025	4056
First Riley	4056	4232
Shale	4232	4294
Second Riley	4294	4380
Shale	4380	4430
Benson	4430	4856
Shale	4856	4862
Alexander	4862	5270
Shale	5270	5330
	5330	5353

RIT 7134

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
FEB 5 - 1985

OIL & GAS DIVISION  
DEPT. OF MINES

Oil or Gas Well \_\_\_\_\_  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-7134

Company Gene Stalnaker Inc.

Address \_\_\_\_\_

Farm Miller

Well No. Miller # 1

District Union County Ritchie

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Found oil in White Oak creek near tank dike that exists at foot of hill for Miller # 1 well.  
on 1-30-85 contacted Gene Stalnaker about fact that tank dike may be leaking.  
Gene Stalnaker stated that no oil should be in tank - But would check into oil leak

1-29-85  
DATE

Samuel N. H. [Signature] 12/22/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 1 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-7134

Company Gene Stalnaker, Inc.

Address \_\_\_\_\_

Farm Miller

Well No. Miller # 1

District Union County Pitkin

Drilling commenced 9-21-84

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 80' feet feet

Salt water \_\_\_\_\_ feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
<del>8 1/2</del> <u>8 5/8</u>	<u>1131</u>	<u>1131</u>	Depth set
6 1/2			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names D. Tothman / Duke Butler / Dennis Woodson

Remarks: Ran 1131 foot of 8 5/8" casing. While running cement (300 sacks) pipe split down hole at app. 713 foot - w ailed on cement, then ran 200 sacks cement to cement back from 713' to surface - total cement run 500 sacks

9-28-84  
DATE

Samuel W. Hersman  
DISTRICT WELL INSPECTOR

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
FEB 5 - 1985

OIL & GAS DIVISION  
DEPT. OF MINES  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-7134

Company Hens Stalnaker, Inc.

Address \_\_\_\_\_

Farm Miller

Well No. Miller #1

District Union County Putnam

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			
Liners Used			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Check out oil spill in creek - found oil spill cleaned up. Oil no longer leaking from tank dike.

2-1-85  
DATE

Samuel N. Hersman  
DISTRICT WELL INSPECTOR



**RECEIVED**  
JUN 25 1985



**OIL & GAS DIVISION  
DEPT. OF MINES**

**State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305**

**FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
November 8, 1984**

COMPANY Gene Stalnaker, Inc.

PERMIT NO 085-7134 (9-14-84)

