



1) Date: June 10, 19 83
2) Operator's Well No. Rinehart - #05
3) API Well No. 47 085 6584
State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
#1 - Seventeenth St.
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 774 / Watershed: Goose Creek / District: Grant / County: Ritchie / Quadrange: Schultz - 7-1/2
- 6) WELL OPERATOR: Beacon Resources Corp. / Address: #1 - Seventeenth St. / Vienna, W. Va. 26105 / Phone: #1-295-3333
- 7) OIL & GAS ROYALTY OWNER: Shirley Rinehart & A. Doss / Address: Rt. #1 / Cairo, W. Va. / Acreage: 15.67
- 8) SURFACE OWNER: Shirley Rinehart & A. Doss / Address: Rt. #1 / Cairo, W. Va. / Acreage: 15.67
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Co. / Address: Clarksburg, W. Va.
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED: Sam Hersman / Address: 1-477-3597
- 11) DESIGNATED AGENT: John Simons / Address: #1 - Seventeenth St. / Vienna, W. Va. 26105 / Phone: #1-295-3333
- 12) COAL OPERATOR: n/a
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD: [RECEIVED JUN - 9 1983]
- 14) COAL LESSEE WITH DECLARATION ON RECORD: [RECEIVED]
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION: Marcellus
- 17) Estimated depth of completed well: 4000' feet
- 18) Approximate water strata depths: Fresh, 800' feet; salt, -0- feet.
- 19) Approximate coal seam depths: n/a / Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8-5/8					874'	874'	CTS	Kinds by Rule 15-05
Coal									Sizes
Intermediate									
Production	4-1/2					4000' T.D.	4000' T.D.	320 SKS	Depth set by Rule 15-01
Tubing	2					3990'	3990'		Perforations: by Rule 15-01
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. (ON FILE)
- The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle / My Commission Expires: July 16, 1991

Signed: John E. Smittle / Its: Agent

OFFICE USE ONLY

Permit number 47-085-6584 / DRILLING PERMIT / Date July 05/10/2024 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires March 7, 1984 unless otherwise is commenced prior to that date and prosecuted with due diligence.

Bond: B	Agent: [Signature]	Plat: [Signature]	Casing: [Signature]	Fee: 2157
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[Signature] / Administrator, Office of Oil and Gas



IV-9
(Rev 8-81)

DATE 3 JUNE 83
WELL NO. RINEHART - 25
API NO. 47 - 085 - 6584

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BEACON RESOURCES CORP. DESIGNATED AGENT JOHN SIMONS
Address P.O. Box 5370, VIENNA, WV Address P.O. Box 5370, VIENNA, W
Telephone 295-3333 Telephone 295-3333
LANDOWNER S. RINEHART SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 6-3-83

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CRUSHED STONE (A)

Structure DIVERSION DITCH (1)

