

RECEIVED

JUL 13 1984



1) Date: July 10, 1984
 2) Operator's Well No. Foster #1
 3) API Well No. 47 - 085 - 7065
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 955 / Watershed: Bear Run (LKH10Q)
 District: Spout 2 / County: Ritchie / Quadrangle: Harrisonville, 393
 6) WELL OPERATOR: Western Reserve Oil & Gas, Ltd. 7) DESIGNATED AGENT: D.E. Spencer
 Address: 7845 Emerson Ave, 53025 Parkersburg, W Va 26101 Address: same
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name Sam Hersoman 9) DRILLING CONTRACTOR: Name unknown
 Address: P.O. Box 66 Smithville, WV 26178 Address: _____
 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
 12) Estimated depth of completed well, 5900 feet
 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
		Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	11 3/4		42 lb	X		175'	175'	CTS	Kinds <u>by rule 15.05</u>
Fresh water									
Coal									Sizes <u>by rule 15.05</u>
Intermediate	8 5/8		23 lb	X		980'	980'	CTS	<u>by rule 15.05</u>
Production	4 1/2		105 lb	X		5900'	5900'	350	Depths set <u>by rule 15.01</u>
Tubing									Perforations: <u>or as req.</u>
Liners									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-7065 Date July 13, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 13, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <input checked="" type="checkbox"/> <u>MSW</u>	Plat: <u>MA</u>	Casing: <u>MA</u>	Fee: <u>326</u>
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T. L. ...
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Date: 7/10/84
2) Operator: [Handwritten]
3) Well No.: 47-852-7065
4) Well Name: [Handwritten]
5) State: [Handwritten]
6) County: [Handwritten]
7) Designated Agent: [Handwritten]
8) Address: [Handwritten]
9) Drilling Contractor: [Handwritten]
10) Proposed Well Work: [Handwritten]
11) Geographical Target Formation: [Handwritten]
12) Estimated depth of completed well: [Handwritten]
13) Approximate rate depth: [Handwritten]
14) Approximate seam depth: [Handwritten]

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: [Handwritten]
Reason: [Handwritten]

Band	Agent	Time	Casing	Fee
[Handwritten]	[Handwritten]	[Handwritten]	[Handwritten]	[Handwritten]

12/29/2023



IV-9
(Rev 8-81)
RECEIVED

JUL 13 1984

State of West Virginia
Department of Mines
Oil and Gas Division

DATE 6/20/84
WELL NO. Foster # 1
API NO. 041 -085 -7065

OIL & GAS DIVISION
DEPT. OF MINES

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Western Reserve Oil & Gas
Address 7845 Emerson Ave.
Telephone 464-4353

DESIGNATED AGENT D.E. Spencer
Address 7845 Emerson Ave.
Telephone 464-4353

LANDOWNER E.D. Salmons

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Western Reserve Oil & Gas (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-9-84

(Date)
Garrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Access Road (A)
Min, width- 10 ft.
Spacing Maximum grade - 20%
Page Ref. Manual 2-14

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2-15

Structure Culverts- 12" Min I.D. (B)
Spacing 300 ft. Maximum
Page Ref. Manual 2-7 & 2-8

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure Drainage Ditch (C)
Rip-Rap required at all
Spacing ditch outlets
Page Ref. Manual 2-12

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime Estimated 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 40 lbs/acre
Ryegrass 10 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

Treatment Area II

Lime Estimated 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Birdsfoot Trefoil 10 lbs/acre
Ryegrass 10 lbs/acre
Kentucky 31 45 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

12/29/2023

PLAN PREPARED BY Robert G. Davis

ADDRESS Rt. 2 Box 23A


Camden, W. Va. 26338


PHONE NO. 269-3497

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Harrisville 7.5'

