



1) Date: September 15, 19 83
 2) Operator's Well No. 12873
 3) API Well No. 47 - 085 - 6717
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas _____ /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 964' Watershed: Wolf Run
 District: Grant County: Ritchie Quadrangle: Shultz
- 6) WELL OPERATOR Consolidated Gas Supply Corp. 7) DESIGNATED AGENT L. Joseph Timms, Jr.
 Address 445 West Main Street Address 445 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel N. Hersman Name Development Drilling Co.
 Address P. O. Box 66 Address Clarksburg, WV
Smithville, WV 26178
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 5000 feet
- 13) Approximate trata depths: Fresh, None feet; salt, _____ feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____
- 15) CASING AND TUBING PROGRAM

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OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	16		34	X		20	20	To surface Kinds
Fresh water	11 3/4	H-40	42	X		250	250	To surface
Coal	8 5/8	K-55	24	X		1925	1925	To surface Sizes
Intermediate								
Production	4 1/2	K-55	10.5	X		5000	5000	250 Sks. Depths set
Tubing								
Liners								Perforations: Top Bottom Unknown at this time.

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6717 Date October 5, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires October 5, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
BLANKET BOND	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<u>110741</u>

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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OIL & GAS DIVISION
DEPT. OF MINES

1) WELL LOCATION: B (H) Gas, Production, Shallow

2) WELL OPERATOR: Consolidated Gas Supply Corp., Address: 115 West Main Street, Clarksburg, West Virginia

3) DRILLING CONTRACTOR: Developer and Drilling Co., Address: Clarksburg, WV

4) PROPOSED WELL WORK: Drill deeper, Retill, Stimulate

5) APPROXIMATE COAL SEAM DEPTH: Unknown

6) APPROXIMATE TRAIL DEPTH: 1000

7) ESTIMATED DEPTH OF COMPLETED WELL: 5000

8) GEOLOGICAL TARGET FORMATION: Devonian Shale

9) OTHER PHYSICAL CHANGES IN WELL (DEPTH):

CASING OR TUBING TYPE	SIZE	GRADE	WEIGHT PER FOOT	NEW	USED	FOOTAGE INTERVALS	DEPTH (feet)	DEPTH (feet)	PERMITS
Production	14 1/2	K-55	10.5	X		5000	5000	250	Location 550
Intermediate	14 1/2	K-55	10.5	X		1925	1925	To surface	Size
Casing	8 1/2	K-55	21	X		1925	1925	To surface	Size
Fresh water	12 1/2	H-10	11.5	X		250	250	To surface	Kind
Conductor	7 1/2	H-10	11.5	X		20	20	To surface	Kind

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

BLANKET BOND

12/01/2023

1) Date: September 15, 1983
2) Operator's Well No. 12873
3) API Well No. 47
State County Perm:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name L. Bert Siers
Address Belmont, WV 26134
(ii) Name
Address
(iii) Name
Address

5(i) COAL OPERATOR None
Address
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name None
Address
Name
Address
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
None
Address

No. 650724
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL (See Reverse)

SENT TO L. Bert Siers
STREET AND NO. Belmont, WV 26134
P.O., STATE AND ZIP CODE
POSTAGE \$
CERTIFIED FEE \$
SPECIAL DELIVERY \$
RESTRICTED DELIVERY \$
OPTIONAL SERVICES
RETURN RECEIPT SERVICE
SHOW TO WHOM AND DATE DELIVERED
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY
TOTAL POSTAGE AND FEES \$
POSTMARK OR DATE
CLARKSBURG, WV
SEP 15 1983
AM

TO THE PERSON(S) NAMED

- (1) The Applicant to be plugged and describes cementing procedure
- (2) The plat (sur)
- (3) The Construct plus a well), reclamation s

THE REASON YOU RE WHICH ARE SUMMARIZED I (FORM IV-2(B) OR FORM ACTION AT ALL.

Take notice that erator proposes to fil for a Well Work Permit Department of Mines, w and depicted on attach Construction and Recla by hand to the person before the day of mail.