Spacing AS NEEDED

Material SOIL

Page Ref. Manual _____

Page Ref. Manual 2-12

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

RECEIVED

JUN - 9 1983

OIL & GAS DIVISION
DEPT. OF MINES

NEW SKETCH

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH _____

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Mulch _____ Tons/acre

Seed* FESCUE 40 lbs/acre

Seed* _____ lbs/acre

BEDTOP 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

05/10/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DARBELL BOICE LLS

ADDRESS RT 1

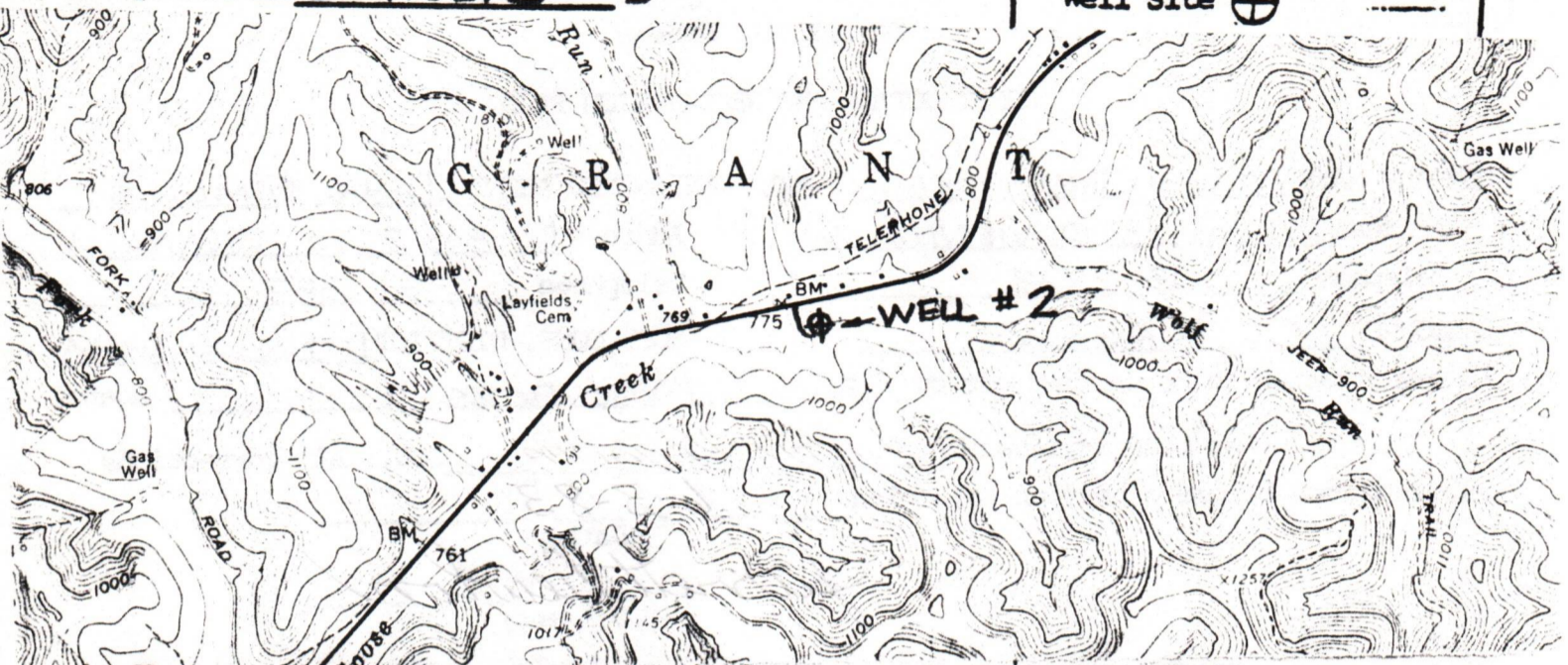
ELIZABETH, W. VA.