LEGEND

Well Site 

Access Road 


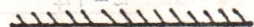









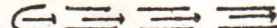
OIL & GAS DIVISION
DEPT. OF MINES

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JUL 13 1984

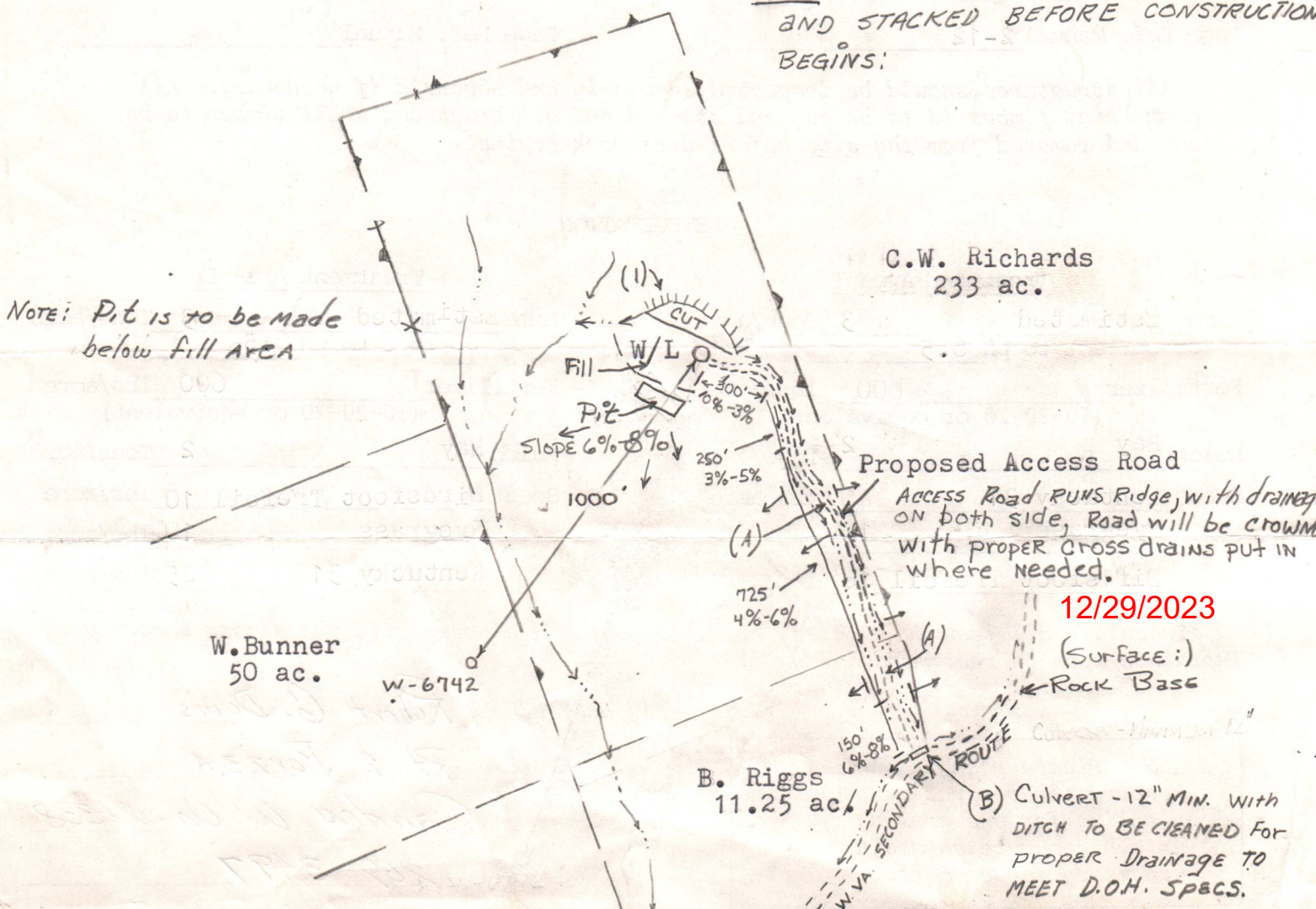
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

