



1) Date: May 24, 19 84
 2) Operator's Well No. Light #7
 3) API Well No. 47 - 085 - 7003
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 717 / Watershed: MacFarlan Creek (LKH 96)
 District: Murphy / County: Ritchie / Quadrangle: MacFarlan
- 6) WELL OPERATOR Trio Petroleum Corp.
 Address Rt. 76, Box 35-E
Glennville, WV 26351
- 7) DESIGNATED AGENT E.A. Broome
 Address Rt. 76, Box 35-E
Glennville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel Hershman
 Address P.O. Box 66
Smithville, WV 26178
- 9) DRILLING CONTRACTOR:
 Name Unknown
 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION: Benson Sand - Devonian Shale
- 12) Estimated depth of completed well, 4500 feet
- 13) Approximate trata depths: Fresh, 50 feet; salt, NR feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

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 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | 8-5/8 | ERW | 20 | X | | 7200 8.17' | 7200 8.17' | 330 sx. | CTS NEAT |
| Coal | | | | | | | | | Sizes |
| Intermediate | | | | | | | | | |
| Production | 4-1/2 | ERW | 10.5 | X | | | 4500 | 500 sx. | Depths set |
| Tubing | | | | | | | | | |
| Liners | | | | | | | | | Perforations: |
| | | | | | | | | | Top Bottom |

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-7003 Date June 11, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires June 11, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|----------------------|---------------------------|--------------------------|----------------------------|-----------------|
| Bond: <u>BLANKET</u> | Agent: <u>[Signature]</u> | Plat: <u>[Signature]</u> | Casing: <u>[Signature]</u> | Fee: <u>9/2</u> |
|----------------------|---------------------------|--------------------------|----------------------------|-----------------|

Margaret J. Hesse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL OPERATOR: TYPE PETROLEUM CORP., Rt. 76, Box 80-E, Starbuck, W. Va. 26831

2) LOCATION: District: Mingo; County: Lincoln; Elevation: 1715; B (ft) Gas Production: 100; B (ft) Gas Production: 100; B (ft) Gas Production: 100

3) PROPOSED WELL WORK: Drill: 1/2" Drill; Other physical change in well (specify):

4) GEOLOGICAL FACTORS: Geological formation: Carboniferous; Estimated depth of completed well: 1000; Approximate true depth: 1000; Approximate coal seam depth: 1000

5) DRILLING CONTRACTOR: Name: Starbuck Drilling; Address: Rt. 76, Box 80-E, Starbuck, W. Va. 26831

6) DESIGNATED AGENT: Name: [Blank]; Address: [Blank]

7) DEPT. OF MINES: DEPT. OF MINES, OIL & GAS DIVISION

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| SPERIFICATION | Grade | Size | Production | Location | Depth | Notes |
|------------------|-------|--------|------------|----------|-------|------------------|
| 8-1/2" E.P. 10.0 | X | 8-1/2" | 10.0 | Starbuck | 1000 | 8-1/2" E.P. 10.0 |
| 4-1/2" E.P. 10.0 | X | 4-1/2" | 10.0 | Starbuck | 1000 | 4-1/2" E.P. 10.0 |

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

| | Date | Date(s) |
|------------------------------------|------|---------|
| Application received | | |
| Well work started | | |
| Completion of the drilling process | | |
| Well Record received | | |
| Reclamation completed | | |

OTHER INSPECTIONS

Reason: _____

Reason: _____

05/10/2024



IV-9
(Rev 8-81)

DATE MAY 16, 1984
WELL NO. Light #7
API NO. 47 - 085 - 7003

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME TRIO Petroleum Corp.
Address Rt 76 Bx 35E Glenville, WV
Telephone 304-462-7311
LANDOWNER James Parker

DESIGNATED AGENT E. A. Broome
Address Glenville, WV
Telephone 304-462-7311
SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Bob Radabaugh - Environmental Technician (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-84 (Date)

Garrett Newton
(SCD Agent)

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OIL & GAS DIVISION

ACCESS ROAD

LOCATION DEPT. OF MINES

Structure Culverts - County Road (A)
Spacing as upgrading requires 12" min.
Page Ref. Manual 2:7
Structure Drainage Ditch (B)
Spacing inside road cuts as allowed
Page Ref. Manual 2:12
Structure Dips (C)
Spacing 300'
Page Ref. Manual 2:4

