



1) Date: September 27, 1983
 2) Operator's Well No. A-1403 Summers
 3) API Well No. 47 - 085 - 6723
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage XX / Deep XX / Shallow XX /)
- 5) LOCATION: Elevation: 1197' Watershed: Cain Run
 District: Murphy County: Ritchie Quadrangle: Burnt House 7.5'
- 6) WELL OPERATOR ALAMCO, INC. 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel N. Hersman Name Development Drilling, Inc.
 Address P. O. Box 66 Address P. O. Drawer 1740
Smithville, WV 26178 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper XX / Redrill XX / Stimulate XX /
 Plug off old formation XX / Perforate new formation XX /
 Other physical change in well (specify) OH & GAS DIVISION
- 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5400' feet
 13) Approximate trata depths: Fresh, 76 feet; salt, XX feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes XX / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to surface	Kind
Fresh water									
Coal	8-5/8"		20#	X		700'	700'	Cement to surface	By Rule 15.05
Intermediate									
Production	4 1/2"		J.55	X		5400'	5400'	Required by Rule 15.01	
Tubing			10.50						
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6723 Date October 17, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 17, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>OK</u>	Plat: <u>PL</u>	Casing: <u>PL</u>	Fee: <u>24702</u>
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T. J. [Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Wayne County: Rockwell Township: Rockwell Location: 1137 B (If Gas Production) Shallow

2) WELL OPERATOR: Name: Seneca W. Resources Address: P.O. Box 66 Seneca, WV 26301

3) DESIGNATED AGENT: Name: Richard Stimulis Address: P.O. Box 1740 Clarksburg, WV 26301

4) PROPOSED WELL WORK: Drill X A Drill depth Stimulis

5) LOGGING CONTRACTOR: Name: Development Drilling, Inc. Address: P.O. Box 1740 Clarksburg, WV 26301

6) APPROXIMATE TRAIL DEPTH: 75 feet

7) APPROXIMATE COAL SEAM DEPTH: 75 feet

8) APPROXIMATE TRAIL DEPTH: 75 feet

9) APPROXIMATE COAL SEAM DEPTH: 75 feet

10) ESTIMATED DEPTH OF COMPLETED WELL: 75 feet

11) GEOLOGICAL TARGET FORMATION: Stimulis

12) OTHER PHYSICAL CHANGE IN FORMATION: Stimulis

13) IS COAL BEING MINED IN THE AREA? Yes

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OIL & GAS DIVISION
SEP 20 1983

Casing or Tubing Program	Casing or Tubing Type	Size (inches)	Weight (lb/ft)	Specifications		Footage (feet)	Depth (feet)	Remarks
				Wall	Line			
Production	2 1/2"	10.50	20%	X	700'	700'	700'	Consent to surface
Production	2 1/2"	10.50	20%	X	700'	700'	700'	Consent to surface

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	Agent:	Time:	Casing:	Fee:

NOTE: Keep one copy of this permit posted at the drilling location.

Coal, oil and gas owners:

A-1403 (Summers)

Esther Lorena Summers
100 Valley View Drive
Huntington, WV 25704

Hayward Summers
301 W. Main Street
Harrisville, WV 26362

Hayward P. Summers
301 W. Main Street
Harrisville, WV 26362

Crystal Summers Winecoff
C/O Hayward Summers
301 W. Main Street
Harrisville, WV 26362

J. A. Haddox, Heirs
C/O Clyde Haddox
Route 1
Berea, WV 26327

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SEP 29 1983

OIL & GAS DIVISION
DEPT. OF MINES

1) Date: September 27, 19 83
2) Operator's
Well No. A-1403 Summers
3) API Well No. 47 - 085 - 6723
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name J. A. Haddix Heirs *

Address c/o Clyde Haddix

Route 1, Berea, WV 26327

(ii) Name _____

Address _____

(iii) Name Hayward P. Summers

Address 301 W. Main Street

Harrisville, WV 26362

* Well situated on this surface.

