FILE COPY



1)	Date: AD	ril 18,	, 1984
2)	Operator's Well No.	Sheppard	#3 Well VINSON
3)	API Well No.	47 - 085	- 6948

County

Permit

3) API Well No.

STA	\TE	OF WES	ST VIRGIN	NIA	
DEPARTMENT	OF	MINES,	OIL AND	GAS	DIVISION

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5/8	J-55	42	V	X		20		
5/8	J - 55	23	V					
5/8	J-55	23	V					Charles and the second
5/8	J-55	23	V					Sizes
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					DRILLING PEI	RMIT		A ell work started
47-0	85-69	48					May 3,	1984
the wel	loperato	r and well	locatio	on show	below is evidence o	f nermission grant		
the con	nditions c	ontained l	herein a	and on th	ne reverse hereof. No	ification must be a	given to the District Oil	and Gas Inspector, (Refer to
nstruct	ion of ros	ads, locati	ons and	d pits for	any permitted work.	In addition, the w	vell operator or his con	tractor shall notify the proper
s as des	cribed in	the Notice	e and A	pplication	on, plat, and reclama	ion plan, subject t	to any modifications ar	nd conditions specified on the
Mav	3. 1	986						n and fitting that the property
					unless well v	vork is commenced	d prior to that date and	prosecuted with due diligence.
	1/	7						THER INSPEDITIONS
Agent:	P	lat:	Casin	g	Fee			
VA	1	111	m	11/2	626			Reasons
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t t sissi	the wel the con astruct pector as des	the well operator the conditions of the conditions of rospector 24 hours as described in May 3, 1	as described in the Notice May 3, 1986 Agent: Plat:	the well operator and well location the conditions contained herein a struction of roads, locations and pector 24 hours before actual peas described in the Notice and A May 3, 1986 Agent: Plat: Casin Mul May	the well operator and well location shown the conditions contained herein and on the instruction of roads, locations and pits for pector 24 hours before actual permitted vas described in the Notice and Application May 3, 1986 Agent: Plat: Casing May 3	the well operator and well location shown below is evidence of the conditions contained herein and on the reverse hereof. Not instruction of roads, locations and pits for any permitted work, pector 24 hours before actual permitted work has commenced as described in the Notice and Application, plat, and reclamate May 3, 1986 Agent: Plat: Casing Fee MAL MAL See Notice 1986	the well operator and well location shown below is evidence of permission grant the conditions contained herein and on the reverse hereof. Notification must be instruction of roads, locations and pits for any permitted work. In addition, the way pector 24 hours before actual permitted work has commenced.) as described in the Notice and Application, plat, and reclamation plan, subject unless well work is commenced. Agent: Plat: Casing Fee May 3626	DRILLING PERMIT 47-085-6948 May 3, Date the well operator and well location shown below is evidence of permission granted to drill in accordant the conditions contained herein and on the reverse hereof. Notification must be given to the District Oinstruction of roads, locations and pits for any permitted work. In addition, the well operator or his con pector 24 hours before actual permitted work has commenced.) as described in the Notice and Application, plat, and reclamation plan, subject to any modifications at unless well work is commenced prior to that date and

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

FORM	IV-2(B)
Reverse	





STATE OF WEST-VIRGINIA

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

	9 DRILLING CONTRACTOR	SB NOTIFIED
THE CEIVET	sendo Address	7 XOX 111
W. Xand		
APR 2 4 1984	Perforate new formation/	Plug off old formation. Other physical change in we
MUISINIA SVV & HO		

DEPT. OF MINE

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
11 11 11 11 11 11	Follow up inch	ection(s)

Application received

DRIFTING PERMIT Well work started

Completion of the drilling This permit covering the well operator and well location shown below is evidence of permission granted to dish in accordance with the perment accordance

of a Prior to the density has all uses locations e, a gib for any versitual work. In addition, the well operator or his contraction and gas inspector 24 hours before actual permitted work has commenced.) Well Record received

The permitted work is as described in the Notice and, opplication, plat, and reclamation plan, subject to any modifications a Reclamation completed

unless well work is commenced arror to that date and prosecuted with due diligent

