



1) Date: June 10, 1983
 2) Operator's Well No. Suttle #1
 3) API Well No. 47 085 6637
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
#1 - Seventeenth St.
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 855' / Watershed: Layfield Run / District: Grant / County: Ritchie / Quadrangle: Schultz 7-1/2
- 6) WELL OPERATOR Beacon Resources Corp.
 Address #1 - Seventeenth St.
Vienna, W. Va. 26105
 Phone #1-295-3333
- 7) OIL & GAS ROYALTY OWNER Suttle
 Address Rt. #2
Cairo, W. Va.
 Acreage 13-1/2 Acres
- 8) SURFACE OWNER Suttle
 Address Rt. #2
Cairo, W. Va.
 Acreage 13-1/2 Acres
- 9) FIELD SALE (IF MADE) TO:
 Address Consolidated Gas Co.
Clarksburg, W. Va.
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Sam Hersman
 Address Phone #1-477-3597
- 11) DESIGNATED AGENT John Simons
 Address #1 - Seventeenth St.
Vienna, W. Va. 26105
 Phone #1-295-3333
- 12) COAL OPERATOR n/a
 Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address _____
 Name 11/11 - 9 1983
 Address OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate / Plug off old formation _____ / Perforate new formation _____ / Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus
- 17) Estimated depth of completed well, 4000' feet
- 18) Approximate water strata depths: Fresh, 800' feet; salt, -0- feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No

RECEIVED

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										
Fresh water	<u>7-5/8"</u>					<u>955"</u>	<u>955'</u>	<u>CTS</u>	Kinds <u>by Rule 15-05</u>	
Coal									Sizes _____	
Intermediate										
Production	<u>4-1/2"</u>					<u>4000' T.D.</u>	<u>4000' T.D.</u>	<u>300 SKS</u>	Depths set <u>OR AS REG</u>	
Tubing	<u>2"</u>					<u>3990'</u>	<u>3990'</u>		<u>by Rule 15-01</u>	
Liners									Perforations: _____	
									Top _____ Bottom _____	

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: John E. Smittle
 My Commission Expires July 16, 1991
- Signed: John E. Smittle
 Its: Agent

OFFICE USE ONLY

Permit number 47-085-6637 DRILLING PERMIT Date July 27 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires March 27, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B</u>	Agent: <u>lo</u>	Plat: <u>PS</u>	Casing: <u>PS</u>	Fee: <u>2160</u>
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Administrator, Office of Oil and Gas



DATE 3 JUNE 83
WELL NO. SUTTLE - 1
API NO. 47-085-6437

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BEACON RESOURCES CORP DESIGNATED AGENT JOHN SIMONS
Address P.O. Box 5370, VIENNA, W VA 26105 Address P.O. Box 5370, VIENNA, W VA
Telephone 304-295-3333 Telephone 304-295-3333
LANDOWNER SUTTLE SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 6-3-83

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD +

LOCATION

Structure CRUSHED STONE (A)
Spacing AS NEEDED
Page Ref. Manual _____

Structure _____ (1)
Material _____
Page Ref. Manual _____

Structure CROSS DRAINS (B)
Spacing 45'
Page Ref. Manual 2-1, 2-4

RECEIVED
JUN - 9 1983
OIL & GAS DIVISION
DEPT. OF MINES

SKETCH

Structure _____ ()
Material _____
Page Ref. Manual _____

Structure OPEN SIDE DITCH (C)
Spacing ROAD CUT AREA
Page Ref. Manual 2-14 & 2-12

Structure _____ (C)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch STRAW 2 Tons/acre
Seed* FESCUE 40 lbs/acre
BEDTOP 5 lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY DARRELL R. BOICE LLS

