OIL AND GAS LEASE

881

THIS AGREEME		and a second		6th					day o			uary				. 19	83
y and between:					and	The second second			and the same of the same		hi	s wi	fe				
	Р.	0.	Box	137	Lul:	ing,	Tex	as	786	48						4.79	100
	_																
and _ Craig	Т.	Han	den				_								, whether		
Rt. 1	Box	66	-B	Wav	erly	. We	st V	ire	ini	herein	after ki	nown as	the "Li	SSEE"	, whether	er one	or mo
NITNESSETH: 1. That the LES nereby acknowledge and gas and all of the and market oil and gopelines, erecting tags and their constituted in \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$20	d, and o constitu as and t nks, ma uents fi	the contents of their contents on their contents on the conten	ovenant of either onstitue ry, and t	ts and a , in and u ents, and the right erty which	greemer under the d also the to do all	ts here following e right to other the re parti	inafter of ing desc to enter hings n cularly	contai cribed there ecessi descr	ned, de land, to on for ary and ibed b	oes he togethe the pu d prop elow:	reby G er with irpose er for ti	RANT ar the exclude of drilling the drilling	nd LEAS usive rig ig and o g, produ	E unto ht to op peratin uction,	the LESS perate, dr ig for oil and mark	SEE all rill for, p and ga keting o	of the produ is, lay of oil
and more particular	and the same of th	147		The second second											State of	W.	
West Virgi	nia ws:	_	, which	descri	ption is	hereby	referre	d to a	nd inc	orpora	ited he	rein by	referen	e; whi	ch prope	erty is	boun
NORTH by lands of	Des	ign	ated	ax	Parce	el 4	5 on	ta	x	(5	Situ	ated	on	the	Wate	rs	of
EAST by lands of _	map	8	and	Parc	el 42	on	tax	ma	р		Volf	Pen	Run)			
OUTH by lands of	7,	in	the	Rite	chie	Cour	nty '	rax	Ass	sess	ors	Offi	ce.				
EST by lands of _																	
containing 103				nore or l													
2. It is agreed the perations for oil or quantities. It is exprend its terms continuating quantities. If, after expiration of terminate according to the period of terminate according to the perio	gas, or essly ago ue so lo	either reed thing as	of them nat if LE such of	SSEE siperation	hall com	mence osecute	on the drilling d, and	opera opera if prod	ises, o tions a luction	or oil o at any i n resul	r gas, o	or either nile this l efrom th	of ther ease is en as lo	n, is be in force ing as p	ing prod	remain on conf	n pay in fo tinue
emain in force during roduced in paying	g the pr	osecu es.	tion of s	such ope	erations,	and, if	produc	oil or	gas wi sults t	ithin si herefr	xty (60 om, as) days fr long the	om suci reafter a	n cessa as oil or	gas or e	this le	ase s
3. LESSEE shall	comme	ence o	peratio	ne for a	well on	the leas	sed pre	mises	or on	acrea	ge poo	led there	with as	provid	ed herei	n, on o	or bet
July 1 , 19 re delayed. Such pananner, and upon lil rimary term of this	e paym	ents o	rtende	rs, the co	privileg	e or deri	erring o	omme	ration	ent of	drilling be furt	operation ber defe	ons for t	he abo	ve period	4 - 4 4 !	- 1- 1
4. If a well capable consolidated with otherwise not producess such shut in well all of the time while sharket any production the LESSEE's general and the consolidation of the time which in LESSEE's general and the consolidation of the cons	ed by the shall be such we	oducino portion le LES deem Il is so such w	of the lisses du set to be shut in well or w	gas or to leased post to lack e a well of whether	he const remises of a ma on the lear before shall be	ituents into a u rket, an ased pro or afte under n	of either to d no oil emises	he dri or ga produ	lling or s or the cing ir	quantit r opera eir con payin	tion of stituen g quan	such we ts is sold titles and	he lease ell) is at d or utili d this lea	ed prem any tim zed off ase sha	ises (or a e shut in the prem Il remain	ises, a	everti e dur
LESSEE shall be	obligate	ed to p	ay or te	nder to	LESSOF	within	sixty (6	O) day	s after	any s	uch we	ll is shut	in and	ech an	niversar	v there	atier
oyalty, an amount ed or sixty (60) days at	ual to \$	_5	00	per ad	cre per v	ear it be	ing the	inten	ion of	the pa	rties th	at this le	ase sha	II remai	n in full f	orce ar	nd eff
5. LESSEE agree	stopay	to the	credit	of the LE	SSORor	ne-eight	th (1/8)	of all t	he oil r	oroduc	ed and	saved to	om the	onesd -			
6. LESSOR reserverses of the conference of the c	rves to h gas shall venants E for an	imself be ta and ag y acci- failure	f, free of iken thr grees the dent or e in the	cost, 20 ough Li nat his ta damage supply	00,000 cu ESSOR's aking and caused of gas f	the pro ibic feet own a d use of thereby or said	t of gas ppliance such g to eith domes	per and es and er the	ine ga inum f d LESS all be v partie	or don SOR st wholly s to thi	nestic unall be at his cases agree	nd sold ise in on respons own risk ement or	from sa e single ible for and LES any thi	family of using each of the second se	dwelling conomic grees to , and LE	located al app indemi SSEE s	nonth d on the cliance nify a shall r
7. All payments in y United States main	nade to	LESS(OR und	er the te	rms of the	is lease	shall be	e mad	le to th	any o	ne of t	hem in	#				
Bank at	of rece n behalf said pa default demand LESSEE	tize iving s of LE yment during requir hereir	aid pay SSOR, t and in g which red by the	ment. If LESSEE no ever time LE nis agree address	said ban shall no nt shall a ESSEE s	k should be held any defination had be not all had be not all had be not all he not all	d fail, li d in defi ault be	whi quida ault fo decla ght to	ch bar te or b r failur red ag make	e succ e to ma ainst t the pa	its succeeded ake said	ccessors by anoth d payme E until the then in	are he er bank nt so lor nirty (30 default	ng as LE) days and the	SSEE ha after LE ereby cur	as mad SSEE re said	e a bo recei defa
 LESSEE is aut ith any other land, le coling shall be into a cres for gas. LESSE reworking operations or ations under this operations under this hit involved. 	horized ase or li well uni E shall e ins anyv	to poo eases t or un execute where co	ol or com when in hits not e e and re on the u	bine the LESSE exceeding cord an nit whice	e land co E's judgr og appro instrum h includ	vered being a like with a like	y this le s advisi y forty (nstrum a part	ase, o able to 40) ac ents id of this	do so res for entifyi	ortion in ord oil and ing and shall b	thereo er to pr d not ex d descr e treate	f, or form operly d ceeding ibing the d as if it	nation the evelop of approx e pooled were pro	ereund or opera imately d acrea oductio	der, as to ate said p six hund ge. Prodi	oil and remise dred for uction, g or rev	l/or g es. Su rty (6 , drill work
10. The rights of eirs, successors, an nlarge the obligation ays after LESSES should be shall rest exclusion.	either pad assign as or dim all have asterring asively u	arty he ns; but ninish i been i g title i pon th	reunde no cha the righ furnishe from LE	r may be nge or c ts of LES ed by cer SSOR. I ers of th	e assigned ivision in SSEE; are tified main the even is lease	ed in who no one ail at LE	nole or i	n part f the lar divis	and the	entals of	visions or roya wnerst	hereof s Ities, ho nip shall ss with o	hall exte wever a be bind	end to, a ccomp ing on t	and be bi lished, sl ESSEE	nding o hall op until th	on, the

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence, or barn now on said land without LESSOR's consent.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royally lowerd satisfying the same

ause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the ontrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and entais herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as ESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities ereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely ull and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by according a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over nto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, elecate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and the recessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said ope line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and omplete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and rovided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein anted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or ducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first See Exhibit "A" below

ITNESS:		- 11 0 12
	<u> </u>	x Cadden (SEAL)
		T. D. Scadden
		SS # 456 01 9541 (SEAL)
		(SEAL)
	<u> </u>	Sidyl m. on allen (SEAL)
Charles and the second		Sibvi M. Scadden
		ES # 467 32 6846 (SEAL)
		(SEAL)
		(SEAL)
	Texas ACKNOW	VLEDGEMENT
TATE OF TEXAS	1	
DUNTY OF Caldwell	To-wit:	
Dana McCrary	, a Note	ary Public of stid County, do hereby certify that
D. Scadden an	nd Sibyl M. Scad	lden, his wife
ose name are signed to the within	writing bearing date the	6th day of Feb 19 83
this day acknowledged the same befo	ere me in my said County.	
Given under my hand this 7th		Dana Mc Crary
NOTARY PUBLIC, in the State of T	n and tol	Notary Public
Commission expired Commission expires	s 8-16-85 .	
Commission expires Commission expires		
	OHIO ACKNOWLED	GEMENT
ATE OF OHIO		Filed and admitted to record in the office
DUNTY OF	} SS.	
fore me, a Notary Public in and for said county	, personally appeared the al	of the Clerk of the County Commission of Ritchie
		19 at 4:05 o'clock P M
it he did sign the foregoing in	netrument and that the	e is Recorded in MeASE who acknowledged in testimony
		Pools No. 153
ereof I have hereunto subscribed my name at		Book No. 153 Pagerie 881
y of, 19		Testes Sinda B Mage LC
Commission expires		Clerk
		Notes 2 til
	Divisor-	Notary Public
	EXHIBIT "A"	

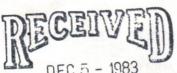
The Lessors, first being duly sworn, depose and say they are the mers, or part owners, of the premises hereinbefore described. ey acquired an interest in said premises by Deed Page

The Lessors further state that the subject property has been covered various Oil and Gas leaes of record; that subject property is to be vered by this lease, when specified herein, and that the Lessors have t received any rental, royalty, or any other income from any Oil & Gas ase except this lease, and that all other Oil & Gas leases are null d void.