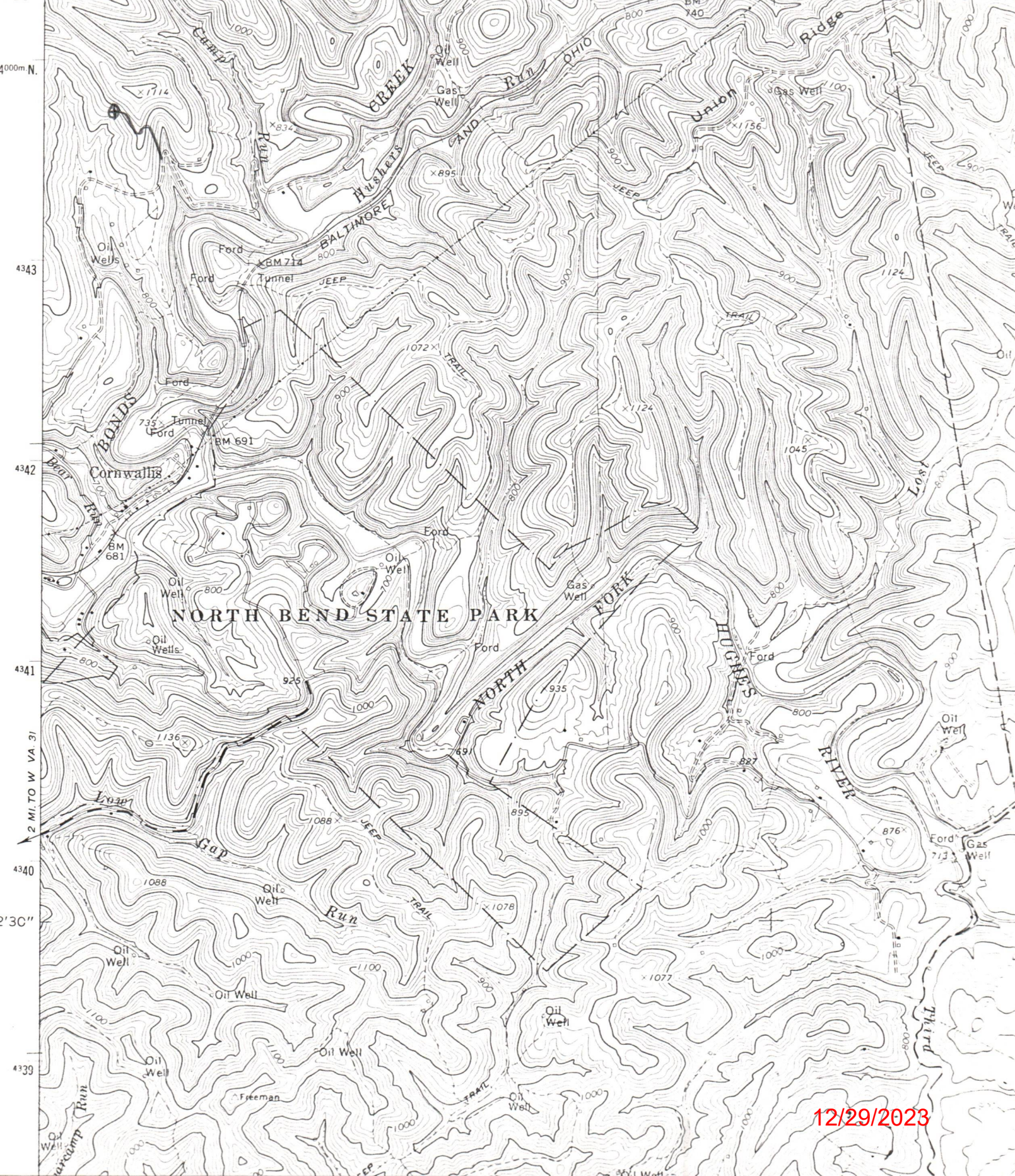
Note: All timber will be cleared AND STACKED BEFORE CONSTRUCTION BEGINS!



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STATE OF VA
AN

81°07'30" 490000m E 491 492 5' 493
0°15'



12/29/2023

1) Date: July 10, 1984
2) Operator's Well No. Foster #1
3) API Well No. 47-085-7065
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name E. D. Salmons
Address Rt 1
Cairo, W.Va 26337
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

RECEIVED
JUL 13 1984

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
Included is the lease or leases or other continuing contract or contracts by which
I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Donna E. Spencer
this 10 day of July, 1984.
My commission expires 1-26, 1994.