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name See Attached

Address _____

Name _____

Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler

this 27 day of September, 19 83.

My commission expires Feb. 14, 19 89.

John A. Cox
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR ALAMCO, INC.

By Daniel L. Wheeler
Its Vice President

Address P. O. Box 1740

Clarksburg, WV 26301

Telephone 304 - 623-6671

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SEP 29 1983

OIL & GAS DIVISION
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
John M. Summers Consolidated	Hope Gas (Consolidated) ALAMCO, INC.	1/8	77	308 (Not Recorded)



State of West Virginia
Department of Mines
Oil and Gas Division

Date August 2, 1983
Well No. A-1403
API No. 47 - 085 - 1212
State County Permit
6723

CONSTRUCTION AND RECLAMATION PLAN

Company Name ALAMCO
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner J. A. HADDOX HEIDS

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District LITTLE KANAWHA

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Little Kanawha SCD All corrections
and additions become a part of this plan. 8-4-83 Jarrett Newton
(Date) (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>Earthen</u> Page Ref. Manual <u>2:12</u>	Structure <u>DRAINAGE Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>2:12</u>
Structure <u>CULVERTS</u> (B) Spacing <u>16" I.D. (WHERE NEEDED)</u> Page Ref. Manual <u>2:5</u>	Structure <u>Riprap</u> (2) Material <u>ROCK</u> Page Ref. Manual <u>N/A</u>
Structure <u>RIPRAP</u> (C) Spacing <u>ROCK</u> Page Ref. Manual <u>N/A</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 45 lbs/acre
LADINO CLOVER 6 lbs/acre
: lbs/acre

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* KENTUCKY 31 45 lbs/acre
LADINO CLOVER 6 lbs/acre
: lbs/acre

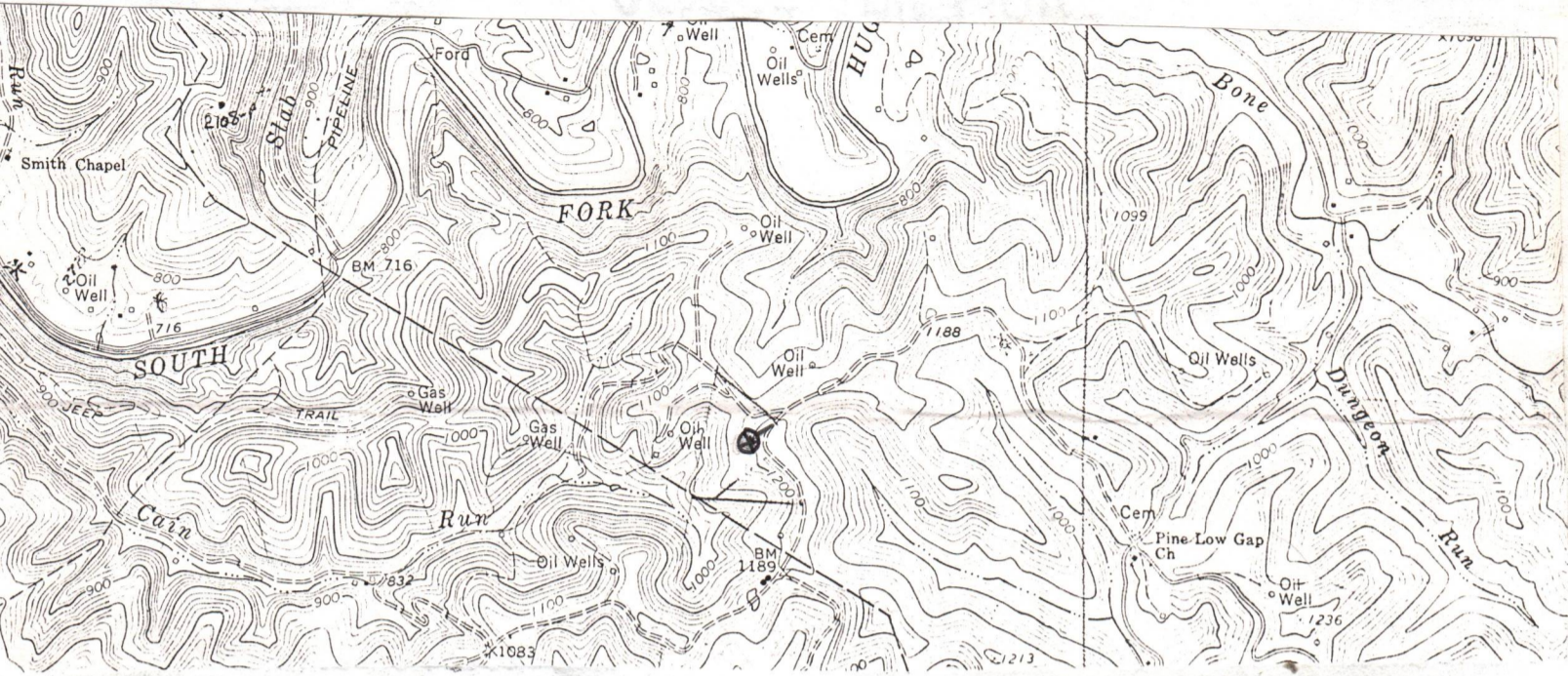
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler
ADDRESS 200 West Main St.
Clarksburg, WV 26301
PHONE NO. (304) 623-6671