PHONE NO. 474-3654

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ 7 1/2

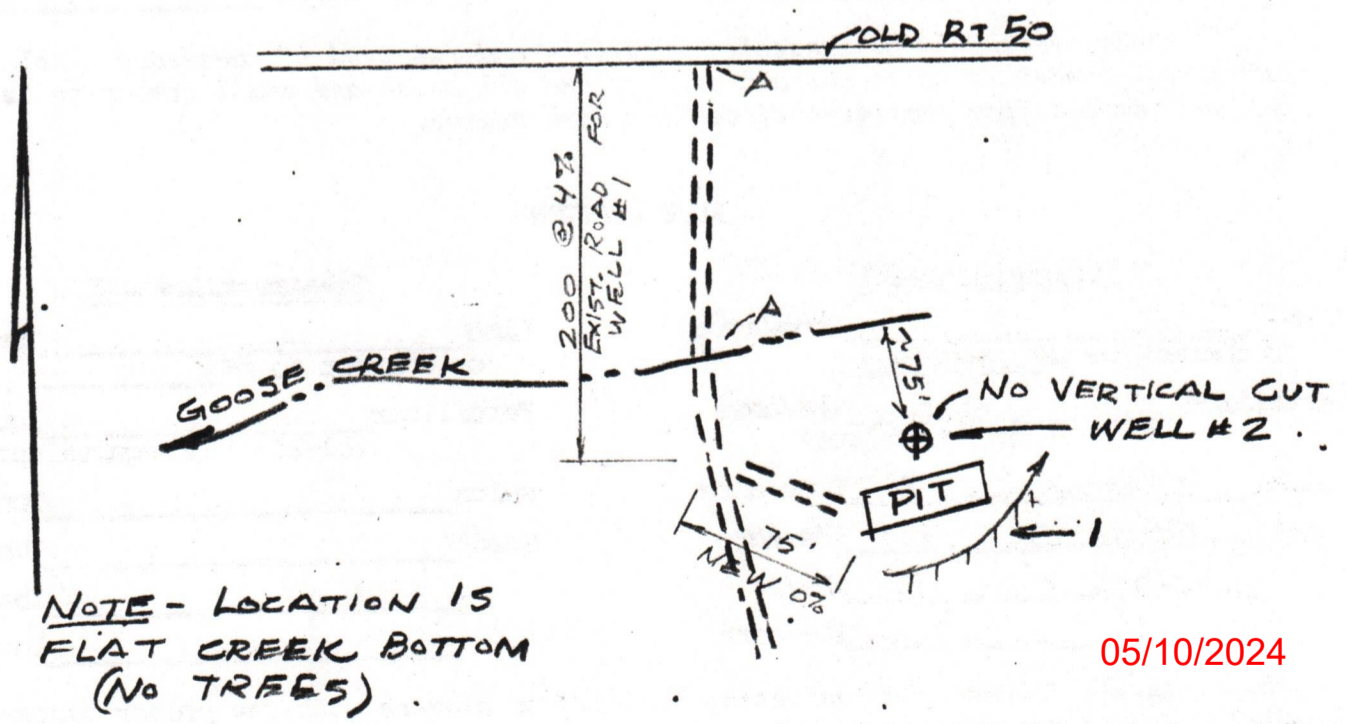
LEGEND
Well Site ⊕



Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



NOTE - LOCATION IS FLAT CREEK BOTTOM (NO TREES)

05/10/2024

PLAN - WELL LOCATION
RINEHART # 2



Date 9-9-83
 Operator's Rinehart #5
 Well No. Rinehart #5
 Farm S Rinehart
 API No. 47-085-6584

IV-35
 (Rev 8-81)
RECEIVED
 JUN 4 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

State of West Virginia
 Department of Mines
 Oil and Gas Division

WELL OPERATOR'S REPORT
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
 (If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 774' Watershed Goose Creek
 District: Grant County Ritchie Quadrangle Schultz

COMPANY Beacon Resources
 ADDRESS #1 17 th St Vienna, WV 26105
 DESIGNATED AGENT Russell T Poole
 ADDRESS 2794 Valley Mills Rd, Parkersburg, WV
 SURFACE OWNER Shirley Rinehart, A Doss
 ADDRESS Rt 1 Cairo, WV
 MINERAL RIGHTS OWNER Shirley Rinehart, A Doss
 ADDRESS Rt 1 Cairo, WV
 OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman
 ADDRESS Ph #1-477-3597
 PERMIT ISSUED 7-7-83
 DRILLING COMMENCED 7-20-83
 DRILLING COMPLETED 7-27-83
 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	797'	797'	220SKS
7			
5 1/2			
4 1/2	4062	4062	410 SKS
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Depth 4000 feet
 Depth of completed well 4068 feet Rotary X / Cable Tools
 Water strata depth: Fresh 800 feet; Salt 0 feet
 Coal seam depths: N/A Is coal being mined in the area?

OPEN FLOW DATA
 Producing formation Speechly-Balltown Pay zone depth 3320-4034 feet
 Gas: Initial open flow 10 Mcf/d Oil: Initial open flow SHOW Bbl/d
 Final open flow 400 Mcf/d Final open flow 05/10/2024 Bbl/d
 Time of open flow between initial and final tests 8 hours
 Static rock pressure 990 psig (surface measurement) after 8 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation Pay zone depth feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Oil: Final open flow Bbl/d
 Time of open flow between initial and final tests hours

R.T. 6584

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated : 59 Holes 3320'-4034'