The Lessors herein further states that no production of Oil and Gas s been obtained on the subject property for a period of time exceeding years. Lessors further saith naught.

Standard Form

(Rev 8-81)





OIL & GAS DIVISION State of Mest Mirginia

DEPT. OF MINES

Bepartment of Mines Gil und Gas Bivision

Date	Dec	em	ber	1,	1983
Operat Well N		I)R-0	26-	1
Farm	The second	&	Chạ	rle	S
ADT No			Sc	add	en

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIM	ULATING, C	OR PHYSICA	L CHANGE	
WEIL TYPE: Oil x / Gas x / Liquid Injection (If "Gas," Production x / Undergro	n_/Wast	te Disposa ge/ Dee	l/ p/ Sha	allow/)
LOCATION: Elevation: 1158' Watershed	Wolfpe	en Run		and the second second second
District: Grant County Ri	tchie	Quadrangl	e Schul	tz m
COMPANYAlan Gable Oil Development Co.	- N		1171	10121
ADDRESS P O Box 166, Davisville, Wv	Casing	Used in	Left	Cement
DESIGNATED AGENT Ronald Kudella	Casing		THE PARTY OF	fill up
ADDRESS P O Box 166, Davisville, Wv	Size	Drilling	in well	Cu. ft.
SURFACE OWNER T.D. & Charles Scadden Luilling, Texas	20-16		40'	25 sks
ADDRESS Millersburg, OH	Cond.		40	23 SKS
MINERAL RIGHTS OWNER same	9 5/8		1000	1
ADDRESS same			1243	400 sks
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8			400 585
Robert LowthADDRESS Middlebourne, WV				10.30
PERMIT ISSUED #6648	5 1/2			
DRILLING COMMENCED 10/ 17/ 83	4 1/2		4790	600 sks
DRILLING COMPLETED 10/26/83	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2	1		S. 32-2
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			1 2 4
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Devonia	ansShale		. 500/	
		Dept	-	feet
Water strata depth: Fresh 358 feet;	Rotaryxx		Tools	
Coal seam depths: n/a	Is coal	being mine	d in the	area? no
OPEN FLOW DATA				
Producing formation Bradford, Balltown,	Speechle Pay	zone dept	h 4443-	-3697 feet
Gas: Initial open flow 790 Mcf/d		tial open		Bbl/d
Final open flow 630 Mcf/d	Fin	al open fl	.ow0	Bb1/d

Time of open flow between initial and final tests 4 hours Static rock pressure 870 psig(surface measurement) after 24 hours shut in (If applicable due to multiple completion --)

Second producing formation Gordon, Gantz Pay zone depth 2955-2467 feet Gas: Initial open flow aa Mcf/d Oil: Initial open flow aa Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests as hours Static rock pressure

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2nd stage		1st stage
2652-54	3 holes	3697-3700 4 holes 3757-59 3
2 668-70 2697-98	6 2 750 MCF N2	3831-33 6 5 4124-26 5
2957-58 2953-55	3 3	4197-99 3 750 MCF N2 4441-43 4

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre
	101 1201	and the second	and salt water, coal, oil and g
•			
0 to 1262	n/a	a randovića	edkide valetioned kakesii
Little Dunkard	1262	1270	
Freeport	1404	1480	
Gas sand	1504	1518	
1st salt	1648	1702	
2nd salt	1720	1828	
3rd salt	1860	1898	TOTAL PRESIDE VIAMEN
Maxon	1907	1840	gas
BIG Lime	1841	2000	TV SAME STATE OF THE SAME STAT
Keener	2003	2023	
Big Injun	2030	2156	
Weir	2298	2382	
Berea	2532	2532	
Gantz	2645	2673	
Gordon	2947	2957	
Upper Speechely	3295	3350	gas
Balltwon	3804	3954	gas
Bradford	4010	4200	
T.D.	4797	TO A CONTRACT	glacia servicia
		1.00	- medical position of the
			AND DO NOT THE

(Attach separate sheets as necessary)

Aian GableeOil Development Co.

Well Operator

By: Jubal S. Terry

Date: December 1, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including on!, encountered in the drilling of a well."

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE 0/2- CAS	API# 4	7-085 -	6648 (8-8-					
ELEVATION //58								
DISTRICT GRANT		TELEPHONE						
QUADRANGLE SCHULTZ 7-5								
COUNTY RITCHIE		0-26-1						
SURFACE OWNER_	COMMENTS	TELI	EPHONE					
TARGET FORMATION	DATE APPLICATI	ON RECEIVED_						
DATE STARTED LOCATIONN	NOTIFIED	DRILLING CO	DMMENCED					
WATER DEPTHS,	The same of the sa	,						
COAL DEPTHS,								
	CASING							
Ranfeet of								
Ranfeet of	"pipe on	with	fill up					
Ranfeet of	"pipe on	with	fill up					
Ranfeet of	"pipe on	with	fill cup					
TD feet on								
			MAY 1 4 1986					
	PLUGGING							
Type	From To		Pipe Removed					
Pit Discharge date:	Type							
Field analysis ph								
Well Record received								
100014	7							
Date Released 5-5-86								
		0	*					

Inspector's signature

API# 47 085 - 6648.

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
			1 22.2
5-11-84		Violation watten &	ng Milo Inderwood on Cede 22B-1-3
11-18-85		Extension on time gir	new by Mike Inderwood
4-2-86		Elech site -work sto	by Mike Inderword on Cole 22B-1-3 wen by Mike Inderword while on reclaiming Of Made Final Inspection of atom # V85-0428
5-5-86		Location as O.	a Com. D. Fine Poles A. Prins
		also abate Vi	alatin # V85-0428
3.95		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
-			

Notes



State of West Birginia

Bepartment of Mines Wil and Gas Bivision

WALTER N. MILLER DIRECTOR

Charleston 25305 THEODORE M. STREIT ADMINISTRATOR

IN THE MATTER OF)		
PERMIT DENIAL AS) PROVIDED IN W. VA.)	CAUSE NO.	D-102
CODE 22-4-1(k)(i))	ORDER NO. 1-A	

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Alan Gable Oil Dev. Co.Inc.:

47-085-6648 Reclamation (12b) Abatement Date 5/18/84

CONCLUSION OF LAW

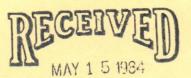
The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg thru 22-4-lk

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated. Entered in Charleston, West Virginia, this _____ day of September IN THE NAME OF THE STATE OF WEST VIRGINIA:

> OFFICE OF OIL AND GAS OF THE DEPARIMENT OF MINES OF THE STATE OF WEST VIRGINIA

IV-27 9-83





OIL & GAS DIVISION
DEPT. OF MINES

Date:	5-11-84
Well	No: ORO-26-1

API NO: 47 - 095 6648 State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il / Gas / Liquid Injection / Waste Disposal /

	of das Froduction / Storage / Deep / Shallow /
LOCATION:	Elevation: 1158 Watershed: Wolfer Run
	District: Grant County: Ritchia Quadrangle: Shult 2
WELL OPERAT	OR Alan GABLE O'L CO DESIGNATED AGENT RON RUDELLA
	ss D. O. Box 165 Address D. C. Box 165
	DAVIS VILLE W. VA. 26142 PAVISVILLE W. VA 26142
	The above well is being posted this // day of MAY, 19, for a
violation o	f Code 22-4- and/or Regulation 2303, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
RECH	motion in complete, , No work stretted At All :
do Fo	RECTARLING. ROAD impassable TREES not cut
DNO PI	IED.
A copy registered m	of this notice has been posted at the well site and sent by certified or mail to the indicated well operator or his designated agent.
Fo: 1	e hereby granted until $5-18-84$, 19, to abate this violation.
	to abate the violation may result in action by the Department under 7 or Code 22-4-18.
20de 22 4 17	7 01 code 22-4-10.
	Oil and Gas Inspector
	Address 18. 01 2 130x 135
	SA/EM. W. VA 26426
	Telephone: <u>782-1043</u>

MBLIC

(SEAL)

RATIFICATION OF OIL AND GAS LEASE

KNOW ALL BY THESE PRESENTS: That, whereas, heretofore, under date of Febuary 7th, 1983, Delores Scadden, as Lessor, did execute and deliver unto Craig L. Harden, as Lessee, an Oil and Gas Lease, which is of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 153, at page 712, covering 103 acres, said land being more fully described in said lease, reference to said lease and to the record thereof being here made for all purposes; and

WHEREAS, the undersigned are part owners of the oil, gas and mineral interest in and under said tract of land and did not join in said lease; and

WHEREAS, it is the desire of the undersigned to adopt, ratify and confirm said lease.