P. O. Box 178

FARM & WELL NO Margaret Miller #1

Glenville, West Virginia 26351

DIST. & COUNTY Union/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman

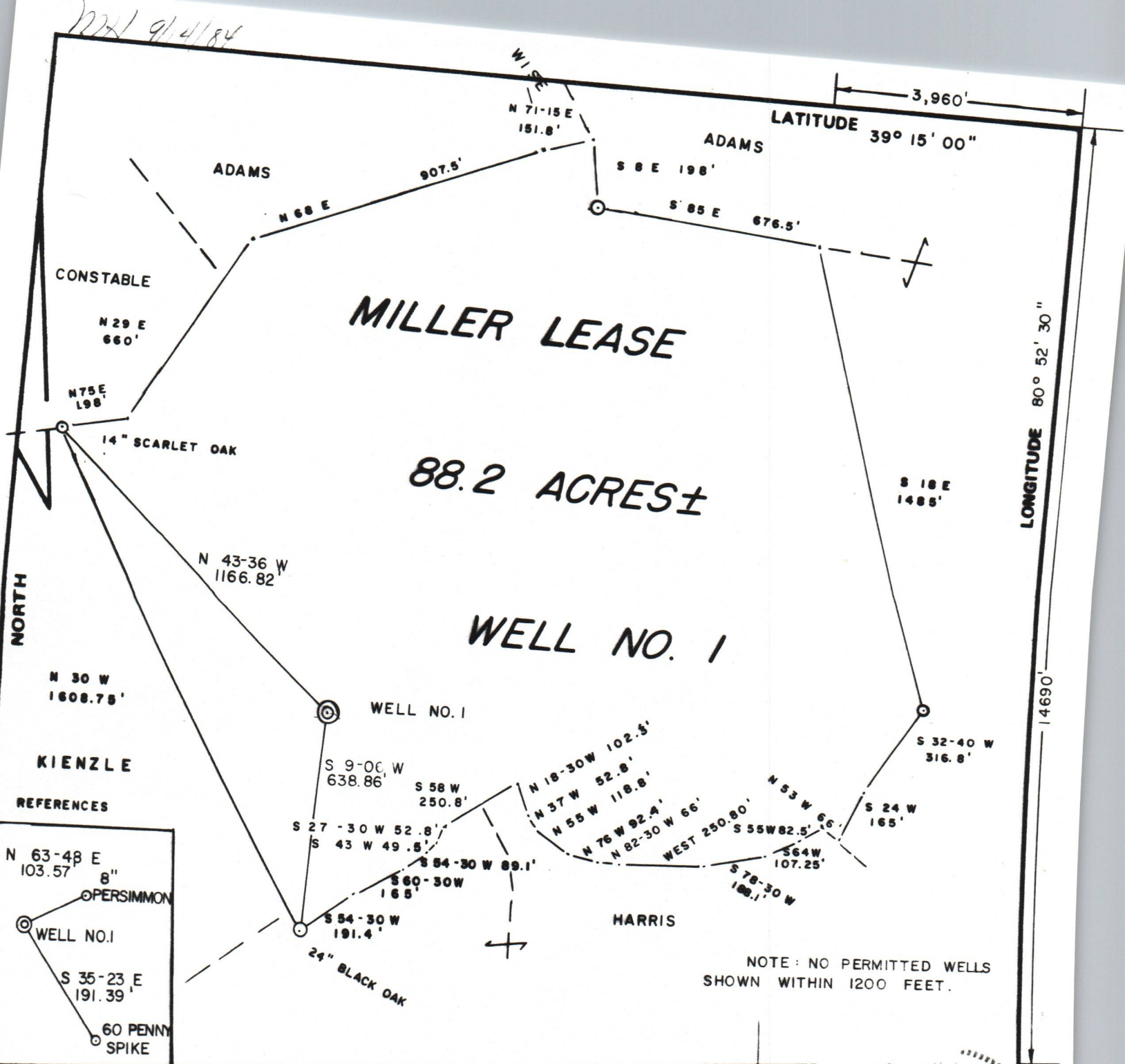
DATE 6-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

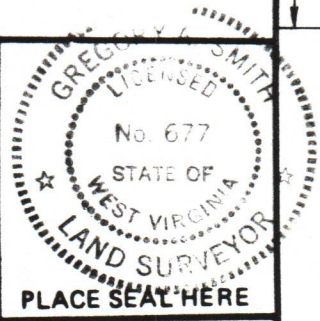
July 1, 1985  
DATE

12/22/2023



FILE NO. 15-3  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 400'  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION SPOT ON KNOB  
ELEV. = 1188'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) Gregory A. Smith  
R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-6 (8-78)



DATE AUGUST 15, 19 84  
OPERATOR'S WELL NO. 1  
API WELL NO. 47-085-7134  
STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
LOCATION: ELEVATION 1098' WATERSHED LITTLE WHITEOAK CREEK  
DISTRICT UNION COUNTY RITCHIE  
QUADRANGLE PULLMAN 7.5  
SURFACE OWNER MARGARET ALBERTA FERGUSON MILLER ACREAGE 88.2  
OIL & GAS ROYALTY OWNER JOESPH MILLER et al. LEASE ACREAGE 88.2  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5300'  
WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER  
ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178  
GLENVILLE, WV. 26351 GLENVILLE, WV. 26351