Fractured: 1st Stage Broke 2750# w/1,000,000 SCF N₂

2nd Stage Broke 2800# w/1,000,000 SCF N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
UNC SS			1880	1900	
SS/Slt			1900	1910	
F-M Grn UNC SS			1910	1930	
Dk Gry Shl, UNC SS (WEIR)			1930	1970	
Brn-tn Limestone			1970	1980	
Shl, Slt (DEREA)			1980	2130	
Lt- Dk Gry Shl			2130	2160	
Gry Siltstone			2160	2190	
Dk Gry Shl, Lt Gry Slt			2190	2250	
Dk Gry Shl			2250	2280	
Gry-Brn Slt			2280	2340	
W/S			2340	2420	
Lt Gry- Dk Brn Slt (GORDON)			2420	2600	
Lt, Shl			2600	2660	
Gry- Brn Slt			2660	2690	
Lt Gry Brn Slt, Lt Gry Shl			2690	2750	
Lt-Med Gry Slt			2750	2840	
Lt-DK gry Slt, Lt-Dk Gry Shl			2840	3050	
Med Gry Shl			3050	3080	
Lt-Med Gry Slt, Lt Gry Slt			3080	3140	
Lt Brn Shl, Gry Slt			3140	3200	
Gry Slt			3200	3260	
Lt Gry Slt, Gry Shl			3260	3320	
Lt Gry-Brn Slt (SPENCER)			3320	3360	
Lt Gry Shl, Med Gry Slt			3360	3390	
Lt Brn Slt, Gry Shl (BALLTOWN)			3390	3500	
Lt Gry Brn Slt			3500	3530	
Lt Gry Slt, Dk Gry Shl			3530	3800	
Lt Gry Slt			3800	3950	
Lt Gry Slt, Dk Gry Slt			3950	3980	
Lt Gry Slt			3980	4010	
Lt Gry Slt, Gry Brn Shl			4010	TD	

(Attach separate sheets as necessary)

05/10/2024

Vista Oil & Gas Corporation
Well Operator

By: [Signature] V/P

Date: 9-27-83

(REVERSE)

CORRECTED FORMS

SHIRLEY RINEHART #5 470085-6584

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fractures and salt water, coal, oil and gas
PENNSYLVANIAN SYSTEMS			SURFACE	1880	
1st COW RUN SANDSTONE			1020	1054	
2nd COW RUN SANDSTONE			1170	1200	
SALT SANDS			1300	1400	
MAXTON SANDSTONE			1480	1550	
BIG INJUN			1560	1800	

(Attach separate sheets as necessary)

05/10/2024

VISTA OIL & GAS CORPORATION

Well Operator

By: *Russell D. Pohl*

Vice-President

Date: 5-31-84

NT. 6204

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1983

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. 85-6584

Oil or Gas Well _____
(KIND)

Company Beacon Resources Corp.

Address _____

Farm Shirley Pinehart + A. Doss

Well No. Pinehart # 2

District Grant County Ritchie

Drilling commenced 7-23-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 70' _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 5/8			
5 3/16			Perf. top _____
3			
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Richard Simmons E. M. Rinney Raymond Zimmerman

Remarks: General Drilling Rig # 4 Tool Pusher
on 7-24-83 ran 797' foot of 8 5/8" casing
Housoo ran 220 sacks neat - 3 %cc
Rig broke down at time of visit

7-25-83
DATE

Samuel N. Hersman 05/10/2024
DISTRICT WELL INSPECTOR

Operator's Well No. RINEHART #5

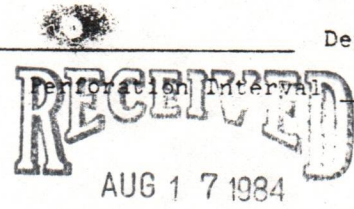
API Well No. 47 - 085 - 6584
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR VISTA OIL & GAS CORP. DESIGNATED AGENT RUSSELL T. POOLE
Address PO BOX 5370 Address 2794 VALLEY MILLS RD.
VIENNA, WV 26105 PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION: MARCELLUS Depth 4000 feet
Perforation Interval 3320-4034 feet



GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 11.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 3-24-84	TIME 9:00 AM	END OF TEST-DATE 3-25-84	TIME 9:00AM	DURATION OF TEST 24 HRS
TUBING PRESSURE -----	CASING PRESSURE 360-260	SEPARATOR PRESSURE 150-75	SEPARATOR TEMPERATURE -----	
OIL PRODUCTION DURING TEST 32 bbls.	GAS PRODUCTION DURING TEST 112 Mcf	WATER PRODUCTION DURING TEST & SALINITY ----- bbls. ----- pps.		
OIL GRAVITY 54 °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) FLOWING			