Structure Diversion Ditch (1)
Material Soil
Page Ref. Manual 2:12
Structure Pit (2)
Material Plastic Pit liner
Page Ref. Manual NA
Structure Sediment Barrier (3)
Material Straw bales - Brush
Page Ref. Manual 2:16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime Depends on Soil TEST Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/acre
Seed* Ky 31 Fescue 40 #
Red clover 10 lbs/acre

Treatment Area II

Lime Depends on Soil TEST Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/acre
Seed* Ky 31 Fescue 40 #
Red clover 10 lbs/acre
Melilot 05/10/2024

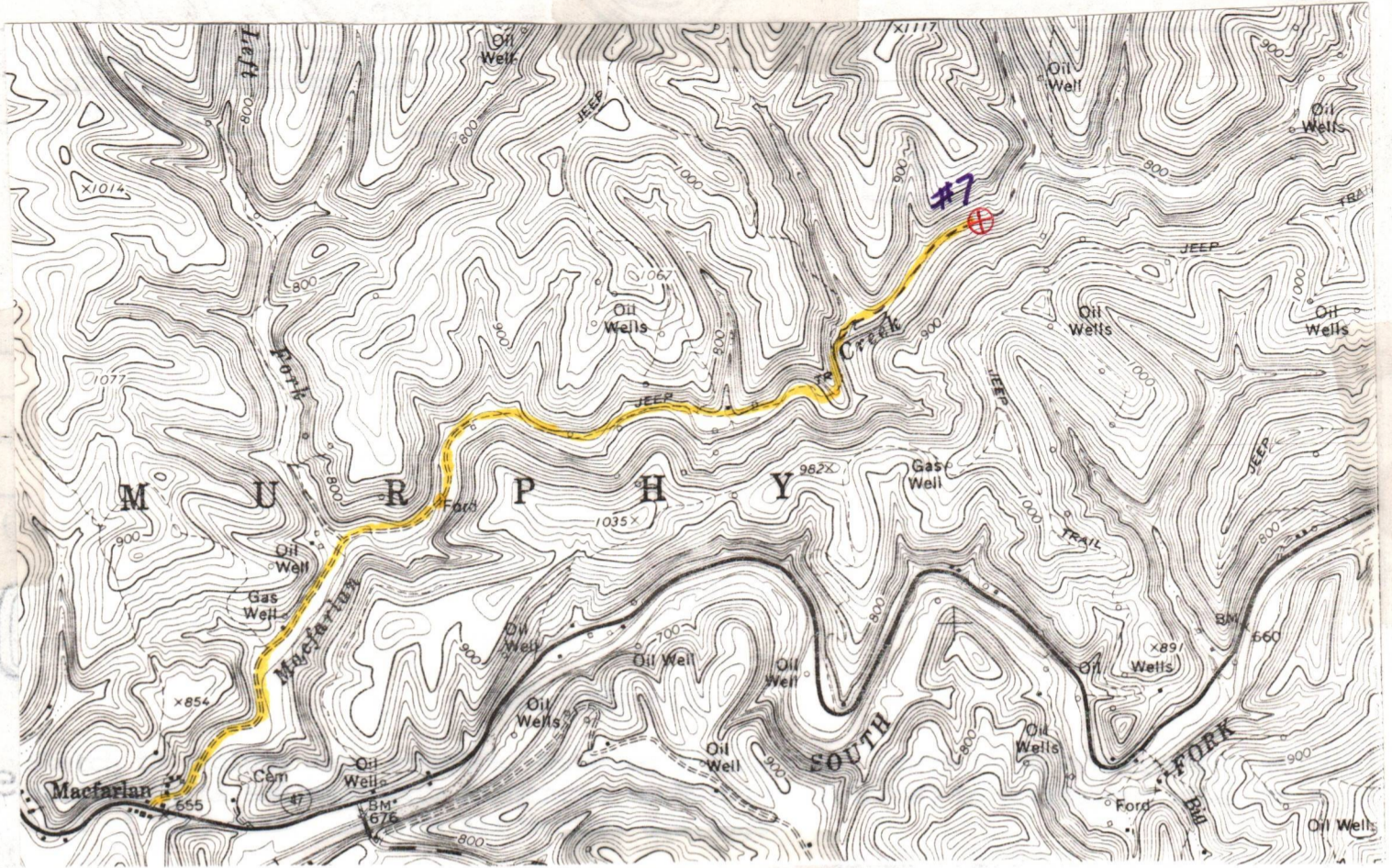
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bob Radabaugh