12/22/2023



12/22/2023

1) Date: August 24, 1984  
2) Operator's Well No. Miller # 1  
3) API Well No. 47-085-7134  
State County Perm

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Margaret A. Ferguson, Miller  
Address 863 Falmouth  
Thousand Oak, CA 19362  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR n/a  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name \_\_\_\_\_  
Address \_\_\_\_\_

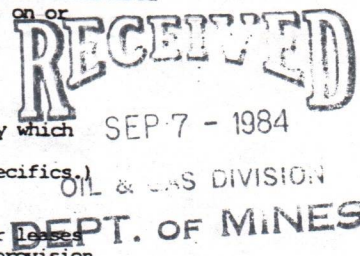
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Gene Stalnaker  
this 24 day of August, 1984.  
My Commission expires 12/07, 1992.

Gregory A. Smith  
Notary Public, Gilmer County,  
State of West Virginia

WELL OPERATOR Gene Stalnaker, Inc.  
By Gene Stalnaker  
Its President  
Address P.O. Box 178, 220 W. Main St.  
Glenville, WV 26351  
Telephone 304-462-5701

12/22/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Margaret & Joseph Miller Dennis Ferguson	Owen T. Wise		428 169
Owen T. Wise	Oiltex, Inc.		328 129
Oiltex, Inc.	Gene Stalnaker, Inc.		Never Recorded

12/22/2023

State California County of Ventura to-wit:  
 I, Barbara H. Meredith Notary of said County of Ventura do certify that  
 Margaret A. Miller only and  
 signed to the writing above bearing date the February 14 day of  
 A.D. 1984 this day acknowledged the same before me  
 in my said county.  
 Given under my hand this 25th day of February A.D. 1984  
 OFFICIAL SEAL BARBARA H MEREDITH NOTARY PUBLIC - CALIFORNIA VENTURA COUNTY My comm. expires DEC 7, 1987  
 Notary Public Ventura County, California  
 My Commission expires 12-7-87 and

State of CALIFORNIA }  
 County of VENTURA } SS.

On this the 28th day of February 1984 before me,  
 Collette R. Atwood  
 the undersigned Notary Public, personally appeared

Dennis R. Ferguson  
 personally known to me  
 proved to me on the basis of satisfactory evidence  
 to be the person(s) whose name(s) is subscribed to the  
 within instrument, and acknowledged that he executed it.  
 WITNESS my hand and official seal.



*Collette R. Atwood*  
 Notary's Signature

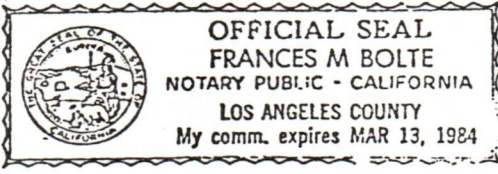
NATIONAL NOTARY ASSOCIATION • 23012 Ventura Blvd. • Woodland Hills, CA 91367

GENERAL ACKNOWLEDGMENT FORM 7110052

State of California }  
 County of Los Angeles } SS.

On this the 27th day of February 1984 before me,  
 Frances M. Bolte  
 the undersigned Notary Public, personally appeared

personally known to me  
 proved to me on the basis of satisfactory evidence  
 to be the person(s) whose name(s) is subscribed to the  
 within instrument, and acknowledged that he executed it.  
 WITNESS my hand and official seal.