OTHER INSPECTIONS

BIMMKET Reason:

,19 84 1) Date: April 18, Obverse 2) Operator's [8-83]Well No. Sheppard #3 Well 3) API Well No. 47-085-6948 State County Permit STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR (i) Name P. G. & Nellie J. Sheppard Address Address Ellenboro, W 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: (ii) Name Address Address N/A (iii) Name Name Address Address 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS heck and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) APR 2 4 1984 7) ROYALTY PROVISIONS OIL & GAS DIVISION Is the right to extract, produce or market the oil or gas based upon a lease or leases or leases or or other contract or contracts providing for flat well royalty or any similar providing FPT. OF MINES for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. The truth of the information on the WEIL Notice and Application is verified Chesterfield Energy Corporation **OPERATOR** and sworn to and the Notice is signed on behalf of the Well Operator By in my County and State by Stanley N. Pickens Its 320 Professional Building Address this 18day of Apri 1984 Clarksburg My commission expires 19 91 Telephone Notary Public, County, State of West Virginia

FORM IV-2 (A)

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	Grantor, 1	lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
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IV-9 (Rev 8-81)



January 12, 1983 WELL NO. Sheppard No. 3 API NO. 47

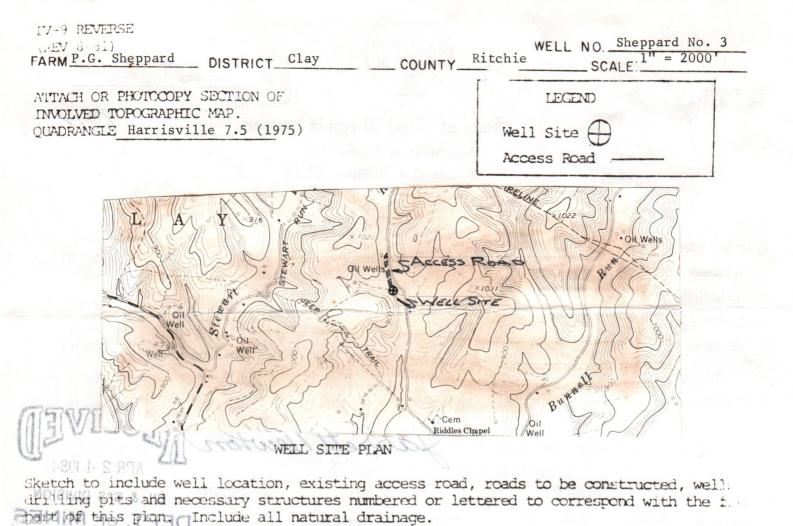
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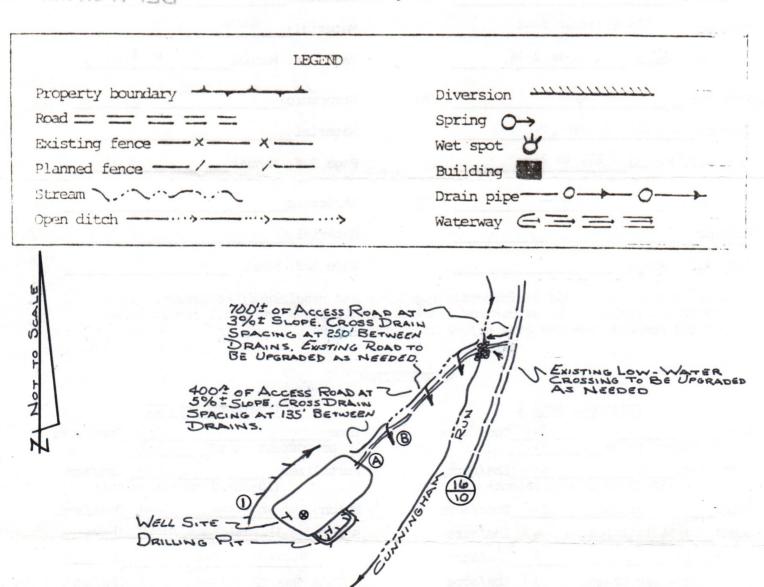
N. Carlotte	EX1800003377	CONSTRUCTIO	N AND REC	LAMATION PLAN	The state of the s	
COMPANY NAME	CHESTERFIELD 319-320 Profe			ESIGNATED AGEN	T Stanley	N. Pickens