ADDRESS RT 1

ELIZABETH, W VA

PHONE NO. 474-3654

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

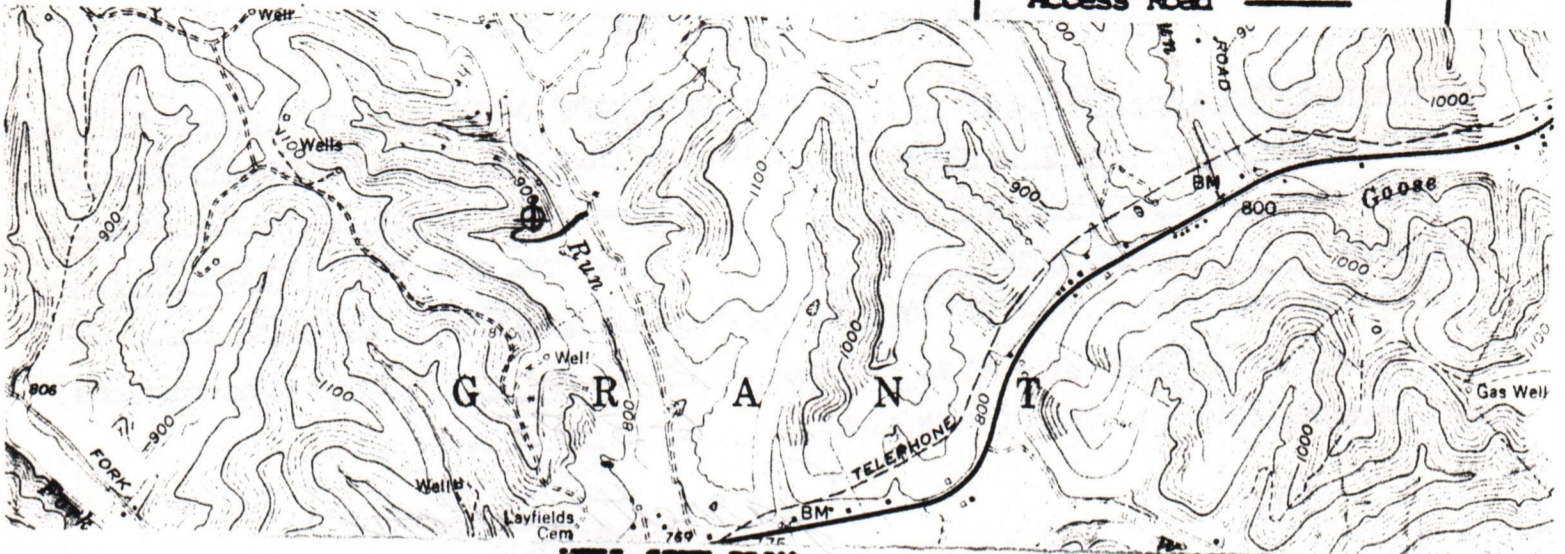
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ 7 1/2

