

THE PART OF STREET

Date:	November 21	, 19_83

2) Operator's Well No.

3) API Well No. 47 - 085 - 6951 State County

Permit

OIL & GAS DIVISION

DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

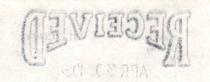
A WELLTY	DE. A	Oil XX	20// 6	xx	ONS (IRANY) VIE	CTROMOST CHANGE	PERMIT A OFFICE	OKA PRINCES
4) WELL II		(If "Gas",		-				/ ShallowXX/)
5) LOCATIO		levation:		801				/ Shahow/)
, 200.1110		istrict:		Grant		Ritchie		Petroleum 7½'
6) WELL OF Addres	ERATOR PO	PETROI BOX 26	, 103	EVELOPM EAST M 26330	ENT CORPORATIONAIN STREET	No DESIGNATED Address	PO BOX 26, 1	<u>EL L. EDWARDS</u> 03 EAST MAIN STREE
				PERMIT			BRIDGEPORT,	WV 26330
8) OIL & GA	Con	ctor to nuel He		FIED		9) DRILLING CO	ONTRACTOR:	
Name	DO	Box 66	A STATE OF THE PARTY OF THE PAR			Name		
Addres	The second secon		CONTRACTOR OF THE PARTY	26178		Address		
							7	MISICAL DIVISION
10) PROPOSE	ED WELL	WORK:		XX_/		/ Redrill	/ Stimulate_/	5
					ation/ Perfor			
					nge in well (specify)			JAN 9 - 1984
11) GEOLOG				,	Berea			ביי ב פגם הועוכולא
12) Estima								OIL & GAS DIVISION
						,1200	feet.	EPT OF MINE
					none Is co	al being mined in the	area? Yes	/ NoXX/
15) CASING A	AND TUB							
CASING OR TUBING TYPE	Size	Grade	Weight per ft.	New Us	FOOTAGE I For drilling	NTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	11 3/	4 H-40	28#	x	20'	20'	cement to	surface
Fresh water	1							
Coal								Sizes
Intermediate	8 5/8			Х	250'	250'	cement to	surface NEAT
Production	4 1/2	J-55	10.5#	X	1000'	1000'	200 sks	Depths set
Tubing					E DAE ONTA	01110	brasr	19. by rule 15.01
Liners				1 1 1 M				Perforations:
and the second		anouner	zui au	ny fellon	o occurrences and a	c dates of certain	III-brober of al-re	Top Bottom
(6)	inCi					n sieth		
			- (pertion(s	ai an volloù 💉	and the second		haviston not suffered
					OFFICE USE C			
				17	DRILLING PE	RMIT		bettel, know liaW
ermit number_	47-	085-695	51				May 3,	19 84
							Dat	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.
o. 8) Prior to th	e construc	tion of roa	ds, locatio	ns and pits	n the reverse hereof No.	tification must be given In addition, the well	on to the District Oil	ce with the pertinent legal re- and Gas Inspector, (Refer to tractor shall notify the proper
							any modification	nd conditions specified on the
verse hereof.				una rippin	ation, plat, and reciallia	tion plan, subject to	any modifications as	nd conditions specified on the
ermit expires _	May	3, 198	36		unless well	work is commenced r	prior to that date and	prosecuted with due diligence.
		/						OTHER INSPECTIONS
Bond:	Agen	P	lat:	Casing	Fee			From the stay of fight 1 to
ET DOU	1	2 42	211	m 11	830			
LI DUISE	1 / I	11	41	11/	490		711	/
						11	10	neres 9
						Admin	istrator, Office of O	il and Gas
OTE: Keep on	e copy of	this permit	t posted at	the drilling	location.			
					PROPERTY OF THE PROPERTY OF TH			File