ADDRESS TRIO Petroleum Corp. Envir. Tech.
Glenville, WV

PHONE NO. 304-462-8911

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

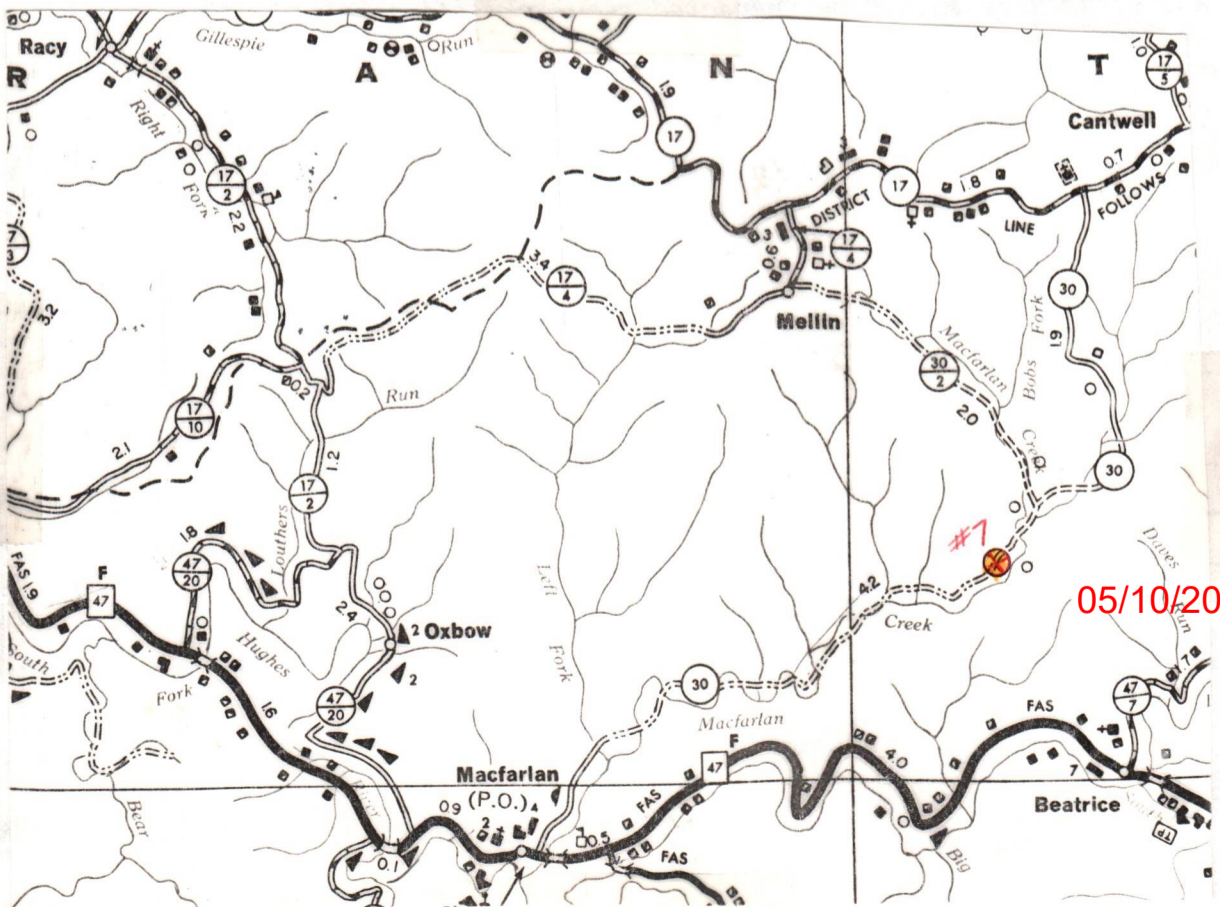


LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway

Ritchie County Highway MAP



05/10/2024

COMMENTS

LEASE: Light #7

EXISTING LAND USE: Woodland 6"-12" D.B.H. Yellow Poplar Species

ACCESS: From Rt. 47 To use old C.R. 30, Road to be upgraded; reditching were possible, many areas rd surface to be crowned up, stabilized with Stone, many areas road and creek make contact, these areas to have entrance and exit Stone covered. Road Surface build-up and drainage renovation to be main objective. Average Road grade 2% ± Sediment barriers installed as needed.