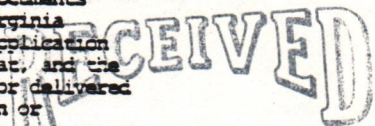
- 6) EXTRACTION RIGHTS
Check and provide on
 Included is the I hold the rig
 The requirement c
- 7) ROYALTY PROVISIONS
Is the right to exte or other contract or for compensation to t to the volume of oil

If the answer you may use Affidavi

and the following documents:
Form IV-4 if the well is drilling or other work,
the proposed casing and
m IV-6; and
the well work is only to ment control and for

S REGARDING THE APPLICATION THE COPY OF THE APPLICATION REQUIRED TO TAKE ANY

he undersigned well op d accompanying documents and Gas, West Virginia ed on attached Application lication, the plat, and the certified mail or delivered circumstances) on or



SEP 19 1983

or contracts by which OIL & GAS DIVISION DEPT. OF MINES
se side for specific.

upon a lease or leases any similar provision not inherently related Yes No

If the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

J. E. Gwinn

this 15 day of September, 1983.
My commission expires Sept. 13, 1986.

Notary Public, Harrison County.

WELL OPERATOR Consolidated Gas Supply Corp.

By J. E. Gwinn
Its Manager of Production
Address 445 West Main Street
Clarksburg, West Virginia
Telephone 623-8000 12/01/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------



IV-9
(Rev 8-81)

DATE 08-26-83

WELL NO. 12873

State of West Virginia API NO. 47-085-6717

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Consolidated Gas Supply Corp.
Address DRAWER E GRANTSVILLE, W.V. 26147
Telephone 354-6133

DESIGNATED AGENT L. J. Timms
Address 445 WEST MAIN STREET MARKSBURG, W.V. 26301
Telephone 623-8314
SOIL CONS. DISTRICT LITTLE KANAWHA S.C.D.

LANDOWNER BERT SIERS
Revegetation to be carried out by Consolidated Gas Supply Corp. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-2-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

Structure DRAINAGE DITCH (A)
Spacing _____
Page Ref. Manual 2-12

Structure PIPER (B)
Spacing 12" DIA.
Page Ref. Manual 3-7

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

LOCATION

Structure DIVERSION DITCH (1)
Material Soil
Page Ref. Manual 2-12

Structure RIP-RAP (2)
Material Rocks
Page Ref. Manual 2-16

Structure _____ (3)
Material _____
Page Ref. Manual _____

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OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY (2) Tons/acre

Seed* KY 31 FESCUE 40 lbs/acre
LADINO CLOVER 5 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY (2) Tons/acre

Seed* KY 31 FESCUE 40 lbs/acre
LADINO CLOVER 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Wayne Denton 12/01/2023