LEGEND	
WELL SITE	⊕
ACCESS ROAD	———

Attach or photocopy section of
involved topographic map
Quadrangle BURNT HOUSE 7.5'

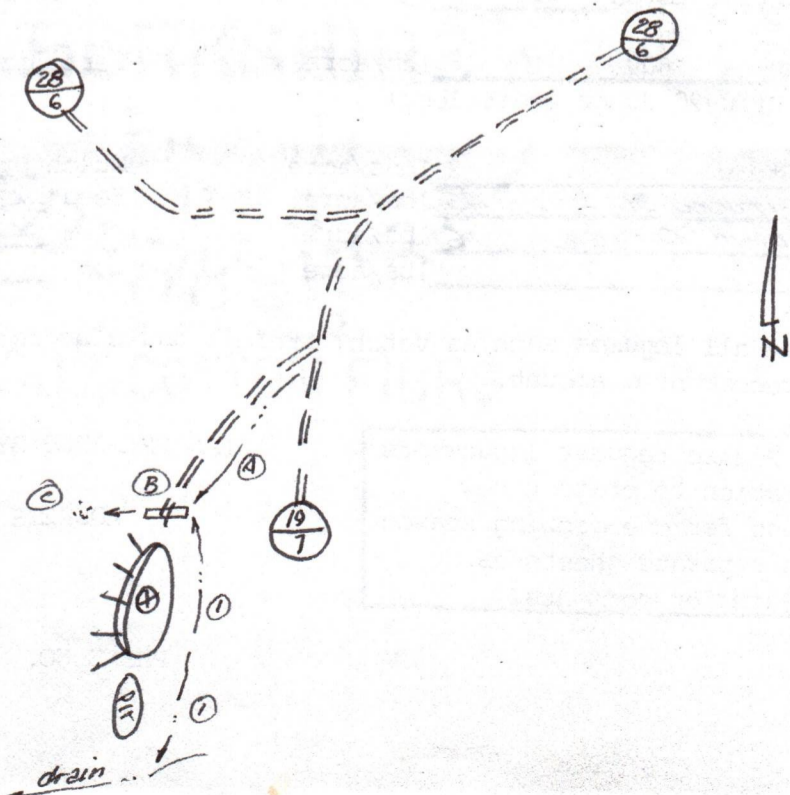


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	——— ——— ——— ———
Road	====
Existing fence	---x---x---
Planned fence	——/——/——
Stream	~...~...~...~
Open ditch	----->----->----->
Diversion	////////
Spring	○→
Wet Spot	♂
Building	■
Drain pipe	—○—→—○—→—
Waterway	←====←====←====←

COMMENTS

Slope of access road 8 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



A-1403 Permit Appl.
P 406 789 556
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL


Hayward Summers *(Reverse)*
 301 W. Main Street
 Harrisville, West Virginia

Street and No.