1/23

FORM	IV-2(B)
Reverse	

FILE COPY





OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY

C ZX wollede \				E PROPOSED WELL W	ORK LIEW (A
100 mm 100-000			1.08 1.08 1.08 1.08 1.08 1.08 1.08 1.08	Pleyation -	5) LOCATION.
	Quadrangle:	ALTONO DESIGNATED		District Cast Section	6. WELL OPERA
US TASK BEAT BULL	20 BOX 26. C			24 801 101 XOE 09	Address
VV 220330	A LLOCKOPE,		1930	S AND SECTION	
		9) DRIULING CO		SPECTOR TO BE NOTHFIED SCILLED.	8) OIL & GAS IN
SKINGSON	7	Address		20,300,60 3[5,30v1][e,40v128	
FI V LEW LIVE	/ Stimilate		X Drill dooper	ELL WORK DONE	O) PROPOSED W
ASOL - O LIAL PAIN		(y)	al change in well (speci		
OIL & GAS DIVISIO				TARGETFORMATION,	
		0020 CR00	200	lepth of completed walf. The trans depths: Fresh,	
EPT, OF MIN	I was		TOTAL	te conl seam depins:	
				TUBING PROGRAM	
	OF SACKS	OTACE INTERVALS		SPECIFICATIONS 124 Golde Welght New	CASTNG OR TUBING TIPE
Strailece		100		3/5 E-40 - 286 - 3	LT Adiables
Striface NBAF	comeni to	250		20 10 10 10 10 10 10 10 10 10 10 10 10 10	
Depring set	2) 2 1/04	OFFICE US	F ONLY	77 - M.S. 107 C.C. 10 7 /7	Ochicites Services
A decidence on a					Fian
his part of Form IV-2(b) is to record th	ne dates of certain occu	rrences and any fo	ollow-up inspections.	
		Date			Date(s)
pplication received			Follow-up inspecti	ion(s)	
7 11 1 1		G PERMIT	ALLING ,	,	
Vell work started					
ompletion of the drillin	Q				
rocess			ion shown below is evi	he well operator and well local	s permit covering
and this lapportory (Refer to		prig sel famos Ballas Nigov. 108	and on the reverse hen	the conditions confained nereing grouping of roads, begelness of pector 24 hours before actual o	coments subject to
				pector 24 hours before actual of us described in the Nobel and,	
eciamation completed		er tannition pian, subject to ss well work is commenced pr		July State Miles	arse hereof. mit expartes
				Kara	
THER INSPECTIONS					
			ng Foe	Agent Plat Casi	6,09 Ta

See the reverse side of the APPLICANT'S COPY for justicuctions to the well operator.