*Frances M. Bolte*  
 Notary's Signature

NATIONAL NOTARY ASSOCIATION • 23012 Ventura Blvd. • Woodland Hills, CA 91367

GENERAL ACKNOWLEDGMENT FORM 7110052

This lease prepared by:  
 Owen T. Wise  
 1726 Clairmont Ave.  
 Wheelersburg  
 45694

In Book \_\_\_\_\_ Page \_\_\_\_\_  
 Received for Record - 4/2/84  
 Recorded - Linda B. Mager 1984  
 County of \_\_\_\_\_  
 District \_\_\_\_\_  
 State of WEST VIRGINIA

Term \_\_\_\_\_ Years  
 Date \_\_\_\_\_ 19\_\_\_\_  
 FROM  
 TO

OIL AND GAS  
 LEASE

12/22/2023

(Form CC No. 3)

Ritchie County Commission Clerk's Office March 12th 1984  
 at 1:50 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: *Linda B. Mager* Clerk

IV-9  
(Rev 8-84)



DATE AUGUST 14, 1984  
WELL NO. 1  
API NO. 047 - 085 - 7134

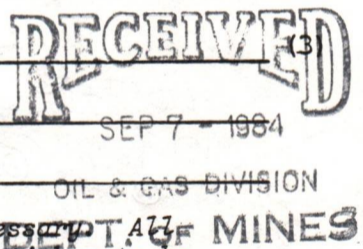
State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER  
Address P.O. BOX 178 Glenville, WV 26351 Address P.O. BOX 178 Glenville, WV 26351  
Telephone 462-5701 Telephone 462-5701  
LANDOWNER MARGARET MILLER SOIL CONS. DISTRICT LITTLE KANAWHA  
Revegetation to be carried out by MT. STATE GATHERING SYSTEMS (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8/20/84 (Date)  
Ronald K. Atkinson (SCD Agent)

ACCESS ROAD		LOCATION	
Structure <u>DRAINAGE DITCH</u>	(A)	Structure <u>DIVERSION DITCH</u>	(1)
Spacing <u>TO BE CONSTRUCTED ALONG ROAD</u>		Material <u>EARTHEN</u>	
Page Ref. Manual <u>2-12</u>		Page Ref. Manual <u>2-12</u>	
Structure <u>SEDIMENT BARRIER</u>	(B)	Structure <u>CROSS RELIEF DRAINS</u>	(2)
Spacing <u>LOGS AND/OR BRUSH</u>		Material <u>AS PER TABLE 1 IN MANUAL (2-4)</u>	
Page Ref. Manual <u>2-16</u>		Page Ref. Manual <u>2-1</u>	
Structure <u>ROAD CULVERT</u>	(C)	Structure <u></u>	
Spacing <u>ONE 16"</u>		Material <u></u>	
Page Ref. Manual <u>2-7</u>		Page Ref. Manual <u></u>	



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION


Treatment Area I & II		<del>Treatment Area III</del>	
Lime <u>        </u> Tons/acre		Lime <u>        </u> Tons/acre	
or correct to pH <u>6.5</u>		or correct to pH <u>        </u>	
Fertilizer <u>600</u> lbs/acre		Fertilizer <u>        </u> lbs/acre	
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch <u>HIAY</u> 2 Tons/acre		Mulch <u>        </u> Tons/acre	
Seed* <u>KY-31</u> 40 lbs/acre		Seed* <u>        </u> lbs/acre	
<u>REDTOP</u> 5 lbs/acre		<u>        </u> lbs/acre	
<u>        </u> lbs/acre		<u>        </u> lbs/acre	

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING CO 12/22/2023  
ADDRESS 111 SOUTH STREET  
GLENVILLE, WV 26351  
PHONE NO. 462 - 5634