WELL OPERATOR 1983L Western Reserve Oil & Gas, Ltd.
By Donna E. Spencer
Its Agent
Address 7845 Emerson Ave
Parkersburg, W.Va 26101
Telephone 1-304-0464-4353



OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

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I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
John E. + Edna C. Foster	A.M Pipeline Trust	12.5	165	406
A.M Pipeline Trust	1983 Western Employee Trust			
1983 Western Employee Trust	Magna Energy Corp.			
Magna Energy Corp	1983 Western Reserve Oil & Gas Ltd.			





1) Date: 10/10/84, 1984
2) Operator's Well No. 7-1
3) API Well No. 47 State County Permit

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JUL 13 1984

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION

4) WELL TYPE: A Oil / Gas X

B (If "Gas", Production X / Underground storage / Deep / Shallow X)

5) LOCATION: Elevation: 955 Watershed: District: County: Quadrangle:

6) WELL OPERATOR Address 7) DESIGNATED AGENT Address

8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Address 9) DRILLING CONTRACTOR: Name Address

10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)

11) GEOLOGICAL TARGET FORMATION, 12) Estimated depth of completed well, 5700 feet 13) Approximate trata depths: Fresh, salt, 14) Approximate coal seam depths: Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Performations: Top, Bottom)

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: By Its Date

E. D. Salmons (Signature) Date: (Signature) Date:

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



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IV-35 (Rev 8-81) SEP 17 1984

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date September 13, 1984 Operator's Well No. # 1 Farm Foster API No. 47-085 - 7065

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 955 Watershed Bear Run District: Grant County Ritchie Quadrangle Harrisville 7.5

COMPANY Western Reserve Oil & Gas ADDRESS 7845 Emerson Ave. Parkersburg, WV DESIGNATED AGENT D. E. Spencer ADDRESS 7845 Emerson Ave. Parkersburg, WV SURFACE OWNER E. D. Salmons ADDRESS Rt. 1, Hamden, OH MINERAL RIGHTS OWNER John Foster ADDRESS 1525 17th St. Parkersburg, WV OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman ADDRESS Box 66 Smithville PERMIT ISSUED July 13, 1984 DRILLING COMMENCED July 16, 1984 DRILLING COMPLETED July 20, 1984 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2474-4251 feet Depth of completed well 4251 feet Rotary x / Cable Tools Water strata depth: Fresh 45' feet; Salt --- feet Coal seam depths: n/a Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Devonian Shale Pay zone depth 3205-4240 feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow 100 Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests 6 hours Static rock pressure 400 psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

(Continue on reverse side)

711, 1000

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1
3739-4240
1,500,000 Cubic Feet N2
500 Gal. 15% HCl

Stage 2
3205-3717
1,500,000 Cubic Feet N2
500 Gal. 15% HCl

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red rock			0	15	
Sand and Shale			15	38	
Sand and Shale			38	50	Water @ 45'
Red Rock			50	59	
Sand and Shale			59	85	
Red Rock			85	99	
Sand			99	103	
Shale			103	109	
Red Rock			109	145	
Shale			145	157	
Sand			157	177	
Shale			177	201	
Sand			201	254	
Shale			254	275	
Sand			275	290	
Shale			290	300	
Sand			300	331	
Shale			331	344	
Red Rock			344	354	
Shale			354	498	
Red Rock			498	505	
Sand			505	551	
Shale			551	585	
Sand			585	595	
Shale			595	610	
Red Rock			610	630	
Shale			630	735	
Sand			735	764	
Shale			764	779	
Red Rock			779	794	
Shale			794	845	
Red Rock			845	855	
Sand and Shale			855	1040	
Red Rock			1040	1071	
Sand and Shale			1071	1226	
Sand and Shale			1226	1257	
Shale			1257	1295	
Sand			1295	1325	

(Attach separate sheets as necessary)

Western Reserve Oil & Gas Co., Ltd.