LEGEND

Well Site ⊕

Access Road ———

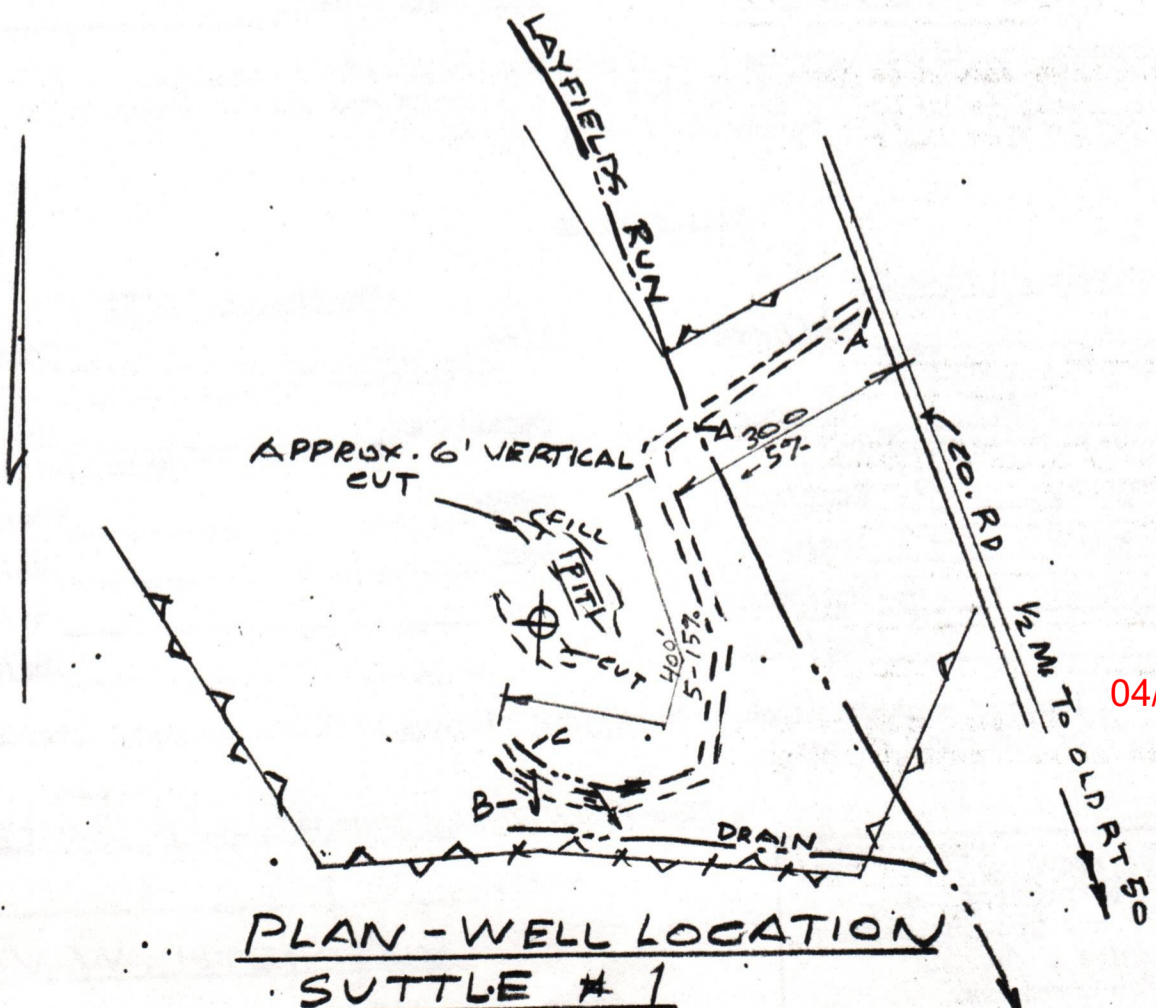


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———
Road = = = = =	Spring ⊕ →
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· —>	Waterway <— = — = — = —



04/26/2024

PLAN - WELL LOCATION SUTTLE # 1

HARTMAN OIL AND GAS COMPANY

PARKERSBURG, W. VA.

E. C. HARTMAN, President
E. C. HARTMAN, JR., Geologist
W. D. SMITH, Field Manager

June 15, 1950

Sale of the following items to Orvle A. Ingram:

7/8 Working interest in the A.F. Parks Well #1, as well as the following equipment; All 8" casing, 2" tubing, rods, well connections, lead lines, gas lines, water cooling tanks, 100 bbl Iron storage tank, and standard wood rig.

The following items are not conveyed to the above person by this sale: 1- 15 H.P. Reid Gas Engine, 1 pumping belt, & 1- Band wheel.

The terms of this sale are \$450.00 Cash. If the 100 bbl steel tank is not sold with the other items the price is to be \$350.00.

SELLER

E. C. Hartman

BUYER

Orvle A. Ingram

Date of sale June 19, 1950

Amount

450⁰⁰

04/26/2024

Assignment of Oil and Gas Lease

(Mid-Continent Association Form)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Eldon J. Haught

(hereinafter called Assignor), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and

set over unto Beacon Resources Corp.

(hereinafter called Assignee), all his right, title, and interest in and to the oil and gas lease

dated November 10, 1980, from Howard R. and Dorris Jean Riffle

lessor^S

to Allstate Energy Corporation, lessee

recorded in book 133, page 199, in so far as said lease covers the following described land in Grant District, on the waters of Layfield Run Ritchie County, State of West Virginia:

- Bounded on the North by lands of W. H. & Ellen Shields-40 acre tract;
- On the East by lands of Shirley & Mary E. Rinehart-141 acre tract;
- On the South by lands of Darrell L. and Peggy Anne Rinehart-56 acre tract;
- On the West by lands of Westvaco Corporation-30 acre tract;
- Containing 13-7/8 acres.