NOW, THEREFORE, in consideration of the premises and One (\$1.00) Dollar, and other good and valuable considerations, the receipt of which is hereby acknowledged and confessed, the undersigned do hereby ratify and confirm said lease in all of its terms and provisions, and do hereby lease, demise and let said land and premises unto Craig L. Harden, subject to and in accordance with all the terms and provisions of the said lease. And do hereby agree and declare that the lease in all of its terms and provisions are binding on them, and is a valid and subsisting oil and gas lease.

STATE OF SORT CAMPELL, ILLUST

The foregoing Ratification of Oil and Gas Lease was acknowledged before the undersigned authority on this the day of Febuary, 1983, by

(MACO SEAL)

(SEAL)

(OUNTY OF SORT CAMPELL, ILLUST)

(OUNTY OF SORT CAMPELL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(OUNTY OF SORT CAMPELL)

(SEAL)

This instrument was prepared by Craig L. Harden mail to Craig L. Harden Rt 1 Box 66-B Waverly, W. Va. 26184

E. S.

Book No. 153 Page 756 of the Clerk of the County Commission of Ritchie
FEB 1 0 1983 Recorded in hease Filed and admitted to record in the office 19 at ... 1:39 o'clock P M

718 OIL AND GAS LEASE
THIS AGREEMENT, made this
by and between: Delores Scadden, widow 4714 Granada Dr. Louisville, Kentucky
Paul Scadden and Leisa Scadden, H/W
4809 Granada Dr. Louisville, Kentucky
Stephen Scadden, c/o Dolores Scadden hereinafter known as the "LESSOR", whether one or mo
Chaig I. Handan
Rt. 1 Box 66-B Waverly, West Virginia 26184
WITNESSETH: 1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, product and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, lay pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil a gas and their constituents from the property which is more particularly described below: Situated in Section 4. State of W. Va. And more particularly described at Volume 4.5 Page 330 & 331. of the Deed Records of Ritchie Court Substantially as follows:
NORTH by lands of Designated as Parcel #45 on tax (Situated on the Waters of
EAST by lands of map # 8 and Parcel # 42 on tax Wolf Pen Run)
SOUTH ty ignids ofmap # 7 in the Ritchie County tax Accessors Office.
WEST by lands of
Containing 53 AND 50 103ac, total.
2. It is agreed that this lease shall remain in force for a primary term of Six months from this date ances long thereafter operations for oit or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues paying quantities.
If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shot terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shremain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of then produced in paying quantities.
3. LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before

1983 unless LESSEE pays or tenders the sum of \$ 4120.00 for each six months that operations are delayed. Such payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time. In like

manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the primary term of this lease. Or this lease will be null and void.

4. If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory.

LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$ _______ per acre per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6. LESSOR reserves to himself, free of cost, 200,000 cubic feet of gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further convenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7. All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any one of them, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any one of them, in ________

Bank axx at the above address , which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be heid in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors are hereby designated as LESSOR's a

ors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United

States mail, postage prepaid, or in person.

- 9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof or formation thereunder, as to oil and/or gas. with any other land, lease or leases when in LESSE's juugment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved.
- 10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE; principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.
- 11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.
- 12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.
- 13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or usagesed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reiniburse itself by applying any royalty toward satisfying the same.

erations thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regularly governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such use from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the ntrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and ntals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, m, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as ISSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16."At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities reunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely ill and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by cording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over to the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, locate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and ner necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and implete use by the LESSEE of this right-of-way.

The LESSOH shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and ovided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein anted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or ducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first See Exhibit "A" below

ITNESS:			
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COUNTY OF Judgerson	To-wit:		
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Scadden, Paul Seadden Ter	20- Scadden, Ste	wher Scaddler	,
whose name signed to the within wr	iting bearing date the	8 gay of F	6 83
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Given under my hand this S da	ý of, 19	8270 20	0
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My Commission expires 5/8/83		Notary F	Public
by Commission expires			
	OHIO ACKNOWLEDGEMEN	•	
STATE OF OHIO)		
	SS.		
COUNTY OF)	Filed and admitted	to record in the office
Before me, a Notary Public in and for said county, pe	ersonally appeared the above no	amed the Clerk of the Co	ounty Commission of Ritchie
		County, W. Vernan	
hat he did sign the foregoing instr	ument and that the same is	19 at	25 WER BEKTOWIE SEE M
		Recorded in he	ee act and deed. In testimony
hereof I have hereunto subscribed my name at		Book No. 153	
ay of, 19	and the second second		Page 110
fly Commission expires		Testes Own	da B. Mazer
		7	Clerk
		Notary P	ublic
	EXHIBIT "A"		
The Leggong final :	and a second		

The Lessors, first being duly sworn, depose and say they are the owners, or part owners, of the premises hereinbefore described. That they acquired an interest in said premises by inheritance from the estate of Clark Scadden, Sr., Geradine Scadden, and Clark Scadden, Jr.

The Lessors further state that the subject property has been covered that subject property is to be

by various Oil and Gas leaes of record; that subject property has been covered covered by this lease, when specified herein, and that the Lessors have not received any rental, royalty, or any other income from any Oil & Gas lease except this lease, and that all other Oil & Gas leases are null

The Lessors herein further states that no production of Oil and Gas has been obtained on the subject property for a period of time exceeding 5 years. Lessors further saith naught.

OIL AND GAS LEASE 720 day of February THIS AGREEMENT, made this . by and between: Paul E. Scadden & Juanita Scadden, H/W 2789 Columbus Ave, Columbus, Ohio.; Floyd Hayhurst & Ruth M. Hayhurst, H/W Floyd Hayhurst & Ruth M. Hayhurst, H/W Ohio: Mary Scadden Herdt, widow, 1768 Coronet Dr. Columbus, Ohio hereinafter known as the "LESSOR", whether one or more, Craig L. Harden hereinafter known as the "LESSEE", whether one or more, and . Rt. 1 Box 66-B Waverly, West Virginia 26184 WITNESSETH: 1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below: . Grant __ KONNSONO/District, County of Ritchie __, State of W. Va... _, of the Deed Records of Ritchie and more particularly described at Volume ____ ... Page ___ West Virginia _ , which description is hereby referred to and incorporated herein by reference; which property is bounded substantially as follows: NORTH by lands of Designated as Parcel # 45 on (Situated on the Waters of .. EAST by lands of __tax map #8 and Parcel # 42 on tax Wolf Pen Run) SOUTH by lands of map # 7 in the Ritchie Co. Tax Accessors Office. WEST by lands of . Containing 53 & 50 ___ acres, more or less. 2. It is agreed that this lease shall remain in force for a primary term of 6 months from this date and is long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities. If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities. 3 LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before . 19_83 unless LESSEE pays or tenders the sum of \$ 40.00 July Six for each . are delayed. Such payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time. In like manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the primary term of this lease. 4. If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory. LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$_5.00 per acre per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment. 5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly. 6. LESSOR reserves to himself, free of cost, 200,000 cubic feet of gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further convenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use. 7. 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8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved.

10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or with taxed against said property, either in whole or in part, and in the event LESSEF does so, it shall be subrogated to the rights of such lien holder termburse itself by applying any royalty toward satisfying the same.

Paul E. Scadden, et al Lease Čraig L. Harden

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Book No. 153 Teste: Kinch	B Ma	De K
		Clerk

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ould LESSEE be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking ons thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation any governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall of be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such tuse from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the ontrary notwithstanding.

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17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over nto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, locate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and ther necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and amplete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and rovided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein

ranted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or ducements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first

bove-written. See Exhibit "A" below
VITNESS: Flayd Ray forsk (SEAL)
Oleta I Tilley (SEAL)
(SEAL)
Grania Scalden (SEAL)
mary (Scandow Merat (SEAL)
(SEAL)
(SEAL)
(SEAL)
ACKNOWLEDGEMENT U
COUNTY OF To-wit:
Ole F. Tilley, a Notary Public of said County, do hereby certify that Floyd
HAY BURST And BUTH Hay Million bearing date the 3 day of Jet 19 83
whose name 2 PAC signed to the within writing bearing date the
Given under my hand this day of 19 19 19 19 19
OLSTA F. TILLEY Notary Public
My Commission expires And Howard Park
OHIO ACKNOWLEDGEMENT
STATE OF OHIO
COUNTY OF FRANKLIN SS.
Before me, a Notary Public in and for said county, personally appeared the above named Paul Scadden, Juanita Scadden
Floyd Hayhurst, Ruth Scadden, H/W: Mary Scadden Herdt, widow
Saultscodele, frienta Scal den nays Scadden Hermo acknowledged
that the y did sign the foregoing instrument, and that the same is free and and deed. In testimony
whereof I have hereunto subscribed my name at Columbus, 6410 this 3.
day of FEBRUARY 1983
My Commission expires DECEINDER 29, 1985 Kussell Aussell Auss
Notary Notary Rabbe (Ohio My Commission Expires Dec. 29, 1982, C)
EXHIBIT "A"

The Lessors, first being duly sworn, depose and say they are the owners, or part owners, of the premises hereinbefore described. That they acquired an interest in said premises by inheritance from

the estate of Clark Scadden, Sr. The Lessors further state that the subject property has been covered by various Oil and Gas leaes of record; that subject property is to be covered by this lease, when specified herein, and that the Lessors have not received any rental, royalty, or any other income from any Oil & Gas lease except this lease, and that all other Oil & Gas leases are null and void.