Address	Clarksburg, V		8	Address	319-320	Professional Blo ourg, WV 26301
Telephone	304-623-5467			Telephone	304-623	
LANDOWNER	P. G. Sheppar	rd		SOIL CONS. D	ISTRICT Li	ttle Kanawha
-	on to be carri	ed out by	Stanle	y N. Pickens		(Agent)
			Little	Kanawha	con 11	
	n has been rev			1 12-02	SU. AI	l corrections
and additions	become a part	or this pla		(Date)	0	PECEIVI
			Va	rett Ne	wton	Cogo of
			0	(SCD Agent)		APR 2 4 1984
	ACCESS ROAD				LOCATION	OIL & GAS DIVIS
Structure I	Drainage Ditch		(A)	Structure	Diversion F	DEPT. OF MI
	Along access ro	oad			Earth	
	2-12 to 1	2_1/4			2-12	2 to 2-14
Page Rei. Mani	ual 2-12 to 2	2-14		Page Ref. Mai	nual	2-14
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Spacing 1	135' Between Dr	rains		Material	Andrew Andrews Communication of the Communication o	And the second of the second o
Page Ref. Man	ual 2-1 to 2-	-6		Page Ref. Mar	nual	
Structure			(C)	Chanantana		(3
200 care	POTA POPERATE AND THE SECRET AND TRACE THAT I SHALL PROVIDE THE SECRET AND THE SE		(C)	Structure		(3
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Page Ref. Man	ual			Page Ref. Mar	nual	
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or correct	-	.5	6	or correct	to pH_	6.5
Fertilizer (10-	-20-20 or equiv	00 lbs/acre		Fertilizer (10	-20-20 or e	600 lbs/acre
Mulch Hay or	Acceptance of the second	0 Tons/acre	2	Mulch Hay or		2.0 Tons/acre
Seed* Ky 31 T	Tall Fescue	0 lbs/acre		Seed* Ky 31	Tall Fescue	
Birdsfo	oot Trefoil	10 lbs/acre	. 3	Birdsf	oot Trefoil	the state of the s
Dom. Ry	ve Grass	10 lbs/acre		Dom. R	ye Grass	10 lbs/acre
*Inoculate Inoculate with	all legumes su n 3% recommende	uch as vetch, ed amount.	trefoil	ant clovers wi	th the prop	er beoterium.
			PLAN PRE	PARED SY Mount	ain State E	nvironmental Serv
NOTES: Plea	ase request lan	ndowners'		ADDRESS 609 W	est Main St	reet

cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Clarksburg, West Virginia 26301

PHONE NO. 304/624-9700, 842-3325





Comments: Access to the well site will be gained by upgrading as needed 700' of access road and constructing approximately 400' of new access road, beginning at a junction point in the Ritchie County Route 16/10. The access road will be sloped 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceeding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered. Subsequently, the proper erosion and sediment control measures will be installed.

SURFACE OWNER'S COPY



1)	Date: An	11 18.		, 19_84
2)	Operator's Well No.	Shenna	rd #3 Wel	1
3)	API Well No.	47		
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A C			as					
		If "Gas",	Productio	n			storage	/ Deep	/ Shallow/)
5) LOCATIO		evation: _	040 C1	- A3"		_ watershear _	Ditable	art 1 that to	Unemployed 2.2 or 7 F.5
		strict:	banesa	ay r	neray	_ County:	RITCHE		Harrisville 7.5
	ERATOR_	Dimensi		NA CONTRACTOR SANDON	H ld(r	The state of the same of the s		AGENT	N. P. PICKERS
Addres	s <u>3/1</u>	rkchu		81 8			Address	Clorkobias	FIGURE BULLDING
8) OIL & GAS INSPECTOR TO BE NOTIFIED						So you want to contain	m printing of	LIEN KSIAN W	A MA NOWI
	IS INSPEC	TOR TO	BE NOTI	FIED			9) DRILLING CO	Inknown	
Name	200.0	Route	411 D	ny E			Traine	LEBURIER	
Addres	s	Sandri			S774		Address		DEGEROOPED
				W					IN PRESIDENT
10) PROPOSI	ED WELL	WORK:	Drill	TO SECTION	_/ Drill		/ Redrill		110
					formation		ate new formation_		APP 2 4 1994
						n well (specify)			APR 2 4 1984
	ICAL TAR								OIL & GAS DIVISION
12) Estim				10 C		feet	000		
13) Appro							900	feet.	DEPT. OF MINES
14) Appro						Is coa	al being mined in the	area? Yes	/ No/
15) CASING	AND TUBI	NG PRO	GRAM						
CASING OR TUBING TYPE		SPEC	IFICATION Weight	S		FOOTAGE II	NTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
10011101112	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	111 3/4	H-40	42		X	20	20		Kinds
Fresh water									A CONTRACTOR OF THE PARTY OF TH
Coal									Sizes
Intermediate	8 5/8	J-55	23	X		950	950		
Production	4 1/2	J-55	10.5	X			5950		Depths set
Tubing									
Liners									Perforations:
								A constant to	Top Bottom
									· / / / / / / / / / / / / / / / / / / /
	the filing of	of the App	lication if	the surf	ace owne			pe issued in less than ntary Statement of N	
				VO	LUNTAR	RY STATEMENT O	F NO OBJECTION		
		1.0					' C - L ' - A L' L'		
copies of (1) a N on Form IV-6,	otice of Ap and (4) a Co	plication f	for a Well n and Rec	Work P	ermit on n Plan or	Form IV-2(A), (2) ar n Form IV-9, all for	Application for a V proposed well work	Vell Work Permit on c on my surface land	Permit, and that I have received Form IV-2(B), (3) a survey plat is as described therein. mit being issued based on those
(For execution b	y corporati	ion, partne	ership, etc	<u>:.</u>)		(For	execution by natura	persons)	\cap
NAME:			*			V	VSI	Y	1/ 4/19/01/
						X	10010	ignature)	Date: 4/1/3/37
Ву							74 200:16	GI	Q illealact
Its				D:	ate		(S	ignature)	Man Pate: 4/19/84

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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THIS AGREEMENT	T, made and entered into the	ath day of	July , 19_82
by and between P. G	Sheppard And Nellie J.	Sheppard (Wife)	
Board of Trustees M.	of West Va. for	B F McGinnis, Est	ate
//		D. T. Hedriniza, Ed.	
William J.J.Fleming,	President.		1
	7		part_ies
of the first part, hereinafter	called the Lessor, and _Chester	rfield Fnergy Corpo	ration
			art, hereinafter called the Lessee.
	_	, party of the second p	art, herematter canca the Bessel
hereby acknowledged, and of the title to all the oil and gas right to convey, all that cer producing oil and gas, togeth telephone, telegraph and ele necessary, incident to and co with the right to use free oil, hereof all and any property a	tain tract of land hereinafter describer with the rights of way and servictric power lines, houses for gate nvenient for the economic operation gas and water for such purposes a land improvements placed or erected dividing the premises situate in	hereinafter contained, here es and leases with covenant cribed, for the sole and or tudes for pipe lines, structus, meters and regulators, a con, including the drilling of and with the right of removed on the premises by Lesse Clay	eby grants and warrants generally ts of quiet possession, and of sole
	m Run		d described as length of Ell A
	A. D. Jackson		100.0 4 100.4
On the East by lands of		oro	APR 2 4 1304
	Robert Keith And R. Mo		OIL & GAS DIVIS
On the West by lands of	Robert Jackson		DEPT OF MIN
Containing 84		5 / Jank . W	
reserving, however, 200	feet from the _ lled by either party except by mutu	Resident buil	dings now on the premises,
on which no well shall be did	ned by either party except by mutu		The state of the s
To have and to hold thereafter as the said land i term by payment of rentals a	s operated by the Lessee in the se	6≝on essee for the term of ≨xyo earch for or production of	ears from this date, and as long foil or gas, with the extension of
IN CONSIDERATION	ON OF THE PREMISES the sai	d Lessee covenants and agr	rees: 1st — To deliver to the credit
of the Lessor, Their a royalty of the equal one-equal one-eighth (1/8) of all product from which is mark	heirs or assigns, free of cost eighth (1/8) part of all oil product the money received from sale of gas setted and used off the premises, sa	t, in the pipe line to which ted and saved from the leas s from each and every gas aid payment to be made w	said Lessee may connect its wells, ased premises; 2nd — To pay the well drilled on said premises, the within sixty days after commencing le the gas from said well or wells is
the delay rental payments h	be required in any event to increase ereinafter provided by reason of a	any royalty or interest in s	aid oil or gas that may have been
the Lessor does not have title and gas well payments made	conveyed by said Lessor or	premises, there shall be ref shall be proportionate to the	essors in title or otherwise; and if funded such part of all delay rental he outstanding title, and payments