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

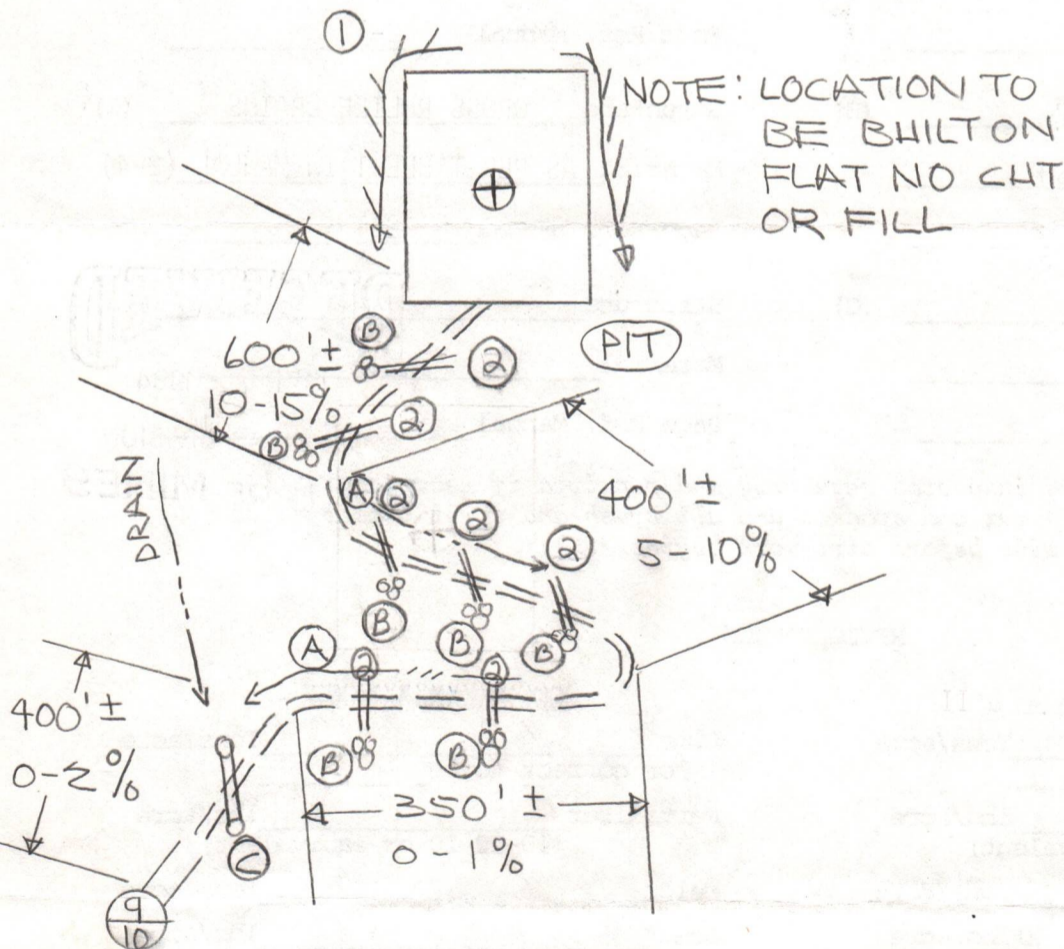
ATTACH OR PHOTOCOPY SECTION  
OF INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE PULLMAN 7.5'

LEGEND  
WELL SITE  ACCESS ROAD 



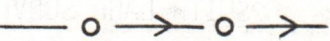

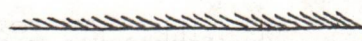
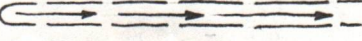

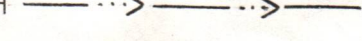
WELL SITE PLAN


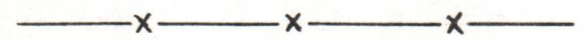
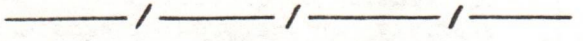



Sketch to include well location, existing access road, roads to be constructed, well-site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made , a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.

LEGEND

DRAIN PIPE   
ROAD   
DIVERSION   
WATERWAY   
STREAM   
OPEN DITCH 

PROPERTY BOUNDARY  12/22/2023  
EXISTING FENCE   
PLANNED FENCE   
BUILDING   
WET SPOT   
SPRING 

**SLS**  
SMITH LAND SURVEYING CO.  
111 SOUTH ST.  
GLENNVILLE, WV. 26351