Being the same lease assigned by Allstate Energy Corporation unto Eldon J. Haught, by assignment dated December 13, 1982, and recorded in Lease Book No. 151 at Page 400.

1. The pumping unit on the old well on said lease is hereby reserved by Assignor.
2. Free gas for one (1) dwelling for Doris Jean Riffle, either on or off the lease is hereby granted.
3. This assignment hereby transfers ownership of one existing well on adjoining tract. No leasehold acreage held by the existing well.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed; and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED This 24th day of May, 1983

Eldon J. Haught
ELDON J. HAUGHT

STATE OF WEST VIRGINIA, County of Ritchie, ss: **Individual Acknowledgment**

Before me, the undersigned, a Notary Public in and for said County and State on the 24th day of May, 1983, personally appeared Eldon J. Haught

to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires Jan 21, 1990 Cynthia L. Brake Notary Public
Cynthia L. Brake

STATE OF WEST VIRGINIA } SS: **CORPORATION ACKNOWLEDGMENT**
COUNTY OF _____ } **[West Virginia Form]**

Before me, the undersigned, a Notary Public, in and for said County and State on this _____ day of _____, 19____, personally appeared _____

04/26/2024

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

STATE OF _____ COUNTY OF _____ }
SS _____
ACKNOWLEDGMENT, Applicable for lands in Oklahoma, Kansas, Nebraska, North and South Dakota, Arizona, Colorado, Indiana, Mississippi, Oregon, Wyoming and/or New Mexico.

BE IT REMEMBERED, That on this _____ day of _____, A. D., 19____, before me, a Notary Public in and for said County and State, personally appeared _____

to me known to be the identical person _____ described in and who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.
My commission expires: _____ Notary Public

CORPORATION ACKNOWLEDGMENT
(OKLAHOMA FORM)

STATE OF _____ County of _____, ss: _____, before me, the undersigned, a Notary Public On this _____ day of _____, A. D., 19____, _____ in and for the county and state aforesaid, personally appeared _____ to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and year last above written.
My commission expires: _____ Notary Public
When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.

NOTARY ACKNOWLEDGMENT OF SIGNATURE BY MARK
(OKLAHOMA FORM)

STATE OF _____ County of _____, ss: _____, Before me, _____, a Notary Public in and for said County and State on this _____ day of _____, 19____, personally appeared _____ to me known to be the identical person _____ who executed the within and foregoing instrument by _____ mark in my presence and in the presence of _____ as witnesses and acknowledged to me that _____ executed the same as _____ tree and voluntary act and deed for the uses and purposes therein set forth.
In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.
My commission expires: _____ Notary Public
NOTE—The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

ASSIGNMENT OF OIL AND GAS LEASE (Mid-Continent Association Form)	
FROM _____	TO _____
Dated _____, 19____	Lot _____ Block _____ Addition _____
Township _____ Range _____	Section _____
No. of Acres _____	County _____
Terms _____	
STATE OF _____	County _____ } ss: _____
This instrument was filed for record on the _____ day of _____, 19____	
at _____ o'clock _____ M., and recorded in Book _____ of _____	
at page _____ Fee \$ _____	
By _____	County Clerk.
_____	Deputy.
RETURN TO _____	

TEXAS ACKNOWLEDGMENTS

THE STATE OF TEXAS, County of _____, ss: _____, before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____ known to me to be the person _____ whose name _____ subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A. D., 19____
THE STATE OF TEXAS, County of _____, ss: _____, before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____ wife of _____ known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said _____ acknowledged such instrument to be her act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A. D., 19____

3.151

100

ASSIGNMENT, Made the 13th day of December, 1982, by and between Allstate Energy Corporation as Party of the First part, hereinafter designated "ASSIGNOR," unless otherwise identified, and Eldon J. Haught as Party of the Second part, hereinafter designated "ASSIGNEE," unless otherwise identified.