The Lessors herein further states that no production of Oil and Gas has been obtained on the subject property for a period of time exceeding years. Lessors further saith naught.

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

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RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

P08 2963012

Attach separate sheets as necessary for comments.



WELL NO. DROZG -

BEREA, W. U. 26327

PHONE NO. 304-659-2378

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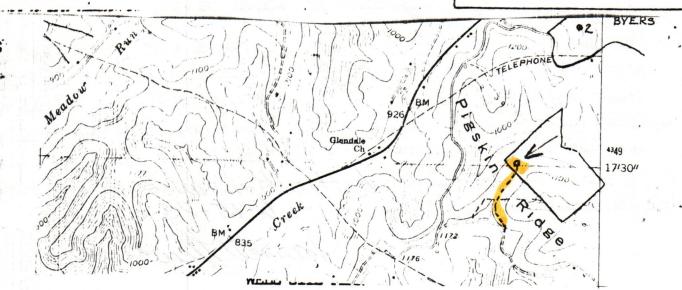
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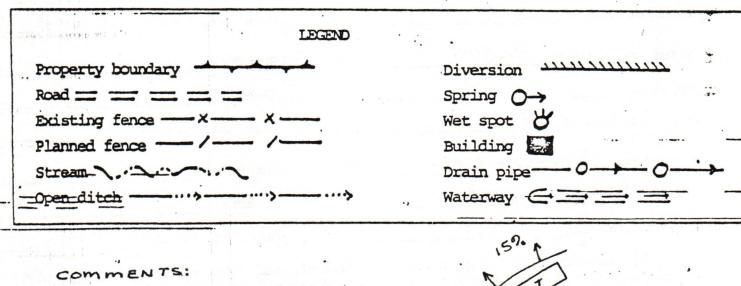
COMPANY NAME OIL DEVELOPMENT	POM
	DESIGNATED AGENT RON KUDELLA
Address P.O. BOX 165 DAVISVILLE, W.V. 2614	
Telephone 304-424-5220	Telephone 304-424-5220
LANDOWNER T.D. SCADDEN & CHS. SCADDE	U SOIL CONS. DISTRICT LITTLE KANAWA
Revegetation to be carried out by Roi	V KUDELLA (Agent)
This plan has been reviewed by	le Kanawha SCD. All corrections _
and additions become a part of this plan:	6-15-83
	(Date)
/	(SCD Agent)
	(SC) Agency
ACCESS ROAD	LOCATION
Structure (ROSS DRAINS (A)	Structure See Comment
Spacing 250'AT 2%, 135'AT 5%; 80'AT 10%	Material
Page Ref. Manual 2-4	Page Ref. Manual
Structure OPEN DRAIN (B)	Structure
Spacing	Material
Page Ref. Manual 2-/2	Page Ref. Manual-
Structure CULVERT - C.M.P. (C)	Structure
Spacing AT MAIN ROAD	
	Material
Page Ref. Manual 2-7	Page Ref. Manual
All structures should be inspected regularized commercial timber is to be cut and stacked cut and removed from the site before directly	
REVEYS	TATION
Treatment Area I	Treatment Area II
or correct to pH 6.5	Lime Tons/acre
Fertilizer 500 lbs/acre	or correct to ph 6.5
(10-20-20 or equivalent)	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
fulch HAY 1.5 Tons/acre	14-1-b ////
Seed* KY 31 40 lbs/acre	Condt Kill 21 1/0
REDTOP 5 lbs/acre	Dra Tag
LADINO CLOVER 3 lbs/acre	REDTOP 5 · lbs/acre LADINO CIOVER 3 lbs/acre
*Inoculate all legumes such as vetch, trej noculate with 3X recommended amount.	foil and clovers with the proper bacterium.
	PREPARED BY NEAL HUGHES
NOTES: Please request landowners' cooperation to protect new	ADDRESS RT. 1 BOX2
seedling for one growing season.	BEREA WILL 26327

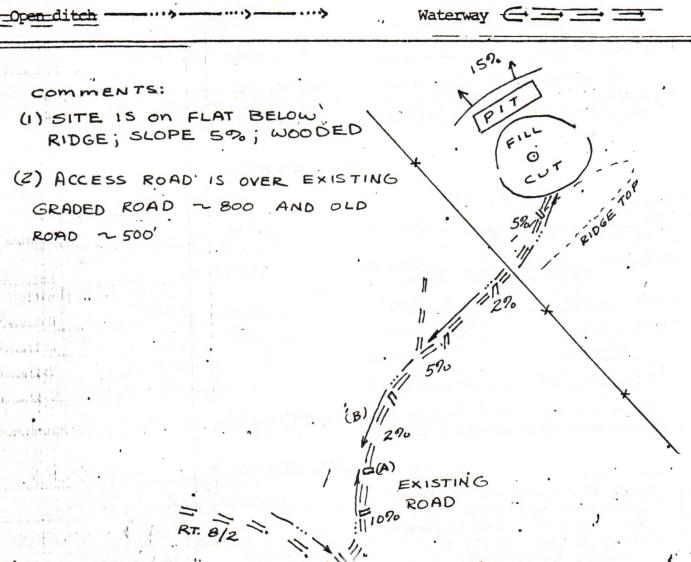
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ 7/2

Well Site Access Road ———



Sketch to include well location, existing access road, roads to be constructed, wellsidrilling pits and necessary structures numbered or lettered to correspond with the fir part of this plan. Include all natural drainage.





IV-35 (Rev 8-81)





OIL & GAS DIVISION State of Mest Hirginia

DEPT. OF MINES

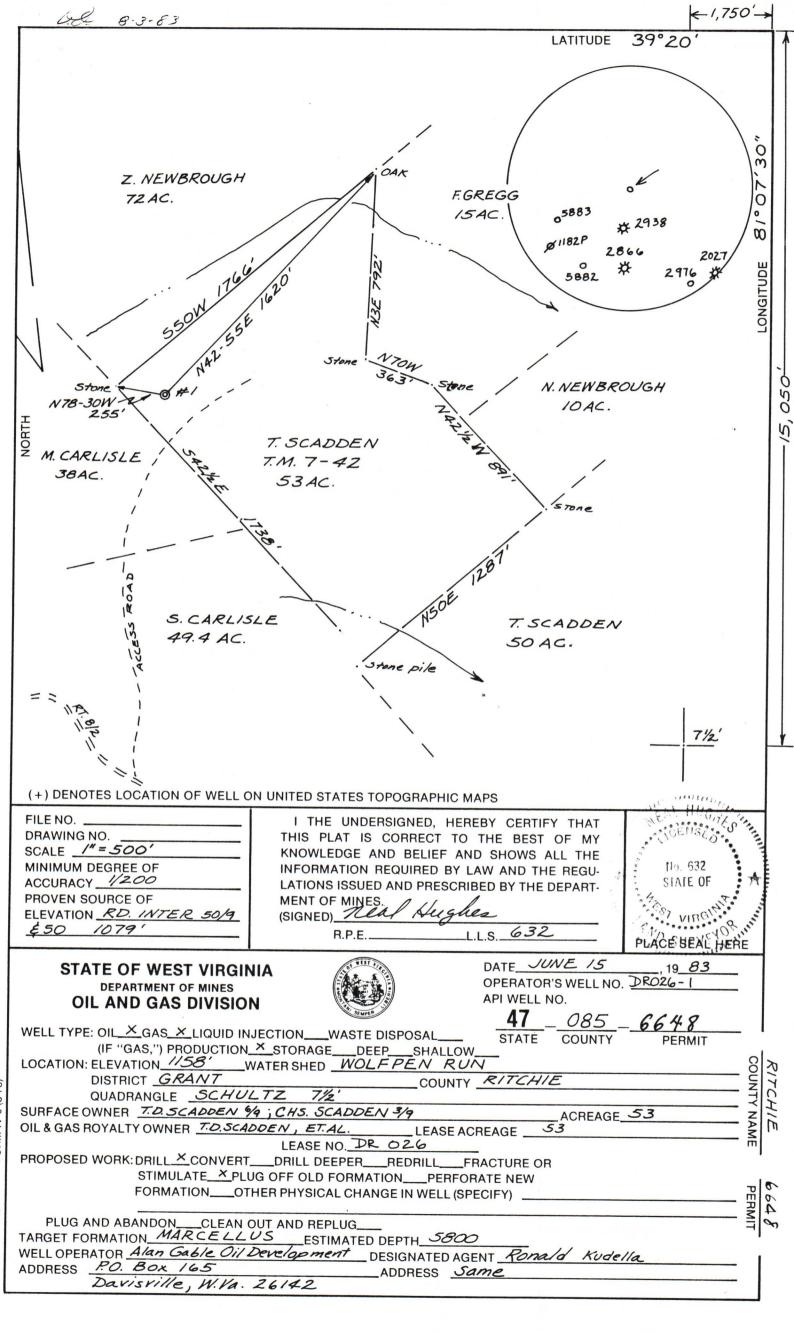
Bepartment of Mines Gil und Gas Bivision

Date	December	1, 1983
Operato		34(2)
Well No	•DR-0	26-1
Farm T	.D. & Cha	
API No.	47 085	adden6648