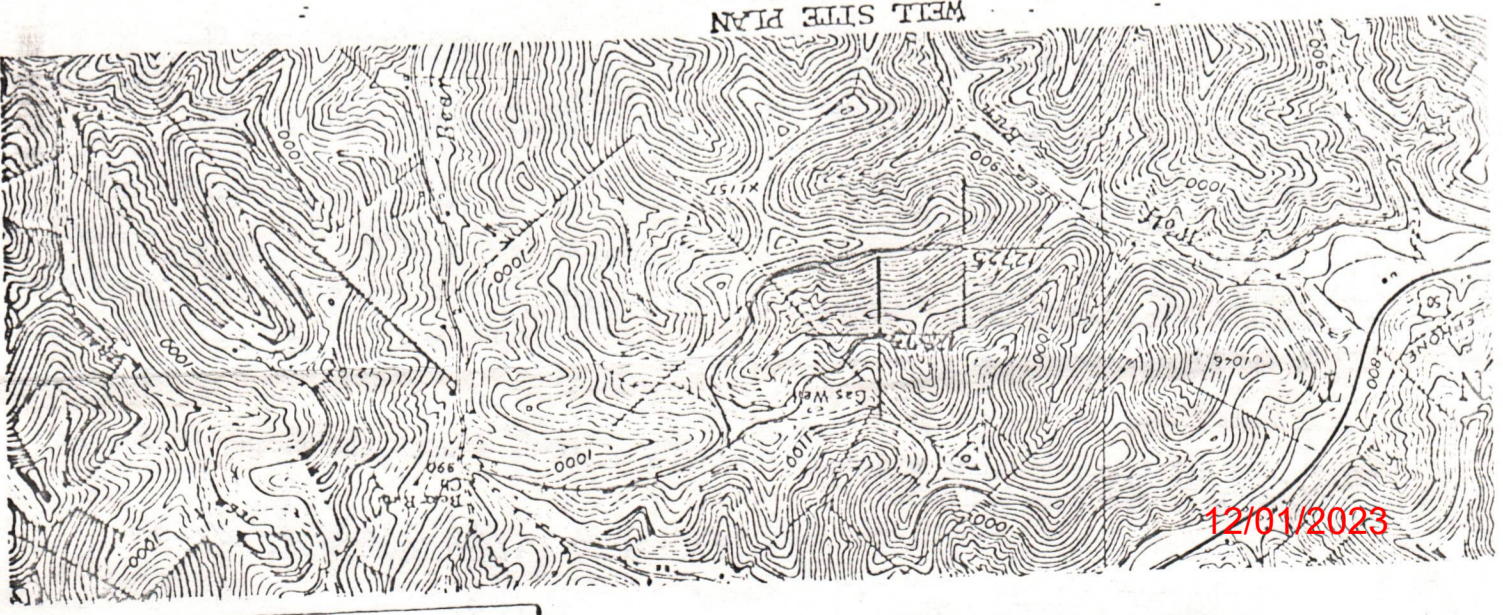
ADDRESS DRAWER E GRANTSVILLE WV 26147

PHONE NO. 354-6133

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

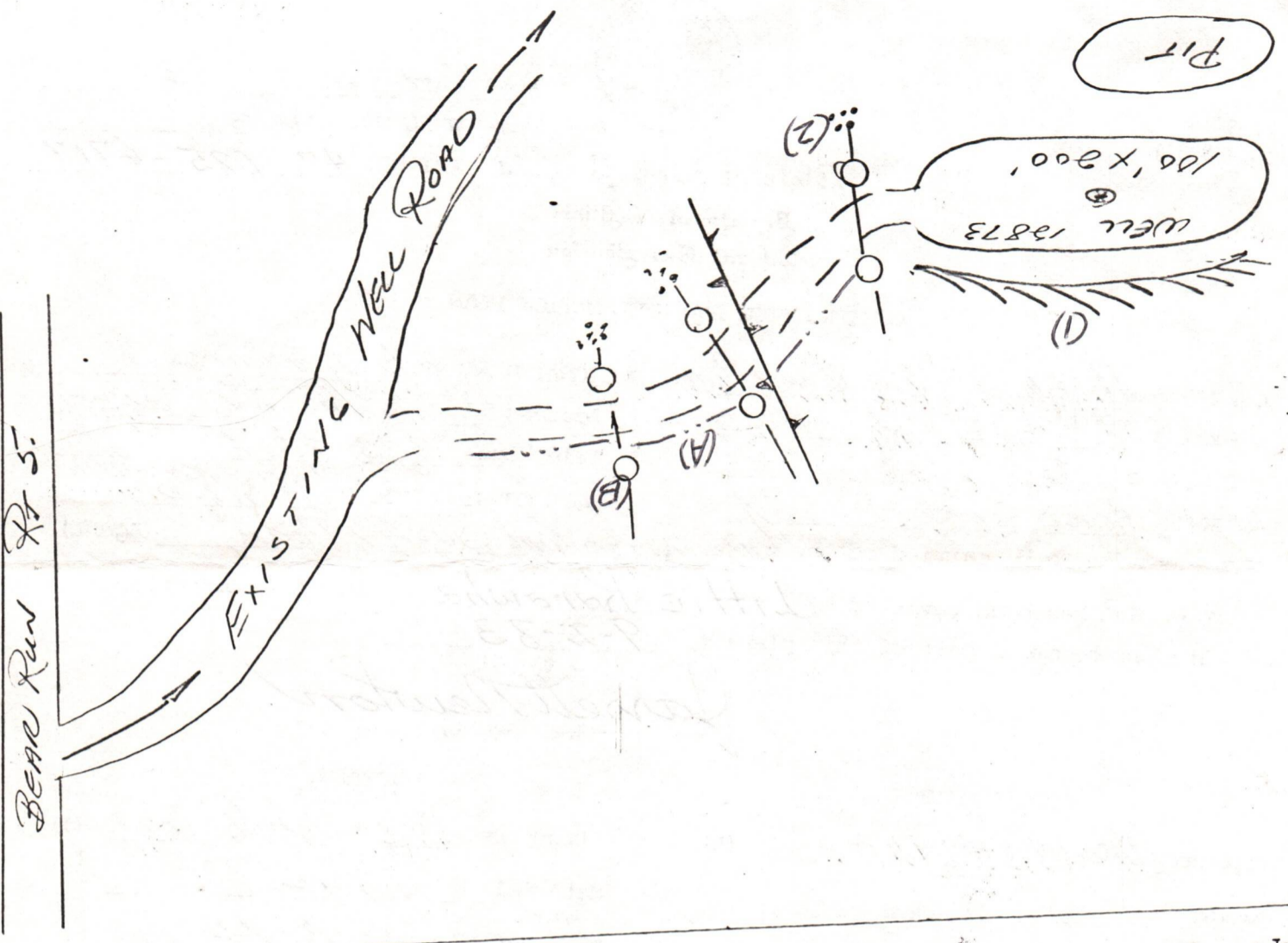
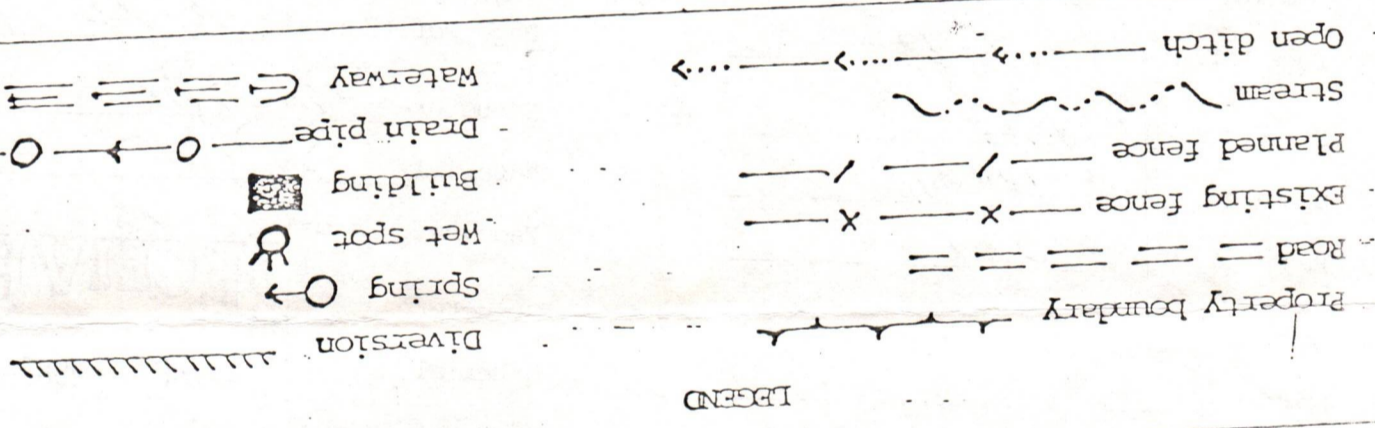
ATTACH OR PHOTOGRAPHY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ, W. VA. 7.5 TOPO

