



1) Date: April 17, 1984
 2) Operator's Well No. WK-192
 3) API Well No. 47 - 085 - 6961
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1182.31 Watershed: Straight Run
 District: Clay County: Ritchie Quadrangle: Pennsboro 7.5'
- 6) WELL OPERATOR Kepeco, Inc. 7) DESIGNATED AGENT E. L. Stuart
 Address 436 Blvd. of the Allies Address P. O. Box 1550
Pittsburgh, PA 15219 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel N. Hersman Name Unknown
 Address P. O. Box 66 Address _____
Smithville, WV 26178
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 5995 feet
 13) Approximate trata depths: Fresh, 325 feet; salt, 645,1635 feet.
 14) Approximate coal seam depths: -- Is coal being mined in the area? Yes

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11-3/4	H-40	42		X	20	20	Kinds
Fresh water								
Coal						615	615	Sizes
Intermediate	8-5/8	J-55	23	X		1805	1805	Circulate to surface
Production	4-1/2	J-55	10.5	X			5900	- as req. by rule 15.01
Tubing								Perforations:
Liners								Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6961 Date May 9, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires May 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>3287</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well Location: District: _____ County: _____

2) Well Operator: Name: _____ Address: _____

3) Designated Agent: Name: _____ Address: _____

4) Drilling Contractor: Name: _____ Address: _____

5) Oil & Gas Inspector: Name: _____ Address: _____

6) Proposed Well Work: Drill: A Drill deeper B (If "A", Production C (If "A", Production D (If "A", Production E (If "A", Production F (If "A", Production G (If "A", Production H (If "A", Production I (If "A", Production J (If "A", Production K (If "A", Production L (If "A", Production M (If "A", Production N (If "A", Production O (If "A", Production P (If "A", Production Q (If "A", Production R (If "A", Production S (If "A", Production T (If "A", Production U (If "A", Production V (If "A", Production W (If "A", Production X (If "A", Production Y (If "A", Production Z (If "A", Production Other physical change in well (specify): _____

7) Geological Target Formation: _____

8) Estimated depth of completed well: _____ feet

9) Approximate total depth: _____ feet

10) Approximate coal seam depths: _____ feet

11) CASING AND TURNING PROGRAM: _____

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Casing or Turning Type	Size	Grade	Specifications		Footage Intervals	General Field or Face (Circle Field)	Remarks
			Weight	Per Foot			
Production	8 1/2	API 5L X 60	26	120	50		
Formation	8 1/2	API 5L X 60	26	120	50		
Coal	8 1/2	API 5L X 60	26	120	50		
Fresh water	8 1/2	API 5L X 60	26	120	50		
Conductor	8 1/2	API 5L X 60	26	120	50		

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Band:	Area:	Plan:	Casing:	Fee:

NOTE: Keep one copy of this permit bonded at the drilling location.

10/20/2023



IV-9
(Rev 8-81)

DATE April 17, 1984
WELL NO. WK-192
API NO. 47 - 085 - 6961

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kepeco, Inc. DESIGNATED AGENT E. L. Stuart
436 Boulevard of the Allies P. O. Box 1550
Address Pittsburgh, PA 15216 Address Clarksburg, WV 26301
Telephone 412-391-7760 Telephone 304-624-6576
LANDOWNER Wilson Hoskins SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by E. L. Stuart (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan: April 19, 1984
Field Reviewed. (Date)

Janet Naylor
(SCD Agent)

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ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Along access road Spacing <u>Inside road cuts</u> Page Ref. Manual <u>2-12 to 2-13</u>	Structure <u>Diversion Ditch</u> (1) Material <u>Earth</u> Page Ref. Manual <u>2-12 to 2-14</u>
Structure <u>Cross Drains</u> (B) Spacing <u>As noted on sketch</u> Page Ref. Manual <u>2-1 to 2-6</u>	Structure _____ (2) Material _____ Page Ref. Manual _____
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure _____ (3) Material _____ Page Ref. Manual _____

OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime	<u>3.0</u>	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre
(10-20-20 or equivalent)		
Mulch	<u>Hay or straw</u>	<u>2.0</u> Tons/acre
Seed*	<u>Ky 31 Tall Fescue</u>	<u>40</u> lbs/acre
	<u>Birdsfoot Trefoil</u>	<u>10</u> lbs/acre
	<u>Dom Rye Grass</u>	<u>10</u> lbs/acre

Treatment Area II

Lime	<u>3.0</u>	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre
(10-20-20 or equivalent)		
Mulch	<u>Hay or straw</u>	<u>2.0</u> Tons/acre
Seed*	<u>Ky 31 Tall Fescue</u>	<u>40</u> lbs/acre
	<u>Birdsfoot Trefoil</u>	<u>10</u> lbs/acre
	<u>Dom Rye Grass</u>	<u>10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MSES Consultants 10/20/2023
ADDRESS 609 West Main Street
Clarksburg, WV 26301
PHONE NO. 304-624-9700, 842-3325

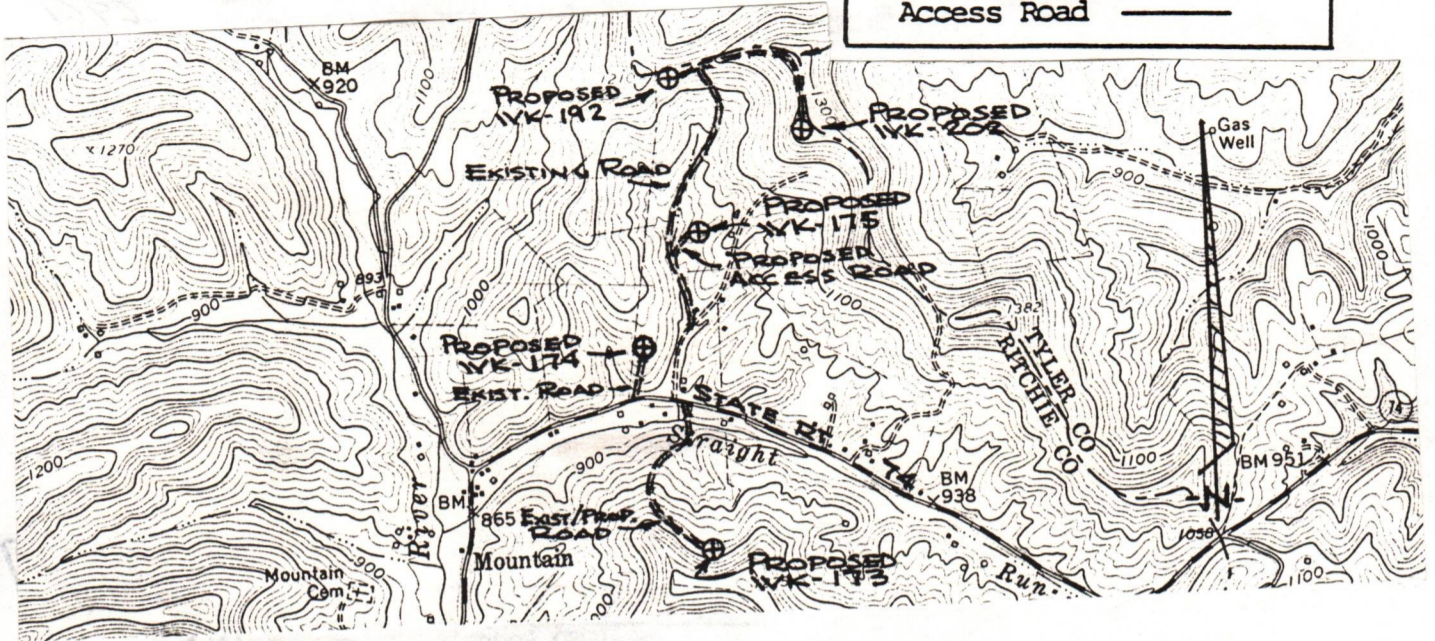
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pennsboro 7.5' (1976)