WELL OPERATOR'S REPORT

OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

IOCATION: Elevation: 1158' Watershed	Wolfp	en Run		The state of the s
District: Grant County	Ritchie-	Quadrangl	schul	tz ····
				ange.
COMPANYAlan Gable Oil Development Co.	0.5.6		1881	6.987
ADDRESS P O Box 166, Davisville, Wv		1		4
DESIGNATED AGENT Ronald Kudella	Casing	Used in	Left	Cement fill up
ADDRESS P 0 Box 166, Davisville, Wv	Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER T.D. & Charles Scadden Luilling, Texas ADDRESS Millersburg, OH	Size 20-16 Cond.		40'	25 sks
MINERAL RIGHTS OWNER same	13-10"		10.00	-
ADDRESS same	9 5/8		- 10-20	7 - 18
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8		1243	400 sks
Robert Lowth ADDRESS Middlebourne, WV	7			333
PERMIT ISSUED #6648	5 1/2		au ta i	330
DRILLING COMMENCED 10/ 17/ 83	4 1/2		4790	600 sks
DRILLING COMPLETED 10/26/83	3		- 2.5	7.34
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			n oth
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Devon	ian Shale			Park -
Donth of		Dept	-	feet
Water strata depth: Fresh 358 feet;	Rotaryxx	_/ Cable	Tools_	
Coal seam depths: n/a				
OPEN FLOW DATA	_ is coal i	eing mine	in the	area? no
	Speechley			
D	Speechiley	zone denti	4443-	3697 Foot
Producing formation Bradford, Balltown				Teer
Gas: Initial open flow 790 Mcf/d	Oil: Init	ial open	flow 0	
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d	Oil: Init	ial open i	Flow 0	Bbl/d
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d	Oil: Init	ial open i	Flow 0	Bbl/d
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d Time of open flow between ini	Oil: Init	ial open i	Flow 0	Bbl/d Bbl/d
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d Time of open flow between ini Static rock pressure 870 psig(surfa	Oil: Init Fina tial and fin	ial open i	Flow 0	Bbl/d Bbl/d
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d Time of open flow between ini Static rock pressure 870 psig(surfaction of applicable due to multiple completion)	Oil: Init Fina tial and fin ce measurement n)	cial open in al tests_nt) after	flow 0 w 0 4 hours	Bbl/d Bbl/d rs s shut in
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d Time of open flow between ini Static rock pressure 870 psig(surfaction for applicable due to multiple completion formation for don, Gantalese for don, Gantale	Oil: Init Fina tial and fin ce measureme n) Fay	cial open in al tests_ ent) after	6 hours	Bbl/d Bbl/d rs s shut in
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d Time of open flow between ini Static rock pressure 870 psig(surfa (If applicable due to multiple completion Second producing formation Gordon, Gant Gas: Initial open flow aa Mcf/d	Oil: Init Fina tial and fin ce measureme n) z Pay Oil: Init	ial open floal tests nt) after zone depth ial open f	6 low 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bbl/d Bbl/d rs s shut in
Gas: Initial open flow 790 Mcf/d Final open flow 630 Mcf/d Time of open flow between ini Static rock pressure 870 psig(surfaction for applicable due to multiple completion formation for don, Gantalese for don, Gantale	Oil: Init Fina tial and fin ce measureme n) tz Pay Oil: Init Oil: Fina	ial open for al tests nt) after zone depth ial open for al open for al open for all open for	6 low 0 0 0 4 hours 1 2955-24 1 1 2955-24 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	Bbl/d Bbl/d Rbl/d Rbl/d Bbl/d



1)	Date:	JUNE	15	10	83	
1)	Date:			, 19_		

2) Operator's DR026 - 1 Well No.

Well No. 47 - 085 -- 6648

State County Permit

DRILLING CONTRACTOR:

ALAN GABLE OIL DEVELOPMENT CO. STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

			DEPARTMENT OF MINES, OIL AND GAS DIVISI
DAVISVILLE,	WV	26142	OIL AND GAS WELL PERMIT APPLICATION
			OLD IN TO WELL I ENWIN AND LICATION

	2 (11	"Gas", P	roduction	XXX	/ Underground	storage	/ Deep	/ Shallow
5) LOCATIO			1158'			WOLFPEN R	The state of the s	
	Distr	ict:	GRANT	4	County:	RITCHIE	Ouadrangle:	SCHULTZ 7½
6) WELL OF	ERATOR_	ALAN	GABLE	OIL DEV.	CO.	11) DESIGNATEI	DAGENTRON	
Addres	s <u>P</u>	O BOX	165			Address	РО ВОХ	
	DAY	ITSVII	LE. WV	.26142		71441000	and the first beautiful to the second of	LLE, WV 26142
7) OIL & GA								222, 11 20142
ROYALT	YOWNER .	T.D	. SCAD	DEN, etal		12) COAL OPERA	TOR	
Address	s <u>P</u>	O BOX	137			Address		/a
	Ll	JILING	, TEXA	S 78648		11441033		7
Acreage		53				13) COAL OWNE	P/C) WITH PECL A	D. M. C.
8) SURFACE	OWNER I	D. SC	ADDEN.	CHS. SCA	DDEN			RATION ON RECOR
Address				S. 78648		Name	n/a	
					LLERSBURG,	Address OH		
Acreage				000, 111	ono,			
9) FIELD SA	LE (IF MAD	E) TO:					<u> </u>	
Address		2, 10.				Address		
O) OIL & GA	SINSPECTO	D TO DI	E NOTIFE	ED		14) COAL LESSEE		TION ON RECORD:
Name			E NOTIFI	ED		Name	Tanta Pro	a series
Address	The second second			7 1 7 1 1 1		Address	1765	
radicss						13/	1 Comments	Consultation of the second
) PROPOSE		VILLE	,			4		San Jan San San San San San San San San San S
) PROPOSE.	D WORK:	Drill	XXX/	Drill deeper_	/ Redri	IL/ Frac	ture of stimulate 1	983 /
		Flug Of	old forn	nation	Perforate	new formation		
		Other pl	nysical cha	nge in well (sp	ecify)			
) GEOLOGIC	CAL TARGE	T FORM	ATION,	MAR	CELLUS		OIL & GAS D	VISION
17) Estima	ted depth of c	ompleted	well,	5800	feet	D	EPT. DE	MINIES
18) Approx	timate water s	trata dept	ths: Fresh	h,358	feet;	salt,		E T I I W house bound
19) Approx	timate coal sea	am depths	s:r	ı/a	Is cos	l heing mined in the		/ NoXXXX
CASING A	ND TUBING	PROGR	AM					
CASING OR TUBING TYPE	11	SPI	ECIFICATIO Weight			E INTERVALS	CEMENT FILL-UP	PACKERS
CASING OR TUBING TYPE	1	Grade		New Used	For drilling	Left in well	OR SACKS (Cubic feet)	
CASING OR TUBING TYPE Conductor Fresh water	Size	Grade	Weight				OR SACKS	PACKERS Kinds By Rule
CASING OR TUBING TYPE Conductor Fresh water Coal	Size 11 3/4	Grade	Weight		For drilling	Left in well	OR SACKS (Cubic feet)	Kinds By Rute
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	Size	Grade	Weight		For drilling	Left in well	OR SACKS (Cubic feet) CTS	Kinds By Rule Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal	Size 11 3/4	Grade 4 J55	Weight per ft.	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Kinds By Rule Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal	Size 11 3/4 8 5/8	Grade 4 J55 J55	Weight per ft.	New Used	For drilling	Left in well	OR SACKS (Cubic feet) CTS	Kinds By Rule Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size 11 3/4 8 5/8	Grade 4 J55 J55	Weight per ft.	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Kinds By Rule Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size 11 3/4 8 5/8	Grade 4 J55 J55	Weight per ft.	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Kinds By Rule Sizes
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size 11 3/4 8 5/8	Grade 4 J55 J55	Weight per ft.	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Sizes Depths set OR PS OV Rule 15 Perforations:
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size 11 3/4 8 5/8	Grade 4 J55 J55	Weight per ft.	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Sizes Depths set Ol PS Oy Rult 15 Perforations:
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners	Size 11 3/4 8 5/8 1/2	Grade 4 J55 J55 J55	Weight per ft.	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Sizes Depths set OR PS OV Rule 15 Perforations:
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners	Size 11 3/4 8 5/8 1/2 N RIGHTS	Grade 4 J55 J55 J55	Weight per ft. 245 10.5	New Used	For drilling	Left in well 250 400	OR SACKS (Cubic feet) Cts to surface	Sizes Depths set OR PS OV Rule 15 Perforations:
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and production	Size	Grade 4 J55 J55 J55	Weight per ft.	New Used	For drilling 350 400 1250	Left in well 250 400 1250 5800	OR SACKS (Cubic feet) Cts to surface 600 sks	Sizes Depths set OR PS Oy Rult 15 Perforations: Top Botton
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and pr	Size 11 3/4 8 5/8 1/2 N RIGHTS ovide one of ed is the lease	Grade 4 J55 J55 J55 J65 The follower is a second contract to the second cont	Weight per ft. 241/ 10.5	New Used X X	For drilling 350 400 1250	Left in well 250 400 1250 5800	OR SACKS (Cubic feet) Cts to surface 600 sks	Sizes Depths set OR PS Oy Rult 15 Perforations: Top Botton
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and production Include The receive of the receive	Size 11 3/ 8 5/8 1/2 N RIGHTS ovide one of ed is the lease quirement of	Grade 4 J55 J55 J55 J65 The follower is a second contract to the second cont	Weight per ft. 241/ 10.5	New Used X X	For drilling 350 400 1250	Left in well 250 400 1250 5800	OR SACKS (Cubic feet) Cts to surface	Sizes Depths set OR PS Oy Rult 15 Perforations: Top Botton
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and production Include The reconstruction ROYALTY P Is the right to	Size 11 3/ 8 5/8 1/2 N RIGHTS ovide one of ed is the lease quirement of ROVISIONS	J55 J55 J55 Code 22-	Weight per ft. 241 10.5 wing: or other (4-1-(c) (1)	New Used X X X Continuing conthrough (4).	For drilling ### ### ### #### ###################	Left in well 250 400 1250 5800 y which I hold the rispecifics.)	OR SACKS (Cubic feet) Cts to surface 600 sks	Sizes Depths set Ol PS Perforations: Top Botton gas.
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and production Include The recent of the r	Size 11 3/ 8 5/8 1/2 N RIGHTS ovide one of ed is the lease quirement of ROVISIONS	J55 J55 J55 Code 22-	Weight per ft. 241 10.5 wing: or other (4-1-(c) (1)	New Used X X X Continuing conthrough (4).	For drilling ### ### ### #### ###################	Left in well 250 400 1250 5800 y which I hold the rispecifics.)	OR SACKS (Cubic feet) Cts to surface 600 sks	Sizes Depths set Ol PS Perforations: Top Botton gas.
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CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and production Include The rec ROYALTY P Is the right to similar provisi produced or me answer above Required Comme	Size 11 3/ 8 5/8 1/2 N RIGHTS ovide one of ed is the lease quirement of ROVISIONS extract, production for component for com	J55 J55 J55 J55 J55 Like follow or leases Code 22- Lice or mainly and the following side in the following side	wing: or other (4-1-(c) (1) rket the oil to the own onal is need.	New Used X X X X Continuing conthrough (4). (dor gas based under of the oil of ceded. If the analysis	For drilling ### ### ### ### #### #### ##########	Left in well 250 400 1250 5800 y which I hold the rispecifics.) continuing contract this not inherently ray use Affidavit Format	OR SACKS (Cubic feet) Cts to surface 600 sks	Sizes Depths set Ol PS Perforations: Top Bottom gas. g for flat well royalty or of oil or gas so extract
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and pr Include XXX The rec ROYALTY P Is the right to o similar provisi produced or m te answer above Required Copies of this	Size 11 3/ 8 5/8 1/2 N RIGHTS ovide one of ed is the lease quirement of ROVISIONS extract, production for component of the component of t	J55 J55 J55 J55 J55 Arce or malensation res XX Ning addition resident resid	wing: i or other (4-1-(c) (1) rket the oil to the own onal is need the condition of the condition of the condition of the condition of the condition on the condition of the c	New Used X X X X Continuing conthrough (4). (cor gas based under of the oil of the	For drilling ### ### #### #######################	Left in well 250 400 1250 5800 y which I hold the rispecifics.) continuing contract this not inherently ray use Affidavit Formation	or contracts providing elated to the volume on IV-60.	Sizes Depths set OR PS Oy Rult 15 Perforations: Top Botton gas. g for flat well royalty of color oil or gas so extract
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners EXTRACTIO Check and pr Include The recent of the recent of the company of	Size 11 3/ 8 5/8 1/2 N RIGHTS ovide one of ed is the lease quirement of ROVISIONS extract, production for component of the component of t	J55 J55 J55 J55 J55 Arce or malensation res XX Ning addition resident resid	wing: i or other (4-1-(c) (1) rket the oil to the own onal is need the condition of the condition of the condition of the condition of the condition on the condition of the c	New Used X X X X Continuing conthrough (4). (cor gas based under of the oil of the	For drilling ### ### #### #######################	Left in well 250 400 1250 5800 y which I hold the rispecifics.) continuing contract this not inherently ray use Affidavit Formation	OR SACKS (Cubic feet) Cts to surface 600 sks ght to extract oil or or contracts providing elated to the volume on IV-60.	Sizes Depths set OR PS Oy Rult 15 Perforations: Top Botton gas. g for flat well royalty of color oil or gas so extract
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NOTE: Keep one copy of this permit posted at the drilling location.