12/01/2023



WELL SITE PLAN

sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



SUMMARY SHEET FOR WEST VIRGINIA WELLS
(To be sent to Production Department
with Red-Line Plat)

Well No. 12873 Lease No. 89338 Acres 2/3 662.65
District Grant County Ritchie West Virginia

<u>Lease Description or boundaries</u>	<u>Recorded Date</u>	<u>Book</u>	<u>Page</u>
North <u>See Lease for Description</u>	<u>3-17-77</u>	<u>122</u>	<u>773</u>
East _____			
South _____			
West _____			

Waters Wolf Run Royalty 1/8

Royalty Owners and Addresses

Union National Bank of Clarksburg
P. O. Box 2330
Trustee U/A S. A. Smith and
C. Burke Morris
Clarksburg, WV 26301

Louise Robinson, Agent
108 North Avenue
Winchester, Virginia 22601

John R. Morris
P. O. Box 121
Parkersburg, WV 26101

Scott L. Garrett and
Valerie K. Garrett
8509 S. E. 79th Place
Mercer Place, WA 98040

Trio Petroleum Corp.
C/O TWRU Mineral Account
Rt. 76, Box 35E
Glennville, WV 26351

12/01/2023

SUMMARY SHEET FOR WEST VIRGINIA WELLS
(To be sent to Production Department
with Red-Line Plat)

Well No. 12873 Lease No. 89335 Acres 1/3 -662.65
District Grant County Ritchie West Virginia

<u>Lease Description or boundaries</u>	<u>Recorded Date</u>	<u>Book</u>	<u>Page</u>
North <u>See Lease for Description</u>	<u>12-30-76</u>	<u>122</u>	<u>360</u>
East _____			
South _____			
West _____			

Waters Wolf Run Royalty 1/8

Royalty Owners and Addresses

Alice Jackson Benjamin, Agent
40 Old Farm Bellair
Charlottesville, Virginia 22901

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DEPT. OF MINES

12/01/2023

RECEIVED

FEB 22 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia

Department of Mines Oil and Gas Division

Date January 12, 1984

Operator's

Well No. 12873

Farm Union National Bank

API No. 47 - 085 - 6717

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 961' Watershed Wolf Run District: Grant County Ritchie Quadrangle Shultz

COMPANY Consolidated Gas Supply Corp.