LOCATION: Basically low - gentle laying ground. All woody material to be cut & stacked before dirt work begins. Evidence of underlaying Rock in highway area. Brush & straw bale sediment barriers to be installed between disturbed areas and creek. Pit to have plastic pit liner installed.

RECLAMATION: All disturbed areas to be recontoured, terraced, and permanent water contour structures installed.

Melilot grain seed to be applied with mixture to promote better bird habitat. Tanks to have earthen dike installed.

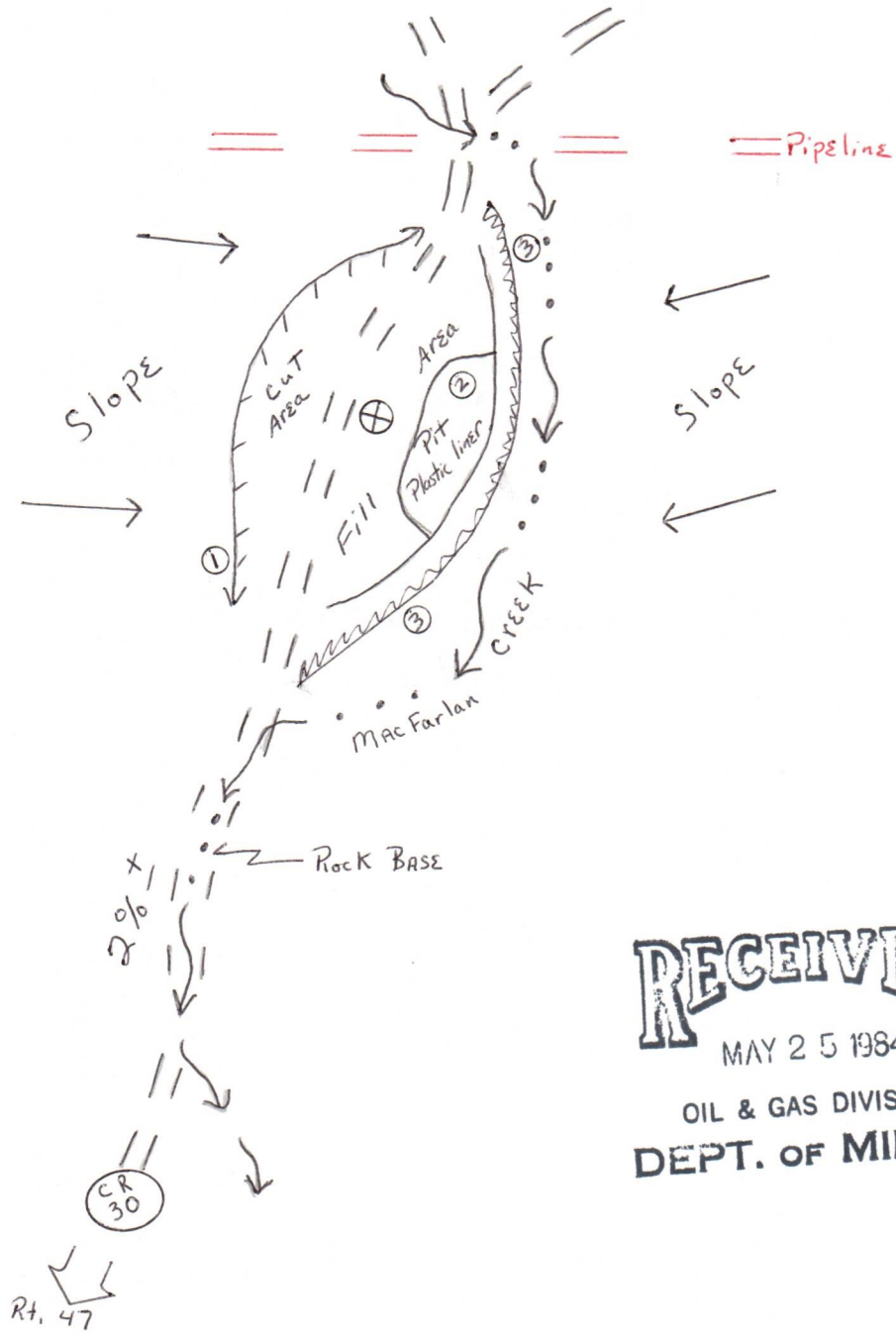
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MAY 25 1984