LEGEND

Well Site ⊕

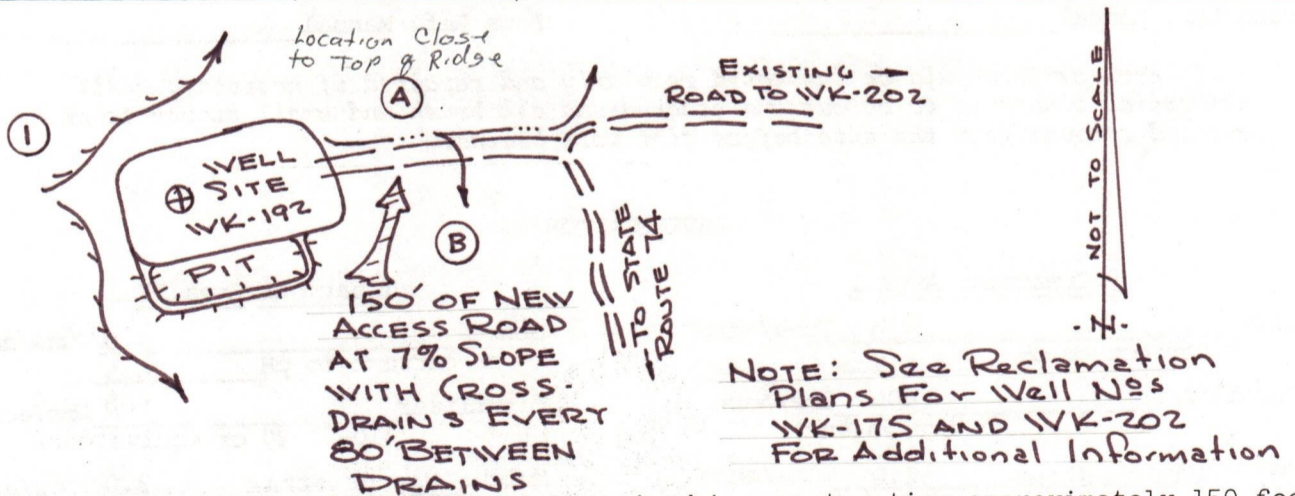
Access Road ———



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○→
Existing fence —x—x—	Wet spot ⊕
Planned fence —/—/—	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe —○—○—○—
Open ditch ———→	Waterway ←= = = =



Comments: Access to the well site will be gained by constructing approximately 150 feet of new access road and using new access roads to serve SK-175 and WK-202, beginning at a junction point in the Ritchie County Route 74 (State Route). The access road will be sloped 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses.

10/20/2023

1) Date: April 17, 1984
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3) API Well No. 47 - 085 - 6961
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Wilson Hoskins
Address Route 2
Pennshoro, WV 26415
(ii) Name _____
Address _____
(iii) Name _____
Address _____

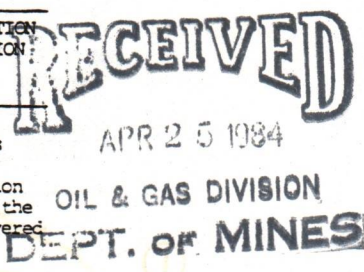
5(i) COAL OPERATOR _____
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name No Declaration on Record
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Mr. H. E. Gardner
this 23 day of April, 1984.
My commission expires Oct. 14, 1992.