ADDRESS 145 W. Main St., Clarksburg, WV

DESIGNATED AGENT L. Joseph Timms, Jr.

ADDRESS 145 W. Main St., Clarksburg, WV

SURFACE OWNER L. Bert Siers

ADDRESS Belmont, WV 26134

MINERAL RIGHTS OWNER Union National Bank, Trustee U/A S. A. Smith & C.B. Morris

ADDRESS P. O. Box 2330, Clarksburg, WV 26301

OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman

ADDRESS P. O. Box 66 Smithville, WV 26178

PERMIT ISSUED October 5, 1983

DRILLING COMMENCED November 27, 1983

DRILLING COMPLETED December 1, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2320 - T.D. feet

Depth of completed well 5027 feet Rotary X / Cable Tools

Water strata depth: Fresh 70 feet; Salt 1090 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 2320 - 5027 feet

Gas: Initial open flow None Mcf/d Oil: Initial open flow Bbl/d

Final open flow 32 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 2 hours

Static rock pressure no test psig (surface measurement) after 12:01/2023 in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RTT 6717

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 4830-34 - 5 holes, 4670-82 - 7 holes, 4632-38 - 4 holes, 4626 - 1 hole, 4627 - 1 hole, 4586-96 - 6 holes & 4330-42 - 5 holes. Total 29 holes.

First stage Frac: 1,200,000 SCF Nitrogen and 1500 Gal. 15% acid.

Second state Frac: 1,000,000 SCF Nitrogen and 1000 Gal. 15% acid.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Rock			0	3	
Clay & Boulders			3	37	
Sand Stone			37	53	
Red Rock	Red		53	62	
Sand & Shale	Grey		62	190	
Red Rock	Red		190	200	
Sand & Shale	Grey		200	226	
Red Rock	Red		226	229	
Shale	Grey		229	239	
Red Rock	Red		239	246	
Shale & Sand	Grey		246	1300	
Sand	White		1300	1340	
Sand & Shale	Grey		1340	1690	
Lime	White		1690	1785	
Shale	Grey		1785	2670	
Shale	Dk. Grey		2670	2710	
Sand & Shale	Grey		2710	5027	T.D.
Gamma Ray Tops					
Berea			2298	2320	
Devonian Shale			2320	5027	

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.

Well Operator

12/01/2023

By: J. E. Gwin Manager of Production

Date: February 21, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6717

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
Address _____	16			Kind of Packer _____
Farm <u>S. Bert Siers</u>	13			
Well No. <u>12873</u>	10			Size of _____
District <u>Grant</u> County <u>Pitchie</u>	8 1/4			Depth set _____
Drilling commenced <u>11-27-83</u>	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>70' HOLE DAMP</u> _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Leonard S. Mick / Randy D. Lee / Mike W. Laughlin
Development Drilling Rig # 7 Tool Pusher / Jerry Miller
Remarks: Visit 143 foot deep - Rig broke down

11-28-83
DATE

Samuel M. Hersman
DISTRICT WELL INSPECTOR

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

12/01/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Permit No. 005-6717

Company J & J Enterprises
 Address _____
 Farm GIRBEE
 Well No. W.K. 303
 District GRANT County RITCHIE
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Status Report
visit site to look at Reclamation, O.K. They did a good job seeding and mulch, lined good.

7-30-84
DATE

[Signature]
 12/01/2023
 DISTRICT WELL INSPECTOR

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Shallow
ELEVATION _____
DISTRICT Grant
QUADRANGLE _____
COUNTY Butcher

API# 47-085 - 6717 (10-5-83)
OPERATOR Consolidated Gas
TELEPHONE _____
FARM Bert Sieber's
WELL # 12873