OIL & GAS DIVISION

DEPT. OF MINES

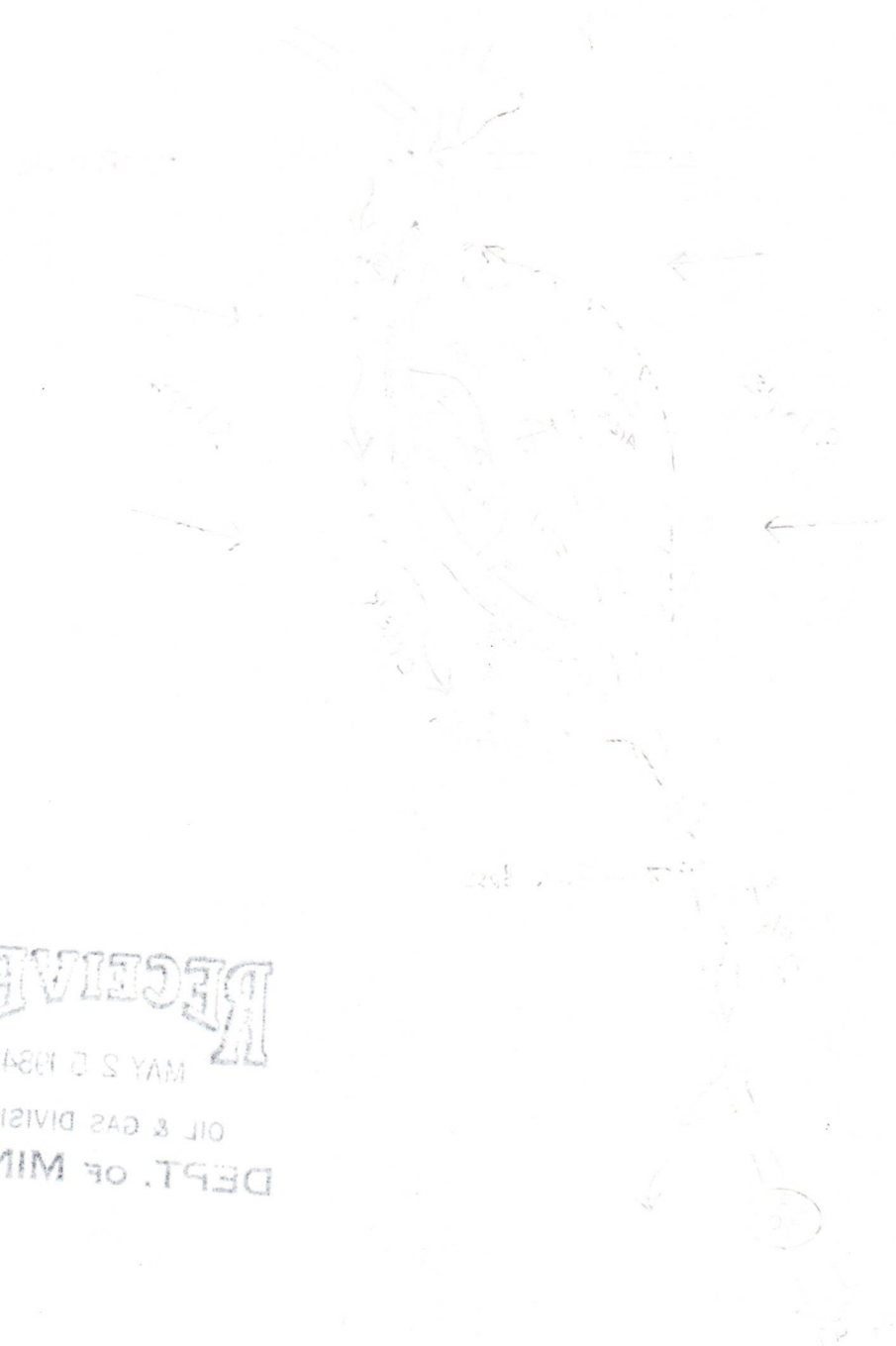
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OIL & GAS DIVISION
DEPT. OF MINES