Jerry W. Patten
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR Kepeco, Inc.
By [Signature]
Its Operations Manager
Address 436 Blvd. of the Allies
Pittsburgh, PA 15219
Telephone 412-391-7760

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Wilson & Alvaretta Hoskins	Chase Petroleum, Inc.	100%	162	267
Chase Petroleum, Inc.	Kepeco, Inc.	Assignment	164	200



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 3) API Well No. 47
 State County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1182.31 Watershed: Straight Run
 District: Clay County: Ritchie Quadrangle: Pennsboro 7.5'
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 Address 436 Blvd. of the Allies Address P. O. Box 1550
Pittsburgh, PA 15219 Charksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel N. Hersman Name Unknown
 Address P. O. Box 66 Address
Smithville, WV 26178
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
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- 15) CASING AND TUBING PROGRAM

RECEIVED
 APR 25 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
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Fresh water										
Coal									Sizes	
Intermediate	1-5/8	J-55	23	X		1805	1805	Circulate		
Production	1-1/2	J-55	10.5	X			5900		Depths set	
Tubing										
Liners									Perforations:	
									Top Bottom	

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME:
 By
 Its Date

(For execution by natural persons)

Wilson Hoskins Date: 4.20.84
 (Signature)
 _____ Date: _____
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

(5-9-84)

MAY 22 1986

Permit No. 47-085-6961
 Company KEPCO, INC
 Inspector SAM. HERSMAN
 Date 5-16-86

County RITCHIE
 Farm WILSON HOSKINS ETAL
 Well No. WK-192

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

Please Cancel

COMMENTS: Please Cancel Permit (No well work done)

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman
 DATE: 5-16-86

10/20/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311

Telephone: 348-3500
May 28, 1986

ARCH A. MOORE, JR.
Governor

John Johnston
Director

Kepeco, Incorporated
436 Boulevard of the Allies
Pittsburgh, Pennsylvania 15219

In Re: Permit No: 47-085-6961
Farm: Wilson Hoskins
Well NO: WK-192
District: Clay
County: Ritchie
Issued: 5-09-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
Deputy Director--Inspection & Enforcement

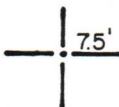
TMS/nw

7750'