P.O., State and ZIP Code

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982



A-1403 Permit Appl.
P 406 789 550
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

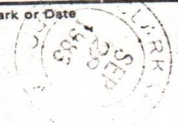
Haddox Heirs *(Reverse)*
 c/o Clyde Haddox
 Route 1
 Berea, West Virginia 26327

Street and No.

P.O., State and ZIP Code

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982



A-1403 Permit Appl.
P 406 789 607
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL


Esther Lorena Summers
 100 Valley View Drive
 Huntington, West Virginia

Street and No.

P.O., State and ZIP Code

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, Feb. 1982



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DEPT. OF MINES
OIL & GAS DIVISION

A-1403 Permit Appl.

P 406 789 609

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

Crystal Summers Winecuff

301 W. Main Street

Harrisville, West Virginia

P.O., State and ZIP Code

P.O., State and ZIP Code

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return Receipt Showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees \$

Postmark or Date



PS Form 3800, Feb. 1982

A-1403 Permit Appl.

P 406 789 558

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Hayward P. Summers

301 W. Main Street

Harrisville, West Virginia

P.O., State and ZIP Code

Postage \$

Certified Fee

Special Delivery Fee

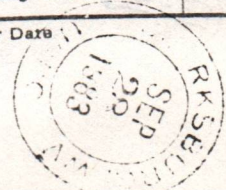
Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return Receipt Showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees \$

Postmark or Date



PS Form 3800, Feb. 1982

RECEIVED

SEP 29 1983

OIL & GAS DIVISION
DEPT. OF MINES



200 West Main Street / P.O. Box 1740
Clarksburg, West Virginia 26301
(304) 623-6671 / Telex: 88417

December 21, 1984

Charlotte

State of West Virginia
Department of Mines
Oil and Gas Division
307 Jefferson Street
Charleston, West Virginia 25305

RE: API 47-085-6723

Dear Margaret:

The above referenced API number was issued for Alamco location A-1403 (Summers tract). As Alamco is not going to drill this location, we ask that the permit issued be cancelled.

If there is any problem with this request, please advise.

Sincerely yours,

Elsie Cox
Coordinator
Land Department

EAC/1221841-3

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 NOV 12 1985

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

Permit No. 085-6723 County. Ritchie
 Company. Alamco, Inc. Farm. J. A. Haddox, Heirs
 Inspector. Sam Hersman Well No. A-1403 (Summers)
 Date. January 11, 1984 Issued. October 17, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

Cancel

COMMENTS: Please issue final on cancellation if location is okay. Company
has requested cancellation.

(Please Cancel - no well work done)

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman

DATE: 11-4-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

November 20, 1985

ARCH A. MOORE, JR.
 Governor

Alamco, Incorporated
 Post Office Drawer 1740
 Clarksbrug, West Virginia 26301

In Re: Permit No: 47-085-6723
 Farm: J. A. Haddox, Heirs
 Well NO: A-1403
 District: Murphy
 County: Ritchie
 Issued: 10-17-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