Sketch: Proposed #7

Comments Attached



DEPT. OF MINES
 OIL & GAS DIVISION
 MAY 5 1984
 RECEIVED

[Handwritten signature]

[Handwritten text]

1) Date: May 24, 19 84
 2) Operator's Well No. Light #7
 3) API Well No. 47-085-7003
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name James Parker
 Address P.O. Box 471
Rifle, CO 81650
 (ii) Name _____
 Address _____
 (iii) Name _____
 Address _____

5(i) COAL OPERATOR None
 Address _____
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name None

P 504 427 097
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

| | | |
|--|--|------------------|
| Sent to | | Mr. James Parker |
| Street and No. | | P.O. Box 471 |
| P.O., State and ZIP Code | | Rifle, CO 81650 |
| Postage | | \$ 37 |
| Certified Fee | | .75 |
| Special Delivery Fee | | |
| Restricted Delivery Fee | | |
| Return Receipt Showing to whom | | 60 |
| Return Receipt Showing to whom, State, and Address of Delivery | | |
| TOTAL Postage and Fees | | \$ 172 |
| Postmark Date | | |

- TO THE PERSON(S) NAMED ABOVE
- The Application for a Well Work Permit which describes the well to be plugged, and describes the cementing program
 - The plat (survey) showing the location of the well to be plugged
 - The Construction and Reclamation Plan for the well to be plugged

THE REASON YOU RECEIVED THIS MAIL IS THAT YOU ARE THE ADDRESSEE OF THE MAIL. NO ACTION AT ALL.

Take notice that under the provisions of the Act, the operator proposes to file a Well Work Permit with the Department of Mines, with the plat and depicted on attached Construction and Reclamation Plan, by hand to the person(s) named above before the day of mailing.

- 6) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included in the lease
 I hold the right
 The requirement of the Act
- 7) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

SEE WITH DECLARATION ON RECORD:
 None

the following documents:
 Form IV-4 if the well is being plugged or other work, and the proposed casing and well work is only to control and for

REGARDING THE APPLICATION COPY OF THE APPLICATION REQUIRED TO TAKE ANY

undersigned well operator, accompanying documents, Gas, West Virginia, on attached Application, the plat, and the certified mail or delivered (in any circumstances) on or

Well Permit - Light #7

RECEIVED
 MAY 25 1984

OIL & GAS DIVISION
 DEPT. OF MINES

contracts by which (see reverse side for specifics.)

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
E.A. Broome
 this 24 day of May, 19 84.
 My commission expires 3/06, 19 94.
Gina L. Morrison
 Notary Public, Gilmer County,
 State of West Virginia

WELL OPERATOR Trio Petroleum Corp.
 By E.A. Broome, Its President
 Address Rt. 76, Box 35-E
Glenville, WV 26351
 Telephone (304) 462-7311

05/10/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| <u>Grantor, lessor, etc.</u> | <u>Grantee, lessee, etc.</u> | <u>Royalty</u> | <u>Book Page</u> | |
|------------------------------|-------------------------------|----------------|--------------------|---------------------|
| Whitnam Oil & Gas Corp. | Trio Petroleum Corp. | 1/8 | Not Recorded | |
| Helen + Wilson Light | Beneal, Inc. | 1/8 | 119/272 | Aug. 75 11/21/78 |
| Beneal, Inc. | Grand Valley Investment Corp. | | 119/382 | |
| Beneal, Inc. | Central Gas Co. | | 125 100 | 4/10/78 |
| Grand Valley | " | | 126/685 | 3/10/77 |
| Grand Valley | Whitnam | | 135/641 | |
| Central Gas | | | | |

05/10/2024

Ferc.