WITNESSETH:

That for the consideration of (\$1.00) One dollars, in lawful money of these United States paid by the said Assignee to the said Assignor, receipt of which by the latter is hereby acknowledged, he, the said Assignor, doth hereby sell, assign, transfer and convey unto the said Assignee, with warranty of marketable title, including free liens and encumbrances, and undivided 8/8ths interest in and to that certain agreement of lease for oil and gas development purposes, made by and between Allstate Energy Corporation and Howard R. & Doris Jean Riffle, dated the 10th day of November, 1980, of record in the office of the Clerk of the County Court of Ritchie County, West Virginia, in Lease Book 133 at page 199, to which reference is here made; and a like interest in and to the leasehold estate created by the said lease, and in and to all oil and gas wells drilled under said lease in the land therein described, and in and to all oil field equipment within and in anywise connected with, or as an appurtenance to, any such well or wells, and owned by the present owners of said lease, leasehold estate and well or wells.

For source of Assignor's title to said property, reference is here made to Deed book 191 at page 511, in the office of the aforesaid Clerk.

This Assignment is made, delivered and accepted, subject to all the terms, and singular conditions and stipulations contained in the aforesaid agreement of lease.

WITNESS the following signature and seal as of the date first above written.

[Signature of K. Paul Goodnight] (SEAL)
ALLSTATE ENERGY CORPORATION
K. Paul Goodnight, Owner

STATE OF West Virginia
COUNTY OF Ritchie, to-wit:

I, Phyllis R. Haught, a Notary Public within and for the aforesaid County and State do certify that K. Paul Goodnight whose name is signed to the foregoing writing, dated the 13th day of December, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and Notarial Seal this 13th day of December, 1982.

[Signature of Phyllis R. Haught], Notary Public
My Commission expires September 16, 1989.

This instrument prepared by Allstate Energy Corporation, Smithville, WVa.

04/26/2024

STATE OF WEST VIRGINIA,
Ritchie County Commission Clerk's Office, December 15th, 1982 at 11:30 o'clock A. M.
The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: [Signature of Linda B. Meyer], Clerk

OIL AND GAS DIVISION

WELL RECORD

Permit No. Rit-506

Oil Well (Squaw)

St. Mary's Quad.

Company - Layfield Oil & Gas Co.
 Address - Pike, W. Va.
 Farm - A. F. Parks. Acres - 49
 Location - Goose Creek
 Well No. - One, Elev. 801
 District - Grant County - Ritchie
 Surface Address - A. F. Parks
 Mineral Address - Cairo, #2
 Drilling - Commenced - 12-1-36
 - Completed - 1-25-37
 Date Shot - Jan. 28. Depth - 1719 to 1731
 Open Flow -
 Rock Press. -
 Oil - 10 bbls. 1st 24 hrs.
 Fresh Water -
 Salt Water - 1516 feet

CASING & TUBING

10	143
8 1/2	928
6-5/8	1530

Formation Color		Top	Bottom	Result	Formation Color		Top	Bottom	Result
-----------------	--	-----	--------	--------	-----------------	--	-----	--------	--------

3rd Salt Sand		1395	1405	Oil & Gas	1400 (good show)				
Maxon		1490	1522	Oil & Gas	1500 "				
Limo	Grey Hard	1522	1590						
Squaw		1715	1732	Oil	1719				
Total Depth			1731						
Keener & Injun Sand all together good, but not any pay in either.									
Shot with 40 quarts.									

04/26/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

15% HCL 1,000,000 Gal.
 Nitrogen 2,600,000 SCF
 1,000 Gal. Acid

Shots	Interval	Volume	Material
30	4350 to 4180	300 Gal.	Acid 1,000,000 N ₂
15	4074 to 4014	200 Gal.	Acid 600,000 N ₂
28	3804 to 3446	500 Gal.	Acid 1,000,000 N ₂