Administrator, Office of Oil and Gas

Line Item Explanation

- Date of Application 1)
- Your well name and number
- To be filled out by office of oil & gas 3)
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of 4B) the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- Optional 9)
- See Reg. 7.01 relating to code §22-4-1k 11)
- "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- As per §22-4-20; See Note 24 13 & 14)
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the 15) Form IV-2 filed in connection therewith.
 - Anticipated formation for which well will be completed 16)
 - Self explanatory 17)
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - All coal seam depths 19)
 - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 20) 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a 21) permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of 23) the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) 24) days after the receipt of this Application by the Department.

	The following waiver must who has recorded a declarate days of receipt thereof.	be completed by the control of the complete by the control of the complete by the	he coal operator a 22-4-20, if the peri	and by any coal owner or coal lessee mit is to be issued within fifteen (15)
			WAIVER	
amined th	nis proposed well location. If a	mine map exists w	to the work propo	/of the coal under this well location has ex- rea of the well location, the well location has been used to be done at this location, provided, the well ia Code and the governing regulations.
Date: _	, 19		Ву	
			Its	

1) Date: JUNE 15

2) Operator's Well No. DR026 - 1

3) API Well No. 47-085

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE	OF APPLICATION FOR	A WELL	WORK PERMIT	
4) SURFACE OWNER(S) OF RECORD			COAL OPERAT	WB.
		3 (1)	Address	n/a
(i) Name T.D. Scadden Address P O Box 137				
Luiling, Tex	as 78648	5(ii)	COAL OWNER (S) WITH DECLARATION ON RECO
(ii) Name Charles W. Scad			Name	
Address 108 S. Alexan			Address	n/a
Millersburg,			<u>. </u>	
(iii) Name	011 44034		Name	The second secon
Address			Address_	
	1967	E (:::)	COM I DOCUM	LITTLE DESTRUCTION OF THE PROPERTY OF THE PROP
		2 (111)	Name	WITH DECLARATION ON RECORD: n/a
			Address	11/ a
			Address	
			-	
	AMED ABOVE: You should have			
and descriped (2) The plat (3) The Constraint plug a well	(surveyor's map) showing the ruction and Reclamation Plan	well location for erosion	d in the drilling pplicable, the proon on Form IV-6; a point on the proof of the pr	or other work, posed casing and and work is only to rol and for
reclamatio	on for the site and access ro	ad.		JUN 2 9 1983
(FORM IV-2(B) OR FO	J RECEIVED THESE DOCUMENTS IS ED IN THE "INSTRUCTIONS" ON T DRM 4, DESIGNATED FOR YOU. H	HE REVERSE	SIDE OF THE COPY OF	F THE APPLICATION TO TAKE ANY
ACTION AT ALL.	nat under Chapter 22 of the W			OiL & GAS DIVISION GIRLS OF MIN
and depicted on att Construction and Re by hand to the pers	mit with the Administrator of the second of	the location this Notice, led by regis	n described on atta the Application, stered or certified	ached Application the plat, and the
6) EXTRACTION RIGHT	s			
Check and provide	e one of the following:			
I note the	he lease or leases or other or right to extract oil or gas. nt of Code 22-4-1-(c)(1) thro			
7) ROYALTY PROVISION		, day . (D	cc reverse side ic	or specifics.)
Is the right to or other contract for compensation	extract, produce or market the t or contracts providing for to the owner of the oil or ga oil or gas so extracted, pro	flat well r	oyalty or any simi	lar provision
If the ar	nswer above is No, nothing addavit Form IV-60.	ditional is	needed. If the an	swer is Yes,
See the reve tne required Reclamation	erse side for line item instr d copies of the Notice and Ap Plan.	uctions, and plication,	d for instructions plat, and Construc	concerning tion and
The truth of the information	n on the	WELL		
Notice and Application is ve		OPERA	TOR ALAN G	ABLE OIL DEVELOPMENT CO.
and sworn to and the Notice			17/	/ // /
signed on behalf of the Well	l Operator	By	1/ muly	1 Kull
in my County and State by		Its	Designated	Agent
Ron Kudella	10 02	Add	YOCC .	Box 166
this 15 day of June	19 83 1y 17 , 19 89 .		- 1	isville, WV 26142
My commission expires Ju	ly 17, 1989.	Tel	ephone 304.	-424-5220
Notary Public, Rithcie	Country			
State of West Virginia	County,			

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
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1) Date: JUNE 15 19 83
2) Operator's Well No. DR026 - 1
3) API Well No. 47 - 085 - State County Perm

