FILE COPY



1)	Date:	Novemb	per 11,	19_83
2)	Operator's Well No.	Maple	1 DD (8)3	
3)	API Well No	and the second second second	085 - 6791	TELOV SA
		State	County	Permit

File

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY								/ Deep	
5) LOCATION: Elevation: 728			Underground storage/ Deep/ ShallowX_/) Watershed: North Fork Hughes River						
3) LOCATIO		trict:	77 0			County: Ri		Ouadrangle:	Harrisville 7.5
6) WELLOR				ker.	Inc.		7) DESIGNATEI	AGENT Gene S	Stalnaker
Address			Box 17				Address	P.O. Box 1	
Address	S		ville,	MANAGE COLOR	26351		7 Idai Coo	Glenville,	
8) OIL & GA	C INCREC			NORTH AND STREET			9) DRILLING C		
Name			el Hers				Name		naker, Inc.
	D.	NAME OF TAXABLE PARTY.	Smithy	The second second	WV		Address	P.O. Box 1	
Addres	s <u>DO</u> .	477-	CONTRACTOR CONTRACTOR OF STREET	TTTC	, "		Address	Glenville	
	-			Y	_/ Drill		( D.d.:11		Y /
10) PROPOSE	ED WELL V	WORK:						/ Stimulate	CONTRACTOR OF THE PROPERTY OF
							ate new formation	1 0 2 12	OCT OF
			TO SHAPE THE STATE OF THE STATE		Alexand			1	7)0)
11) GEOLOG				,	5400			Cont Carried	NOV 1 5 1983
	ated depth o				80	feet			110 / 2 5 15 17
	oximate trat							feet.	& GAS DIVISION
	oximate coal				n/a	Is cos	al being mined in th	e area? Yes	NO BELD LINE
15) CASING	AND TUBI	NG PRO	GRAM					DEF	T. OF WIINES
CASING OR		SPE	CIFICATIONS	3		FOOTAGE I	NTERVALS	OR SACKS	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	11 3/4				x	401			Kinds
Fresh water					Z 6				
Coal			The second						Sizes
Intermediate	8 5/8	CW	201b	x		8251	8251	To Surface	by rule 15.05
Production	4 1/2	ERW	10.50	x			5400	2000' Fill	Depths set
Tubing	11/2	ERW	10.50			ENTRE OND	OFFIC	Up O	ras reg. by n
Liners									Perforations: 0 15.6
Lineis					vanie de vo	ABOUTE THE TAIL I	dates of certai	elt hansenot atte	Top Bottom
•		-410110							
							prof		
	3 E24(J)							and the second s	
				(0)(10)	0	FFICE USE	ONLY		Devisões no Han History
						RILLING PE			5.1 5.2 (1.32)
	,	7 005	(701		ь	KILLING I E	KIVII I	No	ovember 28, 19 83
Permit number	4	7-085	-6/91				- 10 P		The second secon
								Da	
This permit cov	vering the w	ell opera	tor and we	ll locati	on shown b	elow is evidence	of permission gran	ted to drill in accorda	nce with the pertinent legal re-
		1:4:	antained	harain	and on the	everce herent	atification must be	given to the District U	ill and Gas Inspector, (Refer to
No. 8) Prior to	the constru	iction of	roads, loca	tions ar	ermitted wo	rk has commence	d.)	well operator or his con	ntractor shall notify the proper
								to any modifications	and conditions specified on the
	work is as d	escribed	in the Notic	ce and	Application,	plat, and reclam	ation plan, subject	to any modifications a	and conditions specified on the
reverse hereof.	Nov	ember	28, 19	985		unless wel	l work is commence	d prior to that date and	I prosecuted with due diligence.
Permit expires	1101	CHIDGE				unicss wer	WOLK IS COMMISSION	a prior to that date and	OTHER INSPROTTONS
			88 1	100					OTHER PERSONS ASSESSED.
Bond:	Ager	16:	Plat:	Casi	ng F	Fee			Parama 9
ANNELD	()	1	m/1	m	11/11/11	470			ANGODA
	XX		MAI	111	14 114	7/0		10	<b>X</b>
							10	ministrator, Office of	Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





## OFFICE USE ONLY PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK Office physical change in well (specify). OFFICE USE ONLY This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections. Date Date(s) Application received Follow-up inspection(s) DIM, LING PERMIT Well work started Completion of the drilling This permit covering the well operator and well location shown below is evidence of permission arched to drill in accordance with the permission arched to drill in accordance with the permission arched to the conditions continued herein and on the reverse hereof. Note the arched to the conditions conditions continued to the reverse hereof. Note the conditions are the conditions. sets, incultured to the larger to the land to addition, Well Record received oil and gas inspector 24 hours before actual permitted work has conquerced.) returned work is as described in the Notice and Annication, play, and reclamation plan, subject to any monflections Reclamation completed OTHER INSPECTIONS Reason: Reason:

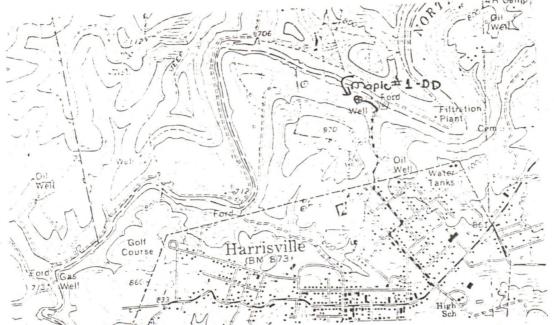
WELL NO. H. MAPIE #AL-DD API NO. 47 -085-679/ Sil er Sir Birtim CHERTIC RE RELAKTED FAN PO. BOX 178-220 W. MAIN ST.