Breakdown - 1st Stage - 2850#
 2nd Stage - 3100#
 3rd Stage - 2700#

WELL LOG

REMARKS Including indication of all fires and salt water, coal, oil and gas

DEPTH	FORMATION	LOG	REMARKS
Surface	Pennsylvanian Systems	1716	
990	1st Cow Run Sandstone	1060	
1098	2nd Cow Run Sandstone	1172	
1200	Salt Sands	1560	
1606	Maxton	1662	
1672	Greenbrier Limestone	1700	
1720	Big Injun Sandstone	2040	
2048	Sandbury Shale	2054	
2054	Siltstone/Shale	4000	
4000	Lt. Gry. Siltstone	4280	
4280	Dk. Gry. Siltstone	4350	
4350	Bm. Siltstone	T.D.	
		4397	
			Berea
			Gantz 2310 - 2334
			Gordon 2508 - 2520
			Tiona 3422 - 3482
			Speechly-Balltown 3532 - 4

(Attach separate sheets as necessary)

BEACON RESOURCES CORPORATION

Well Operator

By: John E. Smittle

Date:

Note: Regulation 2.02(f) provides as follows: "The term 'log' or 'well log' shall mean a systematic recording of the well log including..."

Operator's Well No. SUTTLE I
API Well No. 47 - 085 - 6637
State County Perm

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AUG 17 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

OIL & GAS DIVISION
WELL OPERATOR VISTA OIL & GAS CORP / BEACON RES. DESIGNATED AGENT RUSSELL T. POOLE
Address PO BOX 5370 Address 2794 VALLEY MILLS RD.
VIENNA, WV 26105 PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION: MARCELLUS Depth 4000' feet
Perforation Interval 3446-4350' feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (See Regulation 10.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 2-26-84	TIME 10:00AM	END OF TEST-DATE 2-27-84	TIME 10:00AM	DURATION OF TEST 24 HRS
TUBING PRESSURE 280-240	CASING PRESSURE	SEPARATOR PRESSURE 100#-60#	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST bbls.	GAS PRODUCTION DURING TEST 59 Mcf		WATER PRODUCTION DURING TEST & SALINITY 0 bbls.	
OIL GRAVITY °API	PRODUCING METHOD (flowing, pumping, gas lift, etc.) FLOWING			

MEASUREMENT METHOD			
FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW <input checked="" type="checkbox"/>
ORIFICE DIAMETER 1/2"	PIPE DIAMETER (INSIDE DIAM.) 2.067"	NOMINAL CHOKE SIZE - 8/64	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE 500#	PROVER & ORIFICE DIAM. -	
DIFFERENTIAL 20"	STATIC 60#	GAS GRAVITY (AIR=1.0) MEASURED ESTIMATED X	
GAS GRAVITY (AIR=1.0) .75	FLOWING TEMPERATURE	GAS TEMPERATURE °F	
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT		
PRESSURE - psia			

TEST RESULTS			
DAILY OIL 0 bbls.	DAILY WATER 0 bbls.	DAILY GAS 59 Mcf.	GAS-OIL RATIO SCF/ET

VISTA OIL & GAS CORPORATION
Well Operator
By: RUSSELL T. POOLE
Its: 04/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 20 1983

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6637

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Beacon Resources Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Suttle</u>	13			
Well No. <u>Suttle # 1</u>	10			Size of _____
District <u>Grant</u> County <u>Pitcher</u>	8 1/4			
Drilling commenced <u>12-13-83</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>105'</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S. Sams / Raymond Zimmerman / R. Simons

Remarks: General Drilling Rig #1 Tool Pusher John Simmons

on 12-14-83 ran 964 feet of 8 5/8" casing
Howseco ran 266 sacks neat, 370 cc

2938 foot deep at time of visit

12-16-83
DATE

Samuel N. [Signature]
04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 20 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6637

Oil or Gas Well _____
(KIND)

Company <u>Beacon Resources Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Suttle</u>	16			Kind of Packer _____
Well No. <u>Suttle #1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: *Make special inspection of well at request of Charleston office and Gary Burdette of State Auditor office. Found well in production well producing through 4 1/2" casing only - no tubing has been run. tank and separator on location site - no pumping jack*

3-19-85
DATE

Samuel N. Hays
DISTRICT WELL INSPECTOR

04/26/2024

ASSIGNMENT OF OIL AND GAS LEASE

WHEREAS, On the 10th day of November, 1980, A certain oil and gas mining lease was entered into by and between Howard R. & Doris Jean Riffle

Lessor s, and Allstate Energy Corporation

Lessee -, covering the following described land in the County of Ritchie, Grant District and State of West Virginia, to-wit: on the waters of Layfield Run

Bounded as Follows:

- On the North by lands of W.H. & Ellen Shields- 40 acre tract
On the East by lands of Shirley & Mary E. Rinehart- 141 acre tract
On the South by lands of Darrell L. & Peggy Anne Rinehart- 56 acre tract
On the West by lands of Westvaco Corporation- 30 acre tract

Contains 13 7/8 acres (Thirteen and seven/eighths)

Said lease being recorded in the office of the County Clerk of said County, in Book 133, Page 199 of the Lease Records of said County, and hereby referred to for all purposes,

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: That the undersigned Eldon J. Haught, for and in consideration of the

sum of One Dollar, and other good and valuable considerations, cash in hand paid by, the receipt of which is hereby acknowledged, does

hereby grant, sell, transfer and assign unto the said

the oil and mineral lease above mentioned, insofar as said lease covers:

Being the same lease assigned by Allstate Energy Corporation unto Eldon J. Haught by assigned dated Dec. 13, 1982 and recorded in Lease Book No. 151 at page 400

- 1. This assignment will become null and void if a new well is not drilled within 1 year from the date of this agreement.
2. The pumping unit on the old well on the said Lease is hereby reserved by Assignor.
3. Free gas for 1 dwelling for Doris Jean Riffle either on or off the Lease is hereby granted.
4. This assignment hereby transfer ownership of one existing well on adjoining tract. No leasehold acreage held by the existing well.

and all personal property, machinery and equipment thereon, together with all leasehold and other rights, titles and interests in and to said land, created by virtue of the lease aforesaid.

TO HAVE AND TO HOLD unto the said its successors and assigns, forever, in accordance with the terms and provisions of said lease.

And for the same consideration the undersigned for and heirs, successors and representatives does hereby covenant with the said assignee, its successors and assigns, that said lease, hereby assigned, is now in full force and effect, with all rentals and royalties, payable under the same, duly paid; that the undersigned is the owner of said lease, rights thereunder and personal property thereon, with full right to convey the same, and that said lease, rights and property are now unencumbered.

IN WITNESS WHEREOF, The undersigned owner and assignor has signed and sealed this instrument this 24th day of May 1983

04/26/2024

Eldon J. Haught, Assignor

STATE OF W. Va
COUNTY OF Ritchie

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared Eldon J. Haught, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 24th day of May 1983

Cynthia L. Brake
Notary Public State of WVa
Jan. 21, 1990

STATE OF _____
COUNTY OF _____

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared _____, known to me to be the person whose name _____ subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____ 19_____

Notary Public _____

STATE OF _____
COUNTY OF _____

Before me, the undersigned authority, on this day personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ President of _____ a corporation, and acknowledged to me that he executed the same as the act and deed of said _____, for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this _____ day of _____ 19_____

Notary Public _____

Form 50 Globe Printing & Binding Co., Parkersburg, W. Va.

No. _____
County _____

Assignment of Oil and Gas Lease

From

To

Return to

04/26/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
OCT 16 1984

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 18, 1984

COMPANY Beacon Resources Corporation

PERMIT NO 085-6637

#1 Seventeenth Street

FARM & WELL NO Suttle #1

Vienna, West Virginia 26105

DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste	✓	
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght	✓	
15.05	Cement Type	✓	
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Kersman

DATE 10-12-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. v. B.