OIL & GAS DIVISION
DEPT. OF MINES



DATE 9 NOVEMBER, 1983

WELL NO. #4

State of Mest Nirginia

API NO. 47 - 085 -6951

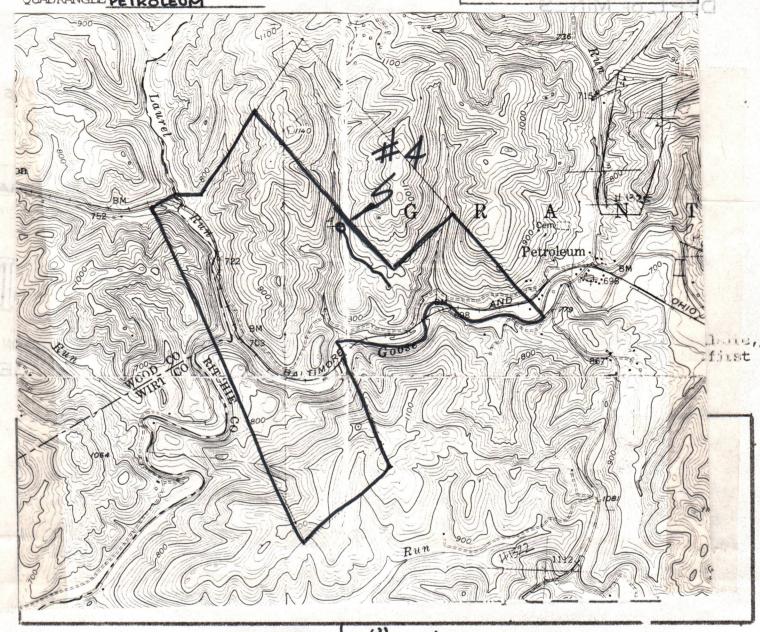
Bepartment of Mines

Oil and Gas Division
Construction & Reclamation Plan

ADDRESS P.O. Box 26		ADDRESS P.O. Box 26	
BRIDGEPORT, W. VA. 26330		BRIDGEPORT, W.VA. 2	
Telephone (304) 842-6256		Telephone (304) 842-6	
LANDOWNER PHILLIP STEARNS	The second secon	SOIL CONS. DISTRICTLIT	
Revegetation to be carried our			(Agent)
This plan has been reviewed	by Little	Kanawha SCD. A	ll corrections
and additions become a part of the	his plan:	1	PRETTYPEM
	0	Date Date	SEE OF
	A.	(SCD Agent)	JAN 9 - 1984
ACCESS ROAD		TOCATTONO	IL & GAS DIVISION
		DE	OF MINES
Structure CROSS DRAIN	(A)	Structure DIVERSION	TITCH (1
Spacing 45' To 400' (AS NEEDE	(0)	Material Soil	an increasion are many and age of unitarity and account and an account
Page Ref. Manual 2:1		Page Ref. Manual 2:12	
the second secon		alam akina di sama kana akina di sama a	обильности в принципального выполняющей провод от принципального поличений поличений принципального поличений принципальн
Structure RIP-RAP (LOGS-HAY	BALES) (B)	Structure RIP-RAP	
Spacing SAME AS CROSS DRAW		Material Logs - HAY BA	ILES
Page Ref. Manual 2:9		Page Ref. Manual 2:9	
the same of the sa	The state of the s		
Structure	(C)	Structure	(:
Spacing		Material_	
Page Ref. Manual		Page Ref. Manual	
477 structures should be inc			
All structures should be ins commercial timber is to be cut	and stacked	and all brush and small tin	ry. All ber to be
cut and removed from the site	before dirt	pork begins.	
	REVEGET	ATION	
Treatment Area I	7.16	Treatment Are	a II
	ns/acre	Lime	Tons/acre
	s/acre	7	5
ertilizer Soo lb (10-20-20 or equivalent	s/acre	Fertilizer 500 (10-20-20 or	lbs/acre
fulch HAY of STRAW 2 To	ns/acre	Mulch HAY OR STRAW	2 Tons/acre
7.4	s/acre	Seed*orchard GRASS	12 lbs/acre
LADINO CLOVER \ 3 lb	s/acre	LADINO CLOVER	3 lbs/acre
	s/acre	TIMOTHY	6 lbs/acre
*Inoculate all legumes such as	s/acre vetch. trefo	it and clavere with the	lbs/acre
noculate with 3X recommended amon	unt.	and clovers with the pro	per pacterium.
5773	PLAN	PREPARED BY WILLIAM R. MOS	
NOTES: Please request landowne			
cooperation to protect new		ADDRESS 106 NORTH SPRI	NG STREET
seedling for one growing seas Attach separate sheets as	pn.d Missib	HARRISVILLE W	.YA. 26362

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PETROLEUM

LEGEND
WELL SITE #ACCESS ROAD-



ROAD 1600'

AND 1600'

Comments:

- LENGTH OF ACCESS ROAD 1600
- 2. BRUSH TO BE CUT AND PILED AT SITE.
- 3. TREES TO BE CUT AND STACKED AT SITE
- 4. Existing well road will be stained with BMP.

5.

FORM IV-2(A) Obverse [8-83]

1)	Date:	An	ri1	25		1984
2)	Opera	tor	S	-	The state of the s	
	Well	No.		#4		
3)	API W	lell	No.	47.	085-6	951
				State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