Rec
4/29/86



WR-35

Date December 5, 1985

Operator's Well No. #7

Farm Light

API No. 47 - 085 - 7003

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 717' Watershed Mac Farlan Creek
District: Murphy County Ritchie Quadrangle Mac Farlan 7.5'

COMPANY TRIO PETROLEUM CORP.
ADDRESS Glenville, WV 26351
DESIGNATED AGENT E. A. Broome
ADDRESS Glenville, WV 26351
SURFACE OWNER WESTVACO & PARKER
ADDRESS Parkersburg, WV 26101
MINERAL RIGHTS OWNER Helen W. Light
ADDRESS Parkersburg, WV 26101
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hershman
ADDRESS Smithville, WV
PERMIT ISSUED June 11, 1984
DRILLING COMMENCED June 14, 1984
DRILLING COMPLETED June 20, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

| Casing & Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------|------------------|--------------|------------------------|
| Size 20-16 Cond. | | | |
| 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | 1102 | 1102 | SURF |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | | 4755 | 340 sks. |
| 3 | | | |
| 2 | | | |
| Liners used | | | |

GEOLOGICAL TARGET FORMATION Benson Sand - Devonian Shale Depth 4500 feet
Depth of completed well 4856 feet Rotary x / Cable Tools
Water strata depth: Fresh 25,56,115 feet; Salt N/A feet
Coal seam depths: NONE Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth SEE TREATMENT feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 60 Mcf/d Final open flow show Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 550 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

7
500

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DEVONIAN SHALE - (4120 - 4130 %) GAL. 15% HCl 1110 MCF N₂

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fresh and salt water, coal, oil and gas |
|------------------------|-------|--------------|----------|-------------|--|
| Soil | | | 0 | 10 | |
| Shale & Redrock | | | 10 | 95 | Fresh water @ 25' |
| Sand, Shale, & Redrock | | | 75 | 210 | 7" stream of water @ 56' |
| Sand & Shale | | | 210 | 370 | Hole Damp @ 115 |
| Sand, Shale, & Redrock | | | 370 | 806 | |
| Sand & Shale | | | 806 | 1578 | |
| Little Lime | | | 1578 | 1588 | |
| Shale | | | 1588 | 1600 | |
| Big Lime | | | 1600 | 1648 | |
| Big Injun | | | 1648 | 1758 | |
| Shale | | | 1758 | 1883 | |
| Weir Sand | | | 1883 | 1978 | |
| Shale | | | 1978 | 2130 | |
| Berea | | | 2130 | 2136 | |
| Sand & Shale | | | 2136 | 2508 | |
| Fifth Sand | | | 2508 | 2518 | |
| Shale | | | 2518 | 3280 | |
| Speechly Section | | | 3280 | 3547 | |
| Balltown Section | | | 3547 | 3820 | |
| Riley Section | | | 3820 | 4240 | |
| Shale | | | 4240 | 4438 | |
| Benson | | | 4438 | 4442 | |
| Shale | | | 4442 | 4610 | |
| Alexander | | | 4610 | 4702 | |
| Shale | | | 4702 | 4856 | T. D. |

(Attach separate sheets as necessary)

Trio Petroleum Corp.

Well Operator

By: E. A. Broome, Agent

Date: 12/4/85

05/10/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 25 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 85-7003

Oil or Gas Well _____
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| <u>Trio Petroleum Corp</u> | Size | | | |
| Address _____ | 16 | | | Kind of Packer _____ |
| Farm <u>James Parker</u> | 13 | | | |
| Well No. <u>Light # 7</u> | <u>11 3/4</u> | <u>85'</u> | <u>85'</u> | Size of _____ |
| District <u>Murphy</u> County <u>Ritchie</u> | <u>8 5/8</u> | <u>1180</u> | <u>1180</u> | |
| Drilling commenced <u>6-14-84</u> | 6 3/4 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water <u>25' small amount</u> <u>50-56' open mine shaft with 7" stream of water</u> <u>105'</u> | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: Over John Riggs # 3 Tool Pusher - Okay Almas
on - 6-15-84 ran 85 feet of 11 3/4" casing and 80 sacks cement.
at 50' foot to 56' drilled into open shaft or mine filled with water ran pipe listed
above to seal off mine and water.
on 6-16-84 ran 1180' of 8 5/8" casing - Halliburton ran 300 sacks
cement with 3 ? cc and 1/4 lb. floccs per sack

6-18-84
DATE

Samuel N. He 05/10/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 15 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-7003