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION	FOR	A	WELL	WORK	PERMIT

4) WELL TY							World Time!		
5) LOCATION	N: El	evation	n: 1	158'	ICT10	Waters	thed Wolfnen	Run	o/ Shallow/
District: Grant County Ritchie Curdrangle Schultz									
7) DESIGNATED AGENT Ron Kudella									
Address P O Box 166									
Ol Off C CAC TROPPORTOR TO THE									
Name Sam Hersman Name Alan Gable OII Development Co									
Address				- 1				ress PO B	
10) Propos	Smit	hville	, WV						
10) PROPOSEI	WELL	WORK:	Drill_	XX/	Dri	ll Deeper_	/ Redrill	/ Stimulate	/
			Other o	II O	iani	ormation	_/ Perforate		on_/
11) GEOLOGIC							ell (specify)	Shine
12) ESCUI	liated d	eptn o	I comp	Lete	d We	1 (or actua	1 depth of e	xisting well)	F000 F1
TO POPUL	mula Le	Waler	SLIGT	a 06	orns:	Freen	foot.	C-1+	£
			SCOUL C	epth	s:	n/a	Is coal be	eing mined in	the area? Yes_/No:
15) CASING A	ND TUB	ING PR	OGRAM						100.
CASING OR TUBING TYPE	11	. SPI	CIFICATIO	NS		FOOTAG	E INTERVALS	CEMENT FILL-UP	PACKERS
TOBING TIPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS	PACKERS
Conductor	11 3/4	J55		х		350	350	(Cubic feet)	Kinds
Fresh water									Kinds
Coal	- 1								Sizes
Intermediate	8 5/8		241/2		7.	1250	1250	to surface	
Production	4 1/2	J55	10.5	X			5800	600 sks	Depths set
Tubing						100			
Liners									Perforations:
									Top Bottom
Application	is to	plug a	well)	om t	ne i	iling of the	Application	1-1	
· pp - Local Long	•			VOI	UNTAI	RY STATEMENT	OF NO OBJEC	TION	
of Application Fermit on For Reclamation therein.	ion for orm IV- Plan o	a Wel 2(B), n Form	l Work (3) a IV-9,	Per surv all	mit of	on Form IV-2 lat on Form proposed we	(A), (2) and (4). IV-6, and (4). It work on m	ceived copies Application f) a Construct y surface lan	the reverse side of (1) a Notice for a Well Work ion and as described in these materials,
		001011	wap		r per	ing issued b	ased on those	e materials.	
(For execution NAME:	OII by C	Dipora	ition,	part	ners	hip, etc.)	(For exec	cution by natu	ural persons)
							N		
Ву							(Si	gnature)	Date:
Its	7,812, 6.5			Da	te:				Date:
							(Si	gnature	
								4.3	UN 2 8 1983

OIL & GAS DIVISION DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS

AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all. Where to file comments and obtain additional information:

> Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

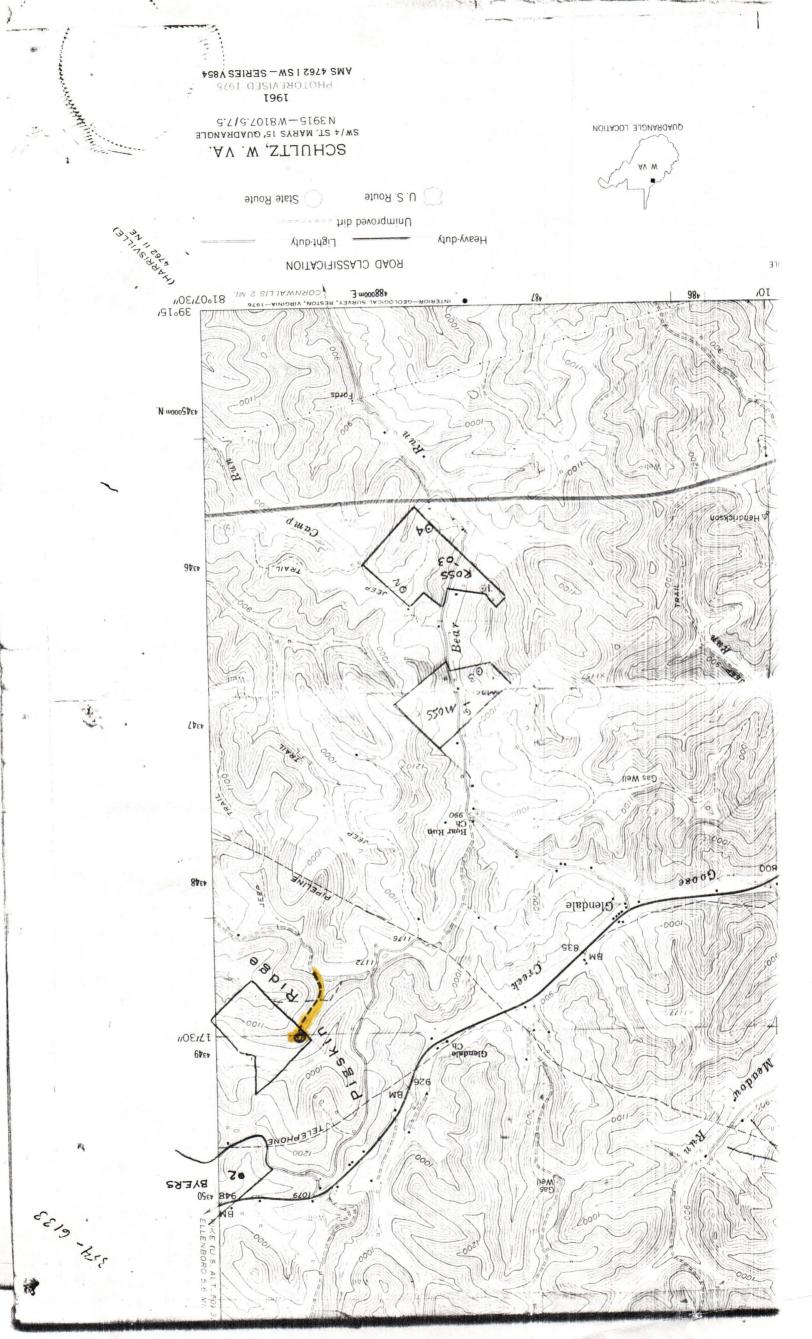
The proposed well work will constitute a hazard to the safety of persons; or " (2) The plan for soil erosion and sediment control is not adequate or effective; or

" (3) Damage would occur to publicly owned lands or resources; or

"(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



THIS ASSIGNMENT, made this <u>11</u> day of March, 1983, by and between Craig L. Harden, 210 Wacona Dr., Waycross, Georgia, 31501, hereinafter referred to as "Assignor" and DEEP ROCK OIL COMPANY, P O Box 1326, Parkersburg, WV 26101

hereinafter referred to as "Assignee".

NOW THEREFORE, "Assignor" for and in consideration of the SUM of TEN DOLLARS (\$10.00) and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, sell, transfer, assign and convey, subject to the provisions and reservations hereinafter set forth, unto "Assignee", his heirs, assigns, successors and administrators, all of "Assignors" right, title and interest in and to the following Oil and Gas Lease or Leases described in Exhibit "A" attached hereto.

This Assignment is subject to the following provisions and reservations; to-wit:

- a. "Assignor" herein reserves unto itself, his heirs, assigns, successors and administrators an overriding royalty of 6.25% in and to the gross production of Oil and Gas derived under the assigned Oil and Gas Leases described in Exhibit "A".
- b. This Assignment is subject all terms, provisions, commitments, conditions and royalties of the original Oil and Gas Leases.
- c. "Assignee" will furnish "Assignor" a copy of all assignments, permits, electrical and sample logs, completion reports, initial open flow reports on each and every well drilled or reworked under the assigned Oil and Gas Leases described in Exhibit "A" attached hereto.

This Assignment is given without warranty of any kind.

The effective date of this Assignment is the 11 day of March, 1983.

IN WITNESS WHEREOF, the undersigned party has caused this Assignment to be executed as of the day and year first hereinabove written.

STATE OF West Virginia
COUNTY OF Ritchie

The foregoing writing, bearing the __11_ day of March, 1983, was acknowledged before the undersigned authority by ______ on the __11_ day of March, 1983.

Notary Public

My commission expires:

July 17, 1989

This instrument was prepared by Craig L. Harden.

.1	day of March, 1983, by and between Craig L. Harden, and
DEEP	ROCK OIL COMPANY, P O Box 1326, Parkersburg, WV 26101

That certain Oil and Gas Lease by and between T.D. Scadden and Sibyl M. Scadden, his wife, as Lessors and Craig L. Harden, as Lessee, covering 103 acres in the Grant District of Ritchie County, West Virginia, being recorded in Lease Book 153 at page 881 in the records of the Ritchie County Clerks Office.

That certain Oil and Gas Lease by and between Mary Dolores Scadden, widow, et al, as Lessors and Craig L. Harden, as Lessee, covering 103 acres in the Grant District of Ritchie County, West Virginia, being recorded in Lease Book 153 at page 718 in the records of the Ritchie County Clerks Office.

That certain Oil and Gas Lease by and between Charles W. Scadden, et al, as Lessors and Craig L. Harden, as Lessee, covering 103 acres in the Grant District of Ritchie County, West Virginia, being recorded in Lease Book 153 at page 722 in the records of the Ritchie County Clerks Office.

That certain Oil and Gas Lease by and between Paul E. Scadden, et al, as Lessors and Craig L. Harden, as Lessee, covering 103 acres in the Grant District of Ritchie County, West Virginia, being recorded in Lease Book 153 at page 720 in the records of the Ritchie County Clerks Office.