	NOTICE OF APPLICATION I	FOR A WELL	WORK PERMIT	r	
	(S) OF RECORD TO BE SERVED	\$ 3.65	COAL OPERA		
	red Porter, Jr.		Address _		
Address P.		F / · · · ›			
	acksburg, S.C. 29702	5(11)	COAL OWNER	R(S) WITH DEC	LARATION ON RECOR
	yn Hamilton, Guardian for Phi	ilip Stearn			
	002 Autumn Drive		Address	P.O. Box 27	P .
Sil	ver Springs, MD. 20904		_	Blacksburg,	
iii) Name			Name Evelyr	Hamilton, G	uardina forStearn
Address			Address	13002 Autum	
		<i>-</i> / · · · · ·		Silver Sprin	ngs, MD. 20904
		5(111)	COAL LESSE	E WITH DECLA	RATION ON RECORD:
			Name	THE CONTRACT OF THE PARTY OF TH	
			Address		The second secon
			-		Committee of the commit
7	TO THE PERSON(S) NAMED ABOVE: You should h	ave received th	s Form and the	following dogwoods	and the second s
	 The Application for a Well Work Peto be plugged, which sets out the and describes the well and its loc cementing program; The plat (surveyor's map) showing The Construction and Reclamation P plug a well), which sets out the preclamation for the site and acces 	the well location on Form IV-9	on on Form IV-6;	g or other work, roposed casing and and	
	TOT CAL SILE OIL OCCES	s road.			_
W	THE REASON YOU RECEIVED THESE DOCUMENT HICH ARE SUMMARIZED IN THE "INSTRUCTIONS" (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU CTION AT ALL.	S IS THAT YOU HA ON THE REVERSE S . HOWEVER, YOU	VE RIGHTS RECARD IDE OF THE COPY ARE NOT REQUIRED	ING THE APPLICATION OF THE APPLICATION TO TAKE ANY	4
a C b	or a Well Work Permit with the Administrator epartment of Mines, with respect to a well and depicted on attached Form IV-6. Copies construction and Reclamation Plan have been by hand to the person(s) named above (or by efore the day of mailing or delivery to the	of this Notice, mailed by regis	the Application tered or certific	tached Application, the plat, and the	d
6)	EXTRACTION RIGHTS				
	Check and provide one of the following:			110	Francis benefit
	Included is the lease or leases or oth I hold the right to extract oil or	er continuing co	ntract or contra	icts by which	I Book
	The requirement of Code 22-4-1-(c) (1)	gas. through (4). (Se	e reverse side f	or specifical	5 (52)
7)	ROYALTY PROVISIONS		23.22.00	or specifics.)	EST CS
	Is the right to extract, produce or marks	t the oil or gas	based upon a le	ase or leases	Con Command
	or other contract or contracts providing for compensation to the owner of the oil of the volume of oil or gas so extracted,	TOT TIAL WELL TO	yaity or any sim	ilar provision Strently related	198
				70	There dend
	If the answer above is No, nothing you may use Affidavit Form IV-60.	g additional is	needed. If the a	nswer is Yes	Mad Bd
	See the reserve and for				Contraction of the Contraction o
Corper Colorador Sanda Cara	See the reverse side for line item in the required copies of the Notice and Reclamation Plan.	structions, and Application, pi	for instructions lat, and Construc	tion and	
The truth of the	information on the	WELL			
Notice and Appli	cation is verified	OPERAT	MR Petrol	eim Developme	nt Corporation
and sworn to and	the Notice is	01 14 4 14	011	Developme	The Corporation
signed on behalf	of the Well Operator	By 6	N. J. RO	MANA	
in my County and	State by	Its	Executive	e Vice-Presio	lent of Exploration
Micha	el L. Edwards	Addr			DAPIOLACIO
this 25 day of	april , 1984.		Control of the Contro	eport, W.Va.	26330
My commission	expires april 7, 1992.	Tele	1	04/842-6256	
Notary Rubyin	J. Wright			0230	
State of A	Dest Virgie				
	-				

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, e	tc. Grantee,	lessee, etc		Royalty B	ook Page_
Thomas stinchcomb	Royalty	Interest	Only		
Lizzie Bill	"	"	11 7		
Mary Hollen	"	"	"		" Andrews and the state of the
Haddie Moss	"	"	"		The state of the s
Benjamin McKinney	"	"	"		A STANDARD THE
Philip Stearns	Magnum	Oil Corpo	ration	.03125	146/251
J. Fred Porter	Magnum	Oil Corpo	ration	.03125	146/251
ALCOHOL:					THE PARTY OF STANKS