Oil or Gas Well _____
(KIND)

| Company <u>Trio Pet. Corp.</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|--------------------|
| | Address _____ | Size | | |
| Farm <u>James Parker</u> | 16 | | | Size of _____ |
| Well No. <u>Light # 7</u> | 13 | | | Depth set _____ |
| District <u>Murphy</u> County <u>Ritchie</u> | 10 | | | Perf. top _____ |
| Drilling commenced _____ | 8 1/4 | | | Perf. bottom _____ |
| Drilling completed _____ Total depth _____ | 6 3/8 | | | Perf. top _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | Perf. bottom _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Liners Used _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Status Report:

Remarks: Visit site with Bob Radabaugh of Trio Pet. and check site for final inspection all reclamation done on dirt work and re seeding. Did not release. Could not find I.V. 35 had been filed

7-10-85

DATE

Samuel N. Heisman

INSPECTOR
05/10/2024

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

6-11-84

WELL TYPE _____
ELEVATION 717
DISTRICT MURPHY
QUADRANGLE MC FARLAN 7.5
COUNTY RITCHIE

API# 47-085 - 7003
OPERATOR TRIO PETROLEUM CORP.
TELEPHONE _____
FARM JAMES PARKER
WELL # LIGHT # 7

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION 6-11-84 NOTIFIED 6-11-84 DRILLING COMMENCED 6-14-84

HIT OLD MINE SHAFT, HAD 7" STREAM OF WATER

WATER DEPTHS 25', 50-56', 105', 115'

COAL DEPTHS _____, _____, _____, _____

CASING

Ran 85' feet of 11 3/4" "pipe on 6-15-84 with 80 SACKS fill up
Ran 1102' feet of 8 5/8" "pipe on 6-16-84 with 300 SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

JUN 17 1986

| Type | From | To | Pipe Removed |
|------|------|----|--------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-13-86

Samuel H. Hersman
Inspector's signature

05/10/2024

API# 47 085 - 7003

LIST ALL VISITS FOR THIS PERMIT

| | DATE | TIME | PURPOSE | COMMENTS |
|----|---------|------|--|----------|
| 1 | 6-12-84 | | visit moving rig on site starting dirt work | |
| 2 | 6-14-84 | | visit moving rig on site | |
| 3 | 6-18-84 | | visit - pick up rig report on casing | |
| 4 | 7-10-85 | | visit - check out reclamation work | |
| 5 | 6-13-86 | | Make final inspection | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |

Notes

11,210'

LATITUDE 39° 07' 30"

LONGITUDE 81° 07' 30"

LIGHT LEASE WELL NO. 7

GENEVA LUMBER

STONE WITH "X" CUT

PARKER

S 68-53 E
N 66-13 W

2881.57'
WELL NO. 7

S 70-45 E

6926.87'

4050.59'

STONE WITH "X" CUT

P10 354.25 ACRES±

S 73-15 W 330'
S 62-45 W 924'

S 4-45 E 396'

N 31-45 W 1782'

S 28-15 W 2079'

N 77-45 W 1419'

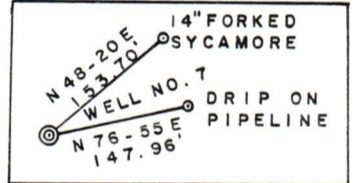
N 77-45 W

2772'

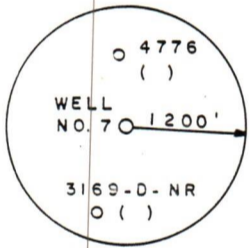
WESTVACO

446.26 ACRES± TOTAL

REFERENCES



1" = 200'



FILE NO. 14-24
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS
ELEV. 655'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE MAY 18, 19 84
 OPERATOR'S WELL NO. 7
 API WELL NO. _____
47 - 085 - 7003
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS.") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 717' WATER SHED MACFARLAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7.5'

SURFACE OWNER JAMES PARKER ACREAGE 354.25
 OIL & GAS ROYALTY OWNER HELEN W. LIGHT LEASE ACREAGE 354.25
 LEASE NO. _____

05/10/2024

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900'

WELL OPERATOR TRIO PETROLEUM CORP. DESIGNATED AGENT E. A. BROOME

ADDRESS ROUTE 76 BOX 35E ADDRESS ROUTE 76 BOX 35E
GLENVILLE, WV 26351 GLENVILLE, WV 26351