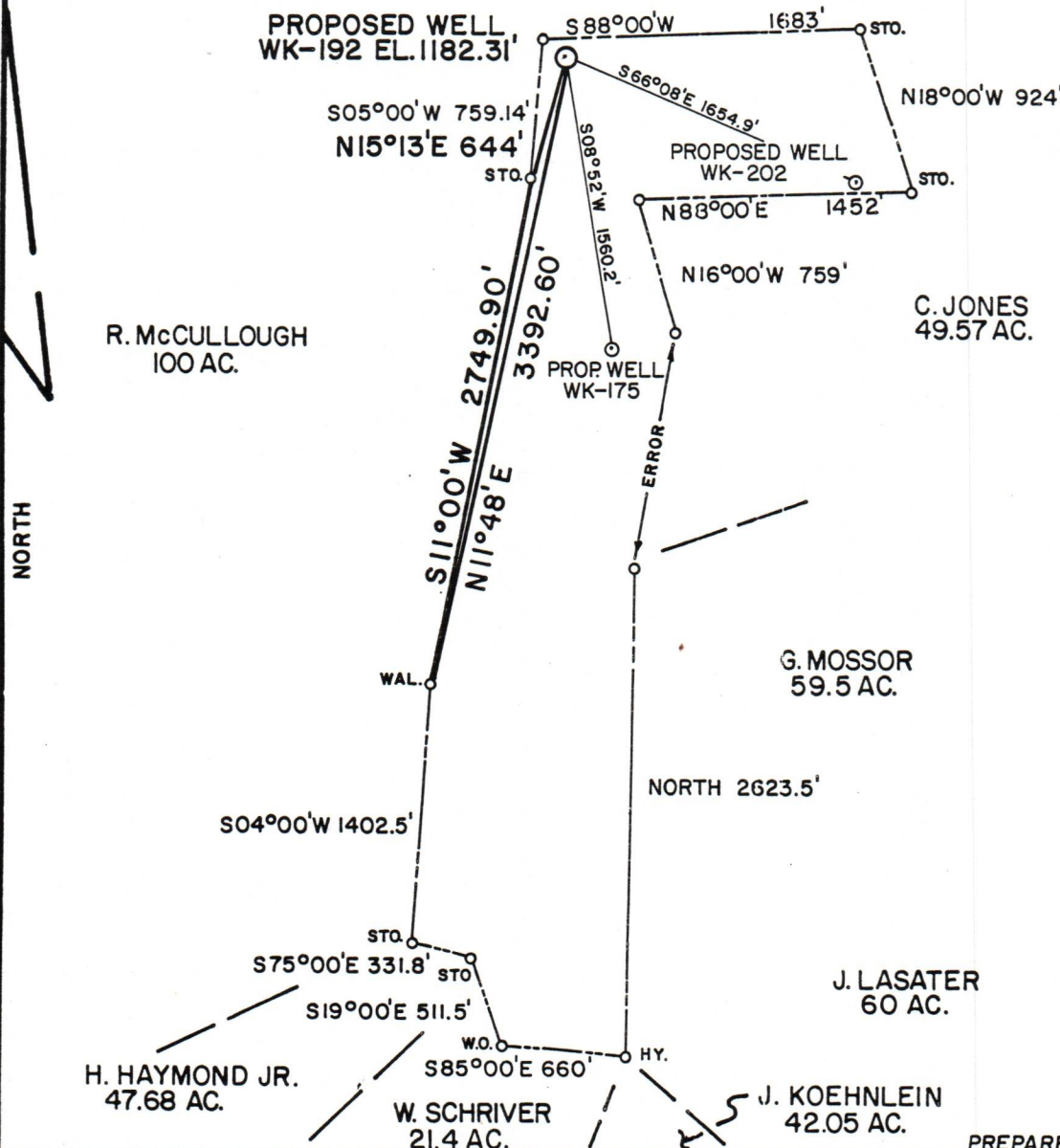
REFERENCE WELL TIES

PROPOSED WELL TO 18" SASS. S75°E (MAG.) 163'
PROPOSED WELL TO 16" HY. N68°W (MAG.) 186.3'

LATITUDE 39°22'30"



LONGITUDE 80°52'30"



PREPARED BY MSES CONSULTANTS

FILE NO. MSES 84-364

DRAWING NO. _____

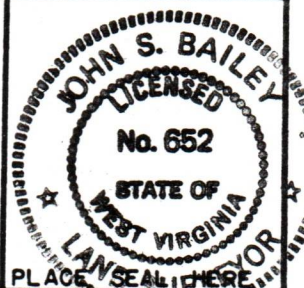
SCALE 1"=1000'

MINIMUM DEGREE OF ACCURACY 1 IN 200'

PROVEN SOURCE OF ELEVATION B.M. EL. 865' 5000' SOUTH-WEST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) John S. Bailey
R. P. E. _____ L. L. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE APRIL 17, 19 84
OPERATOR'S WELL NO. WK-192
API WELL NO. 47-085-6961
STATE COUNTY PERMIT

Department of Mines
Oil & Gas Division

Cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X)

LOCATION: ELEVATION 1182.31' WATER SHED ___ STRAIGHT RUN ___
DISTRICT CLAY COUNTY RITCHIE
QUADRANGLE PENNSBORO 7.5' (1976)

SURFACE OWNER WILSON HOSKINS ACREAGE 86 10/20/2023
OIL & GAS ROYALTY OWNER WILSON HOSKINS ET AL. LEASE ACREAGE 120
LEASE NO. KW-816

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPAIRING ___
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5995'
WELL OPERATOR KEPCO, INC. DESIGNATED AGENT E.L. STUART
ADDRESS 436 BLVD. OF THE ALLIES ADDRESS P.O. BOX 1550
PITTSBURGH, PA. 15216 CLARKSBURG, W.V. 26301