OIL & GAS DIVISION
DEPT. OF MINES

DECEIVED AND - 1984
OIL & GAS DIVISION

IFIED MAIL

S SENDER Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse, 1. The following service is requested (check one.) Show to whom and date delivered..... ☐ Show to whom, date and address of delivery.... ☐ RESTRICTED DELIVERY Show to whom and date delivered. ☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$ (CONSULT POSTMASTER FOR FEES) 2. ARTICLE ADDRESSED TO: J. Fred Porter, Jr. PO Box 276 Blacksburg, SC 29702 3. ARTICLE DESCRIPTION: REGISTERED NO. | CERTIFIED NO. INSURED NO. P 405 250 767 (Always obtain signature of addressee or agent I have received the article described above. INSURED DATE OF DELIVERY ADDRESS (Complete only if requested) UNABLE TO DELIVER BECAUSE: ☆GPO: 1979-288-848

II. Glay

OIL & GAS DIVISION	Д 010 . 1878-200-0
DEPT. OF MINE	M. Gray
PS Form	
3811, Jan.1979	1. The following scrvice is requested (check one.) Show to whom and date delivered.
RETURN REC	2 ARTICLE ADDRESSED TO: Philip Stearns 4701 Willard Avenue Chevy Chase, MD 20015
ECEIPT, REGIS	3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. P 405 250 782
1	(Always obtain signature of addressee or agent) Thave received the article described above signature DAddressee DAuthorized agent A William John Hamy Ham
RED, INSURED AND CERTIF	DATE OF BELIVERY POSTMARK Juandian 5. ADDRESS (Complete, only if requested) 13002 Cultumn Drive Silver Spring MJ 20904

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆GPO: 1979 288-848

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MAY 1 4 1986

Permit No.	and the control of th	Ritch,		ST-COLD STEELS SCHOOL STATE OF
Company Pet	roleum Dev. Corp. Farm	Philip	Stearn	5
Inspector 5	am Hersman Well No	0. #4		ngune gandorrogrenie durings est dade
Date 5	16/86			
			IN COMP	LIANCE
RULE	DESCRIPTION	THE SHALLOW THE RESIDENCE OF THE PARTY OF TH	Yes	No
23.06	Notification Prior to starting Work			-
25.04	Prepared before Drilling to prevent waste			-
25.03	High-Pressure Drilling		(
16.01	Required Permits at wellsite	0 00		
15.03	Adequate Fresh Water Casing	1 M		
15.02	Adequate Coal Casing	Co	-	-
15.01	Adequate Production Casing Dans			-
15.04	High-Pressure Drilling Required Permits at wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strength		-	-
23.02	Maintained Access Roads		-	*
25.01	Necessary Equipment to prevent Waste			-
23.03	Reclaimed Drilling Site		on-removal design	
23.04	Reclaimed Drilling Pits			-
23.05	No surface or underground Pollution		-	-
7.03	Identification Markings			
COMMENTS:	Pancel Permit		•	
van saat suud suud kah viit sakan ka viimis sää Poolitiissi millissi van viivillija sää Yh				

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:	Same	cel n.	Hersman
DATE:	5/6	184	



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

In Re: Permit No:

May 16, 1986

ARCH A. MOORE, JR. Governor

Petroleum Development Corporation Post Office Box 26 Bridgeport, West Virginia 26330 John Johnston Director

47-085-6951

	Farm:	Phillip Stearns
	Well NO:	4
	District:	Grant
•	County:	Ritchie
	Issued:	5-03-84
Gentlemen:		
The FINAL INSPECTION REPORT for the above office. ONLY the Column checked below applies	:	
The well designated by the above captioned XXXX your Blanket Bond.	d permit number has	been released under
Please return the enclosed cancelled sing by the above captioned permit number to the in your behalf, in order that they may give	ne surety company th	at executed said bond
Your well record was received and reclamate with Chapter 22B, Article 1, Section 26, bond coverage for life of the well.	-	-
XXXX PERMIT CANCELLED - NEVER DRILLED		

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw