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

APR 23 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 4-18-86

Mike Underwood
Inspector's signature 12/01/2023

API# 47 085 - 6717

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

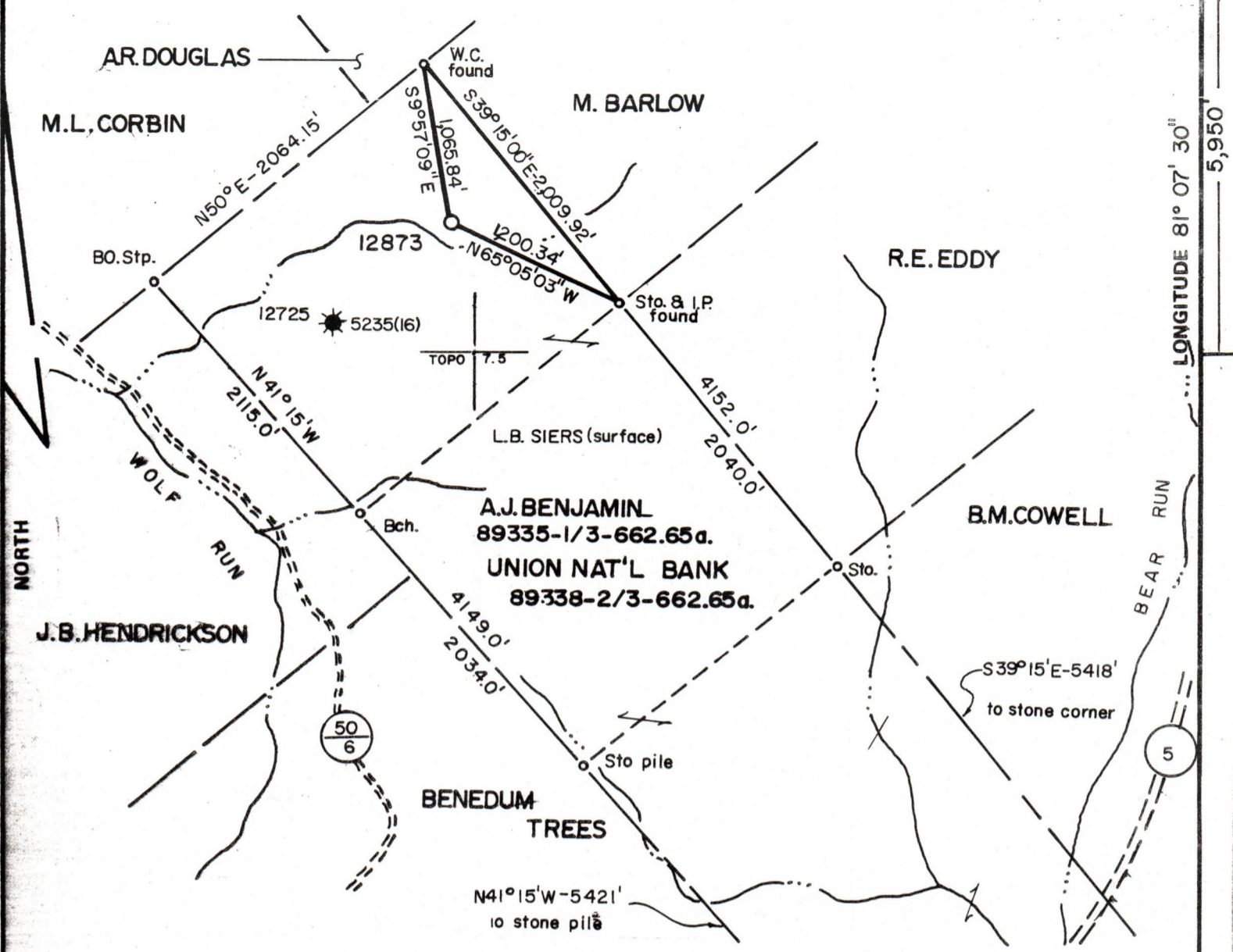
Notes

O.K To TRAC

9,500'

LATITUDE 39° 17' 30"

LONGITUDE 81° 07' 30"



MP. SHT. 75 SII - W30 FB. 2170 PG. 20 - 22

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION UE. Road Forks at BEAR RUN CHURCH EI. 990'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) David Clifford Hayes
 R.P.E. _____ L.L.S. 776

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 08 - 15, 1983
 OPERATOR'S WELL NO. 12873
 API WELL NO. 47 - 085 - 6717
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 964' WATER SHED WOLF RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ . W.V.

SURFACE OWNER L. BERT SIERS ACREAGE 662.65
 OIL & GAS ROYALTY OWNER A.J. BENJAMIN-UNION NATIONAL BANK LEASE ACREAGE 662.65
 LEASE NO. 89335-1/3-89338-1/3

12/01/2023

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON. GAS SUP. CORP. DESIGNATED AGENT L. J. TIMMS JR.
 ADDRESS 445 W. MAIN ST. ADDRESS 445 W. MAIN ST.
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301



12/01/2023