Well Operator

By: Donna E Spencer 12/29/2023
Date: 9/13/84

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

085-7065

WESTERN RESERVE OIL & GAS
FOSTER # 1

WELL LOG CON'T.

<u>Formation</u>	<u>Top Feet</u>	<u>Bottom Feet</u>
Sand and Shale	1325	1410
Sand	1410	1500
Shale	1500	1510
Sand	1510	1533
Sand	1533	1550
Shale	1550	1555
Shale and Sand	1555	1600
Shale	1600	1627
Shale	1627	1660
Sand	1660	1719
Maxon	1719	1780
Shale	1780	1846
Big Lime	1846	1920
Keener	1920	1977
Big Injun	1977	2045
Shale	2045	2047
Squaw	2047	2095
Siltstone	2095	2200
Wier	2200	2294
Siltstone	2294	2461
Berea	2461	2474
Sandy Siltstone	2474	2873
Fifth Sand	2873	2888
Shale	2888	3610
Warren	3610	3665
Shale	3665	3866
Silty Shale	3866	3910
Siltstone	3910	3960
Silty Shale	3960	4058
Balltown	4058	4100
Siltstone	4100	4362 TD

12/29/2023

K11, 7065

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 23 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-7065

Oil or Gas Well _____
(KIND)

Company <u>Western Reserve Oil + Gas Ltd</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>E. D. Salmons</u>	16			Kind of Packer _____
Well No. <u>Foster #1</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			Depth set _____
Drilling commenced <u>7-16-84</u>	8 1/8 ^{8 5/8}	1163	1163	Perf. top _____
Drilling completed _____ Total depth _____	6 3/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>45'</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names P. Tooleman / S. Stump / William Todd

Gene Stalnaker Rig #5 Bob Pusker Frank Amos

Remarks: on 7-17-84 ran 1163 foot of 8 5/8" casing New
houses ran 315 sacks slurry 61
waiting on cement at time of visit -

P. J. O. K.

7-18-84

DATE

Samuel N. ...
12/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 23 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-7065

Oil or Gas Well _____
(KIND)

Company <u>Western Reserve Oil + Gas Ltd.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>E.D. Salmans</u>	16			
Well No. <u>Foster #1</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			
Drilling commenced <u>7-16-84</u>	8 1/4			Depth set _____
Drilling completed <u>7-20-84</u> Total depth <u>4357</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit - T.D. Hole at depth of 4357' foot.
Pulling drill pipe at time of visit

7-20-84
DATE

Samuel N. H.
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 24 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-7065

Oil or Gas Well _____
(KIND)

Company <u>Western Reserve O. & G. Ltd</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>E.D. Salmons</u>	16			Kind of Packer _____
Well No. <u>Foster #1</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			Depth set _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: check out reclamation work on (Pit spill) with Mike Underwood still needs minor work to complete.

9-18-84
DATE

Samuel N. Hoesman
DISTRICT WELL INSPECTOR



RECEIVED

DEC 4 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 17, 1984

COMPANY Western Reserve Oil & Gas
7845 Emerson Avenue
Parkersburg, West Virginia 26101

PERMIT NO 085-7065
FARM & WELL NO E. D. Salmon
Foster #1
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Heroman

DATE 11-28-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. [Signature]
Administrator-Oil & Gas Division