ACTES GLENVILLE, W.YA 26351 GENE STALNAKER, INC. P.O.BOX 178 - 220 W. MAINST. GLENVILLE, W.VA. 26351 Talenne 462-5701 .- -Telephone (304) 462-5701 SOIL CONS. DISTRICT LIHLE KONOWHA. HOMER MAPLE, et ux UNKNOWN AT THIS TIME - (A.S. Paragetation to be damed out by This plan has been reviewed by Little Kanawha 50. All corrections nd additions become a part of this plan: 10-10-83 LOC-TTON ACCES FOAD SEDETE DIVERSION DITCH (1) DRAINAGE DITCH Material EARTHEN EARTHEN Page Ref. Mamma (2-12) \_\_ Face Ref. Marrie 2-/2 Structure ROCK RIP-RAP .... (8) CROSS DRAINS 2% EVERY 250' 15% EVERY 60' & 20% EVERY 45 Page Ref. Mammal (2-16) (C-4) Face Ref. Marmai (2-1)(2-4) - (3) ROAD CULVERT Material EARTHEN\_\_\_\_ 16"x 24' CMP Page Pef. Mamual N/A Tage Par. Marrial (2-1) (2-3) All survenures should be inspected regularly and repaired if necessary. All commercial timber is to be out and stacked and all brush and small timber to be out and removed from the site before dirt work begins. NOV 1 5 1983 FEVERTION CIL & GAS DIVISION THETHER ATE I DEPT. OF MINES 2 Tensiame (10-20-20 cr equivalent) 600 isizine (70-50-50 cz eźrzysjerz) Mic (HAY) 2 Tos! ---- (HAY) Seed LADINO CLOVER 3 15/2 3 155/200E LADINO CLOVER KY 31 40 15/2 40 15/200 KY 31 155/8 -s/2== Insculente all legumes such as vetah, prefoil and clovers with the proper basteria receive vith IX recommended mount. STAR RT. 71-80X 6

Floore resures landsamers'

ADDRECS GLENVILLE, W.VA. 24351

THETOCOPY SECTION OF TIFOGRAPHIC MAP. E HARRISVIIIE 7.5' Well Site ( )
Access Road —



on to include well location, existing access road, roads to be constructed, wellsit ling pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

reperty boundary Spring O Wet spot -- & Building Building lane fence Drain pipe Waterway محد منت DAM HUGHES River FORK 2115 Concrete Low water Bridge (1) \* Topsoil to be hill stockpiled for Homer Later use IN maple Reclaimation #A-1-00 of prill site

HAPRISVIlle



OIL AND GAS PRODUCER

0. 5. m. v. 5. WEOT VIDONUA 00054

CONTRACTOR

OIL AND GAS

P.O. BOX 178

220 WEST MAIN STREET

GLENVILLE, WEST VIRGINIA 26351

PHONE (304) 462-5701

Margaret:

Please cancel all of the permits listed below:

API NUMBER	LEASE NAME & NO.	EXPIRATION
47-085-6871	Pierce 1-C	2/21/86
47-085-6719	Moats 1C	10/12/85
47-017-3264	Spurgeon 1D	11/09/85
47-085-6740	McGinnis 1B	10/25/85.
47-085-6739	McGinnia 1A	10/25/85
47-085-6748	Wolfe-McFarland 1B	10/28/85
47-085-6795	Cunningham 1B	12/01/85
47-085-6790	Maple 1C	11/28/85
47-085-6791	Maple 1DD	11/28/85
47-085-6789	Maple 1B	11/28/85
47-085-6768	M.Echard # 1	11/08/85
47-085-6747	Wolfe-McFarland 1C	10/28/85
47-085-2579DD	Langford 3DD	10/28/85
47-085-6829	Stewart/Steel 1D	12/28/85 FIVE
47-085-6718	Moats 1A	10/12/85 050 0
		00
		UU1 1 7 1984

OIL & GAS DIVISION
DEPT. OF MINES

CARLOTTE



## State of West Virginia

Department of Mines Gil and Gas Bivision Charleston 25305 January 6, 1984

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

Gene Stalnaker P.O. Box 178 220 W. Main Street Glenville, W.Va. 26351

In Re:	PERMIT NO:	RIT-6791		
	FARM:	Homer H. Maple etu:	X	
	WELL NO:	A-1		
	DISTRICT: _	Union		
	COUNTY	Ritchie		

## Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Should be: RIT-2115-DD)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