Administrator-Oil & Gas Division

January 3, 1985

DATE

04/26/2024

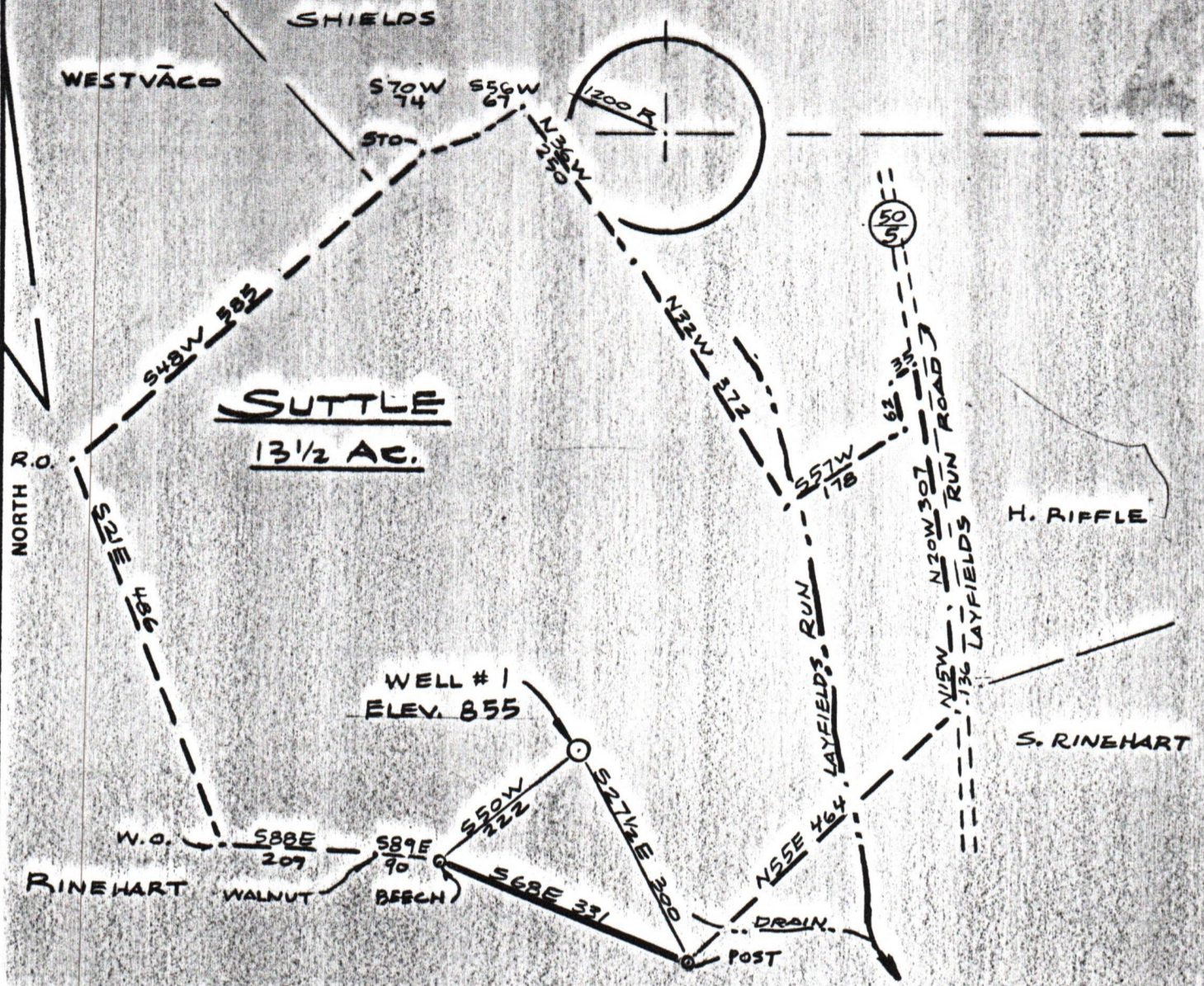
7-5-83

7210

LATITUDE 39-17-30

LONGITUDE 81-10

3580



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION INTERSECTION OF ROAD
ELEV. 769

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Daniel R. Boico
 R.P.E. _____ L.I.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 3 JUNE, 19 83
 OPERATOR'S WELL NO. SUTTLE - 1
 API WELL NO. 47-085-6637
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS.") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 855 WATER SHED LAYFIELDS RUN
 DISTRICT GRANT COUNTY BITCHIE
 QUADRANGLE SCHULTZ 7 1/2
 SURFACE OWNER SUTTLE ACREAGE 13 1/2
 OIL & GAS ROYALTY OWNER SUTTLE LEASE ACREAGE 13 1/2
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 4000
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT JOHN SIMONS
 ADDRESS P.O. BOX 5370 ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105 VIENNA, W.VA. 26105

04/26/2024

RIT - 6637