January 4, 1985

DATE

12/29/2023

7744 7/13/84

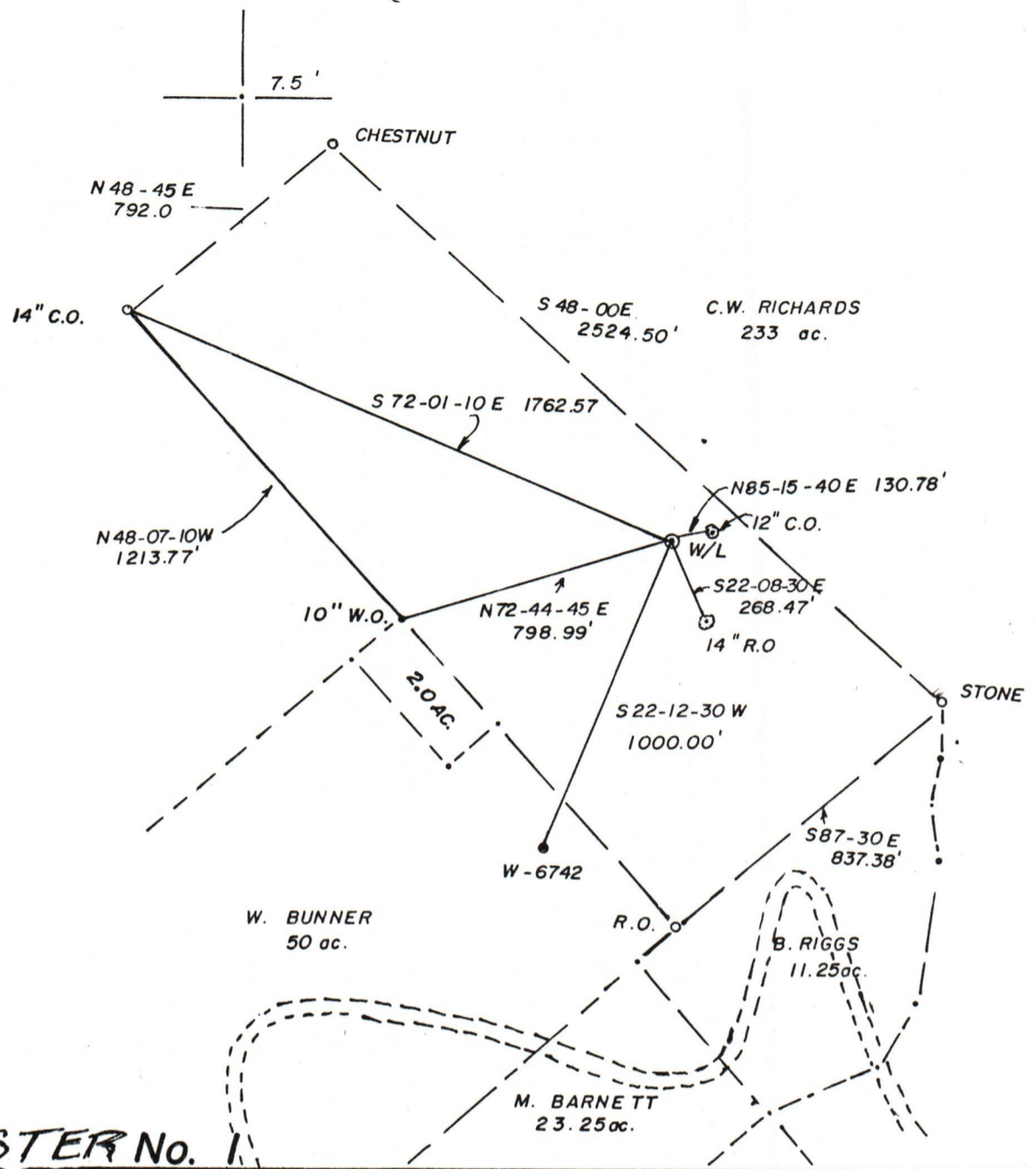
10550'

LATITUDE 39-15-00

1875'

LONGITUDE 81-05-00"

NORTH
42.0 acres



FOSTER No. 1

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200'
 PROVEN SOURCE OF ELEVATION PROVEN ELEV. = 1114
TOP OF POINT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter G. Gibertson
 R.P.E. 5112 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 20, 19 84
 OPERATOR'S WELL NO. 1 (one)
 API WELL NO. 47-085-7065
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 955' WATER SHED BEAR RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 7.5'
 SURFACE OWNER E.D. SALMONS ACREAGE 42
 OIL & GAS ROYALTY OWNER JOHN FOSTER et. al. LEASE ACREAGE 55.25
 LEASE NO. _____

12/29/2023

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5900'
 WELL OPERATOR WESTERN RESERVE O&G CO. DESIGNATED AGENT D.E. SPENCER
 ADDRESS 7845 EMERSON AVENUE ADDRESS SAME
PARKERSBURG W.Va.

P.T. - 7065