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

DEPT. OF MINES

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The said Lessee covenants and agrees to pay a	a rental at the rate of	
months from this date, until a well is completed, or completion of a gas well shall be credited upon the fir	r this lease surrendered; any renta	Ivance, beginning in
All accounts become designed to all		
All payments hereunder may be directed to the of respective heirs or assigns		
or by check payable and mail to	s IIIat	
Post Office,		
Tost Office,		
Lessor may lay a line to any well producing said well to market, to take gas produced from said in one dwelling house on said land at Lessor's own	g gas only on said land or to second well for Their a risk, subject to the use, operation	ond party's pipe line leading from own use for heat and light n, pumping and right of abandon.
ment of the well and pipe line by the Lessee; the first be free, but all gas in excess of two hundred thousand current published local rates of the Lessee, and mentap on the well of line. This privilege is upon conditing pipes and appliances, and shall subscribe to and be at such time relating to such use of gas.	nd cubic feet taken in each year sh asurement and regulation shall be ion that the Lessor shall use said ga	all be paid for by the Lessor at the by meter and regulators set at the swith economy, in safe and proper
Well is to be drilled to d	epth of 5,000 feet.	
The three existing wells t	o be reserved.	
Decent road put in and kep	t up to wells.	
		Y Y
It is further agreed that the Lessee shall hav any part or parts of the leased land upon the pay the land so surrendered, and thereafter the Lessee covenants and conditions herein contained as to the void as to land in respect to which a surrender is r	yment of One Dollar (\$1.00) and e shall be released and discharge land so surrendered, and this lease	all amounts due hereunder as to d from all payments, obligations,
The Lessor agrees that the recordation of de of a check payable as above provided for said last accepted as full and legal surrender of Lessee's rights	mentioned sum and all amounts th	
All terms, conditions, limitations and covens successors, personal representatives and assigns.	ants between the parties hereto sh	all extend to their respective heirs
IN WITNESS WHEREOF the parties to year first above written.	this agreement have hereunto set	their hands and seals the day and
Witness:	De XA	0
	Mishings & Shipped & Mellie O. S.	(Seal, M. W. Grand Lodge A. F. & A.
	William J.J.Flemin	emen of West Va. (Seal,

(Seal) (Seal)

This Instrument was Prepared by Chesterfield Enougy Cup.