Excepting and reserving a certain 50 acre tract in Grant District of Ritchie County, West Virginia and bounded as follows:

Northwest by C. Scadden
Northwest by N. Newbrough
Northeast by West Virginia

Northeast by West Virginia Pulp and Paper

Southeast by F. Gregg

Southwest by F. Gregg, S. Carlisle

Craig L. Harden

Change Lee Treasurer

Deep Rock Oil Company

STATE OF _	West Virginia			
COUNTY OF	Ritchie			
The f	oregoing writing, bearing undersigned authority by	the <u>11 day of</u> C. Jo McCrady	March, 1983, was on the 11 day	acknowledged of March, 1983.
			Nøtary	M. Cendy
My Commiss	sion expires: July 17,	1989	, wotary	

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. MAR 15 1983 P. M.

19. at 1:35 oclock P. M.

Recorded in hease 210

Book No. 155 Proc. 210

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- IRA	OIL AND	GAS LE	ASE	
THIS AGREEMENT, made this				, 19 <u>83</u>
by and between: Charles	W_ Scadd	en & Barba	ra Scadden, H/	W
108 South Alexander St		g, Ohio 44		
Charles B. Scadden and	Tina J. Sca	dden, H/W	, Rt. 1 Box	
Killbuck, Ohio 44637		her	reinafter known as the "LE	SSOR", whether one or more,
and Craig L. Harden		he	reinafter known as the "LE	SSEE", whether one or more,
Rt. 1 Box 66-B	Waverly, Wes	t Virginia	26184	
WITNESSETH:				
 That the LESSOR, in consideration hereby acknowledged, and of the covenant and gas and all of the constituents of either, and market oil and gas and their constituent pipelines, erecting tanks, machinery, and the gas and their constituents from the proper 	s and agreements herein in and under the following hts, and also the right to he right to do all other thi rty which is more partic	after contained, doe g described land, tog enter thereon for th ngs necessary and p ularly described bel	es hereby GRANT and LEAS gether with the exclusive rig he purpose of drilling and o proper for the drilling, produ low:	the control the LESSEE all of the oil
Situated in XSXCX Mix.	Grant	KOWNSOLO/District,	County of Ritchie	State of W. Va
and more particularly described at Volume	Page	, of the Deed	d Records of Ritchi	e County,
West Virginia , which substantially as follows:				
NORTH by lands of Designated	as Parcel #4	5 on tax	(Situated on	the Waters of .
EAST by lands of map#8 and I	earcel #42 on	tax map	Wolf Pen Run)
SOUTH by lands of 7 in the Ri	tchie County	Tax Access	sors Office	,
WEST by lands of				
Containing 103 acres, m				
2. It is agreed that this lease shall rema	in in force for a primary	erm of six r	months from th	is date and as long thereafter as
operations for oil or gas, or either of them quantities. It is expressly agreed that if LE and its terms continue so long as such or paying quantities.	SSEE shall commence d	rilling operations at	any time while this lease is	in force, it shall remain in force
If, after expiration of the term of this lead not terminate provided LESSEE resumes or remain in force during the prosecution of sproduced in paying quantities.	perations for the product uch operations, and, if p	tion of oil or gas with roduction results th	hin sixty (60) days from suc erefrom, as long thereafter	th cessation, and this lease shall as oil or gas or either of them is
3. LESSEE shall commence operation July 1 19 83 unless LE are delayed. Such payment shall be a renta manner, and upon like payments or tender primary term of this lease. Or this	SSEE pays or tenders the life the privilege of defe	B.5. e sum of \$ 2060. rring commenceme drilling operations	nt of drilling operations for shall be further deferred to	months that operations
4. If a well capable of producing oil or or consolidated with all or a portion of the I otherwise not produced by the LESSEE du less such shut in well shall be deemed to be all of the time while such well is so shut in market any production from such well or w which in LESSEE's good faith judgment a	eased premises into a ur e to lack of a market, and a a well on the leased pre , whether before or after ells but shall be under no	it for the drilling or I no oil or gas or the mises producing in the expiration of the	operation of such well) is al ir constituents is sold or util paying quantities and this le ne primary term. LESSEE sl	t any time shut in, suspended or lized off the premises, neverthe- ease shall remain in force during hall use reasonable diligence to
LESSEE shall be obligated to pay or te				
royalty, an amount equal to \$5.00 for sixty (60) days after shutting in any w	per acre per year it be ell without payment.	ing the intention of t	the parties that this lease sh	all remain in full force and effect
5. LESSEE agrees to pay to the credit of cost to the purchasing agency, and on 6. LESSOR reserves to himself, free of property. Such free gas shall be taken the LESSOR further convenants and agrees the hold harmless LESSEE for any accident or be liable for any shortage or failure in the 7. All payments made to LESSOR und by United States mail to the address set if	e-eighth (1/8) of the pro- doost, 200,000 cubic feet lough LESSOR's own ap hat his taking and use of damage caused thereby e supply of gas for said er the terms of this lease	oceds of all the gas of gas per annum to opliances and LESS such gas shall be we to either the parties domestic use.	s marketed and sold from sold from sold from sold domestic use in one single to shall be responsible to wholly at his own risk and LEs to this agreement or any the LESSOR, or any one of the	aid premises, payable monthly, e family dwelling located on this r using economical appliances. ESSOR agrees to indemnify and hird party, and LESSEE shall not
agent for the purpose of receiving said pay to accept payments on behalf of LESSOR, fide attempt to make said payment and written notice of said default during which a. Any notice or demand required by the sors or assigns of the LESSEE herein at the States mail, postage prepaid, or in person	e address rment. If said bank shoul LESSEE shall not be heid no event shall any defa n time LESSEE shall hav his agreement shall be m address set forth in the in	, which ban d fail, liquidate or be d in default for failure ault be declared agi e the right to make hade to the LESSOR	ik and its successors are he succeeded by another bane to make said payment so leainst LESSEE until thirty (the payment then in default and LESSEE at the address	ong as LESSEE has made a bong 30) days after LESSEE receiver It and thereby cure said default s set forth herein and to succes-
9. LESSEE is authorized to pool or corwith any other land, lease or leases when it pooling shall be into a well unit or units not acres for gas. LESSEE shall execute and ror reworking operations anywhere on the operations under this lease. In lieu of the royalties stipulated herein as the amount ounit involved.	mbine the land covered be in LESSEE's judgment it is exceeding approximately ecord an instrument or in unit which includes all or eyalties elsewhere herein	s advisable to do so y forty (40) acres for nstruments identifying a part of this lease is specified, LESSOR	in order to properly develop oil and not exceeding appro- ing and describing the pool shall be treated as if it were p shall receive from a unit so	p or operate said premises. Such oximately six hundred forty (640) ed acreage. Production, drilling production, drilling or reworking formed only such portion of the

10. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their note fights of either party hereunder may be assigned in whole of in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

11. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13. LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or agreesed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to remburse itself by applying any royalty toward satisfying the same

A. Should LESSEE be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking ations thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation by governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such e from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the rary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and its herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as SOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities under shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one em, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by rding a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, cate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and recessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and plete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and ided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein ited to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or cements not herein expressed have been made or relied upon by either party.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound ve-written. See Exhibit "A" below	d, have executed this instrument as of the day and year first
Lessor's reserve a 1/64 override o	fall proceeds free of cost.
NESS: C.B.S. T.J.S. BAS. C.M.S.	Charles B. Scadden (SEAL)
Robert B. thins	300-66-9842 (SEAL)
De & Herel	June J. Aranelan (SEAL)
10000	279-65-7541 (SEAL)
	Charles W. Scardden (SEAL)
	236-42-2/05 (SEAL)
	Burlary a SendderySEAL)
	332-58-8436 (SEAL)
	(Ochc)
. ACKNOWLI	EDGEMENT
ATE OF Ohio	control to the control of the contro
1 () To-wit:	
UNTY OF TOURS	
Robert B. Hines , a Notary	Public of said County, do hereby certify that Charles B.
adden, Tina J. Scadden, Charles W. Scadden	
ose name 5 signed to the within writing bearing date the	2nd day of teb 1985
this day acknowledged the same before me in my said County.	
siven under my hand this 3rd day of Feb.	19 19 17 1
	Cobel Afther
	A Notary Public
Commission expires	Notery Published S
OHIO ACKNOWLEDGE	
ATE OF OHIO	
OUNTY OF SS.	Filed and admitted to record in the office
fore me, a Notary Public in and for said county, personally appeared the abo	or the Clerk of the County Commission of Ritchie
fore me, a Notary Public in and for said county, personally appeared the abo	of the Clerk of the County Commession
Add sign the foreaging instrument, and that the same	19 ot 1:35 who acknowledged P M
it he did sign the foregoing instrument, and that the same	free act and deed. In testimony
ereof I have hereunto subscribed my name at	tous 1.0. 153 Page 722
v of, 19	LA TIA B MAN LC
/ Commission expires	Tester Clerk
	Notary Public

EXHIBIT "A"

The Lessors, first being duly sworn, depose and say they are the wners, or part owners, of the premises hereinbefore described. That ney acquired an interest in said premises by Deed Book 56 page 537

The Lessors further state that the subject property has been covered y various Oil and Gas leaes of record; that subject property is to be overed by this lease, when specified herein, and that the Lessors have ot received any rental, royalty, or any other income from any Oil & Gas ease except this lease, and that all other Oil & Gas leases are null nd void.

The Lessors herein further states that no production of Oil and Gas as been obtained on the subject property for a period of time exceeding 5 years. Lessors further saith naught.