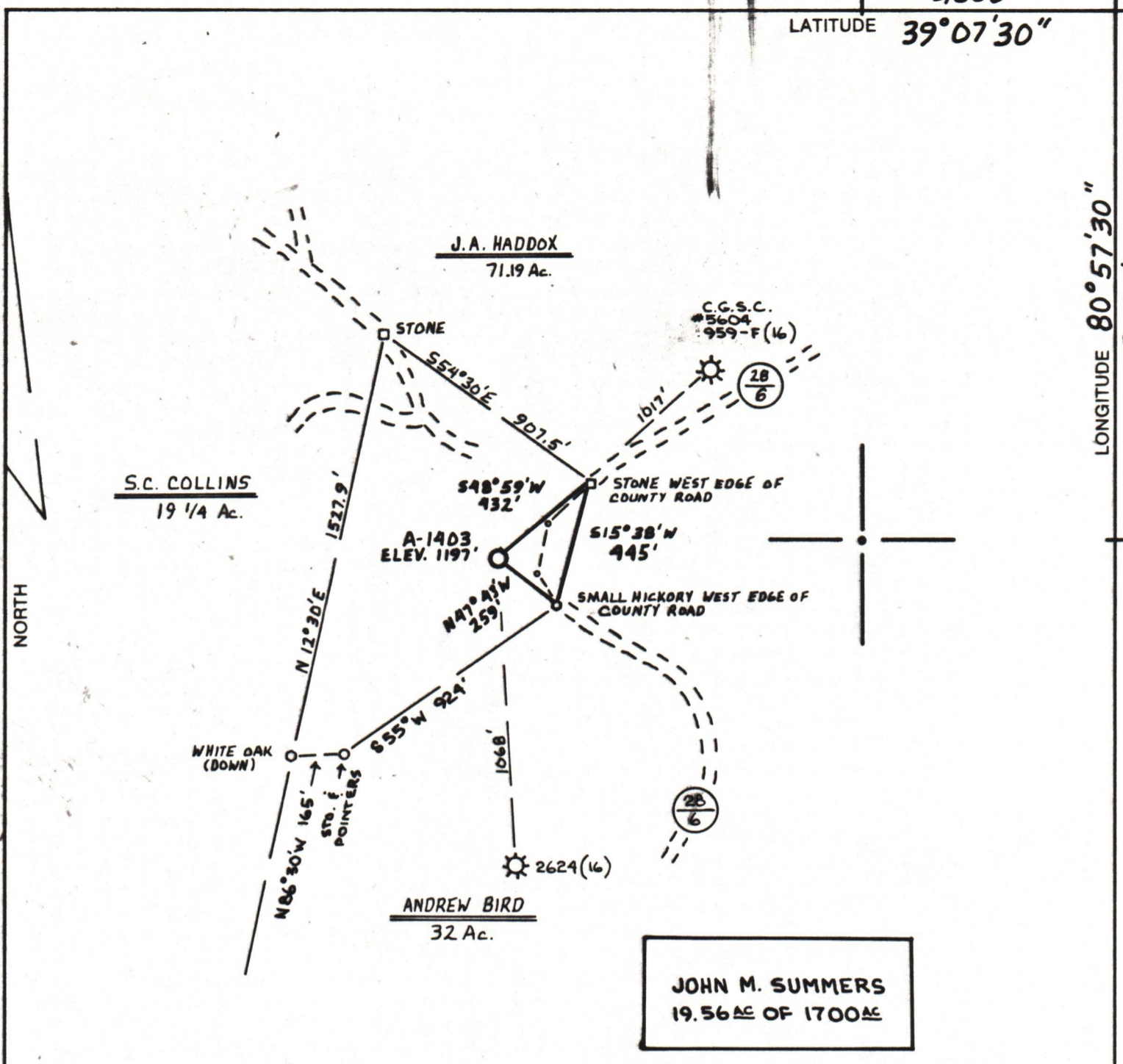
Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

3,600'

LATITUDE 39°07'30"

LONGITUDE 80°57'30" 7,500'



JOHN M. SUMMERS
 19.56 AC OF 1700 AC

MAP SHEET 81 SQUARES S 23 W 20

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION B.M. INTERSECTION OF 28/6 & 19/7 ELEV. 1189'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 19 JULY, 1983
 OPERATOR'S WELL NO. A-1403
 API WELL NO. _____

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1197' WATERSHED CAIN RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE BURNT HOUSE 7.5'

SURFACE OWNER J.A. HADDOX, HEIRS ACREAGE 19.56 Ac.
 OIL & GAS ROYALTY OWNER JOHN M. SUMMERS LEASE ACREAGE 1700 Ac
 LEASE NO. 1337

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,400'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. Box 1740 ADDRESS P.O. Box 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME RITCHIE PERMIT 6723