STATE OF WEST VIRGINIA,	
COUNTY OF (17 CM) &	
то-учт:_ I,	, a Notary Public in and for said County and State, do certify
that PG-ShePPARD and _	Nellie J. SheppirD
his wife, whose name NAMES signed to the writing above, bearing	11 11
19 3 , ha 5 this day acknowledged the same before me in my said County.	
Given under my hand this 20 th day of Las let	
My Commission expires 19, 1989 1	Kursill & Lotus com, Notary Public
STATE OF WEST VIRGINIA,	
COUNTY OF Cabell	
	_, a Notary Public in and for said County and State, do certify
William I /Flaming/	
	. \ \
1982 , ha s this day acknowledged the same before me in my said County.	
Given under my hand this 16th. day of Augus	13:42
My Commission expires 8 111 8 1	(are surveys) Notary Public
U	
	(0 A) (1 A)
STATE OF WEST VIRGINIA,	
COUNTY OF	
TO-WIT: I,	_, a Notary Public in and for said County and State, do certify
that and	
his wife, whose name signed to the writing above, bearing	g date the day of
19, ha this day acknowledged the same before me in my said County.	
Given under my hand this day of	, 19
My Commission expires	, Notary Public
STATE OF WEST VIRGINIA.	
COUNTY OF	
	Notes Dublic is and for said County and State do said
TO-WIT: I,	
that and	
his wife, whose name signed to the writing above, bearing	
19, ha this day acknowledged the same before me in my said County.	
Given under my hand this day of	
My Commission expires	, Notary Public
STATE OF WEST VIRGINIA,	
COUNTY OF	
TO-WIT: I,	_, a Notary Public in and for said County and State, do certify
that and	,
his wife, whose name signed to the writing above, bearing	
19, ha this day acknowledged the same before me in my said County.	
Given under my hand this day of	
My Commission expires	, , , _ , ,

Filed and adm of the Clerk of the County, W Va 19 at Reco ed in Book No. 19	DISTRICT	No. Acres	Date			(ر اد 2
mitted to the County a. 1.30							A Sacrit
Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W Va. AUG 19 1982 AUG 19 1982 AUG 19 at 1:30 o'clock P M Reco ed in hease Book No. 197 Page 367		LOCATION		70		FROM	D GAS I
he office of Ritchie			19			ri.	EASE
TE OF WEST VIRGINIA,					(Fo	orm CC N	No. 3
Ritchie County Commission Clerk's Of	fice		August 1:30 o'	19th clock P. M.	, 19_ <u>8</u>	2	
The foregoing writing, with the certific	ates of acknow				d to record	l in said	office.
		Te	ste:	ida B. 11	me	/	Clerk

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

DEFAMIL RERGY OIL AND GAS

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MAY 1 4 1986

Permit No. 4	17-085-6948 County Ritchie		
Company Ch	ester field Energy Corp. FATTE P. G. & Ne	llie J.	Sheppard
Inspector S	ester field Energy Corp. Farm P. G. & Ne.	1 #3 4	Well
Date 5/	6/86		
		IN COMPL	
RULE	DESCRIPTION	Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste	disclose de contration de la contration	
25.03	High-Pressure Drilling	NAME OF TAXABLE PARTY.	
16.01	Required Permits at wellsite	-	-
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Required Permits at wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing		- Annual Spiritual Spiritu
15.04	Adequate Cement Strength		-
23.02	Maintained Access Roads		manager and a second second
25.01	Necessary Equipment to prevent Waste		-manufacturing and the
23.03	Reclaimed Drilling Site		
23.04	Reclaimed Drilling Pits	-	
23.05	No surface or underground Pollution		-
7.03	Identification Markings	-	
COMMENTS:	Pancel Permit		
Anne Albrev der eit nicht von belätten des pangelicht aus der Betracht an Anglich			

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:	Sami	uel I	1 2/2	rsman
DATE:	5/6	184		



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

May 16, 1986

John Johnston Director

Chesterfield Energy Corporation			
320 Profession al Building Clarksburg, West Virginia 26301	In Re:	Permit No:	47-085-6948
		Farm: P. G	. & Nellie J. Sheppard
		Well NO:	Sheppard 3
		District: _	Clay
•		County:	Ritchie
		Issued:	5-03-84
Gentlemen:			
The FINAL INSPECTION REPORT for to office. ONLY the Column checked below	applies:		
XXXX The well designated by the above your Blanket Bond.	captioned permi	t number has	been released under
Please return the enclosed cancel by the above captioned permit num in your behalf, in order that the	ber to the sure	ty company th	nat executed said bond
Your well record was received and with Chapter 22B, Article 1, Sect bond coverage for life of the wel	ion 26, the abov	quirements apve captioned	oproved. In accordance well will remain under
XXXX PERMIT CANCELLED - NEVER DRILLE	D		

Theodore M. Streit

Respectively,

Deputy Director--Inspection & Enforcement

TMS/ nw