GAS PRODUCTION		
MEASUREMENT METHOD: FLANGI TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE <input checked="" type="checkbox"/> CRITICAL FLOW <input type="checkbox"/>	
ORIFICE DIAMETER 1"	PIPE DIAMETER (INSIDE DIAM.) 2.067	NOMINAL CHOKE SIZE - IN. 11/64
DIFFERENTIAL PRESSURE RANGE -----	MAX. STATIC PRESSURE RANGE 500	PROVER & ORIFICE DIAM. - IN. -----
DIFFERENTIAL 26"	STATIC 140-70	GAS GRAVITY (AIR=1.0) MEASURED <input checked="" type="checkbox"/> ESTIMATED <input type="checkbox"/>
GAS GRAVITY (AIR=1.0) .75	FLOWING TEMPERATURE -----	GAS TEMPERATURE ----- °F
24 HOUR COEFFICIENT -----	24 HOUR COEFFICIENT -----	
-----		PRESSURE - ----- psia

TEST RESULTS			
DAILY OIL 32 bbls.	DAILY WATER 0 bbls.	DAILY GAS 112 Mcf.	GAS-OIL RATIO 3.5 SCF/STB

Oil

VISTA OIL & GAS CORP
Well Operator
By: RUSSELL T. POOLE
Its: 05/10/2024

Operator's
Well No. RINEHART V
API Well No. 47 - 085 - 6584
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR BEACON RESOURCES CORPORATION DESIGNATED AGENT RUSSELL T. POOLE
Address #1 17TH STREET Address 2794 VALLEY MILLS RD.
VIENNA, WV 26105 PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION: MARCELLUS Depth 4000' feet
Perforation Interval 3320'-4034' feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>3-27-84</u>	TIME <u>6:00PM</u>	END OF TEST-DATE <u>3-28-84</u>	TIME <u>6:00PM</u>	DURATION OF TEST <u>24 HOURS</u>
TUBING PRESSURE	CASING PRESSURE <u>320#-100#</u>	SEPARATOR PRESSURE <u>140#-70#</u>	SEPARATOR TEMPERATURE <u>N/A</u>	
OIL PRODUCTION DURING TEST <u>15</u> bbls.	GAS PRODUCTION DURING TEST <u>98</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY bbls. ppt.		
OIL GRAVITY <u>54</u> °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>FLOWING</u>			

GAS PRODUCTION		
MEASUREMENT METHOD: FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE <input checked="" type="checkbox"/> CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER <u>1.000"</u>	PIPE DIAMETER (INSIDE DIAM.) <u>2.067"</u>	NOMINAL CHOKE SIZE - IN. <u>15/64"</u>
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE <u>500#</u>	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL <u>2"-10"</u>	STATIC <u>90#-70#</u>	GAS GRAVITY (Air=1.0) MEASURED <u>.750</u> ESTIMATED
GAS GRAVITY (Air=1.0) <u>.750</u>	FLOWING TEMPERATURE <u>N/A</u>	GAS TEMPERATURE <u>N/A</u> °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT PRESSURE - _____ psia	

TEST RESULTS			
DAILY OIL <u>15</u> bbls.	DAILY WATER <u>0</u> bbls.	DAILY GAS <u>98</u> Mcf.	GAS-OIL RATIO <u>6.53/1</u> SCF/STB

BEACON RESOURCES CORPORATION

Well Operator

By: Ken Wharton
Its: Completion Manager

05/10/2024

1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

7-7-83

WELL TYPE _____
ELEVATION 774
DISTRICT GRANT
QUADRANGLE SCHULTZ 7.5
COUNTY RITCHIE

API# 47-085 - 6584
OPERATOR BEACON RESOURCES CORP.
TELEPHONE _____
FARM PINEHART - DOSS
WELL # PINEHART # 25

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED 7-22-83 DRILLING COMMENCED 7-23-83

WATER DEPTHS 70', _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 797' feet of 8 5/8" "pipe on 7-24-83 with 220 SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on 7-29-83

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

JUN 17 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-13-86

Samuel N. Kersman
Inspector's signature

05/10/2024

API# 47 085-6584

LIST ALL VISITS FOR THIS PERMIT

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20

DATE	TIME	PURPOSE	COMMENTS
7-25-83		Pick up casing report	
7-29-83		Visit - Rig moved off site - drilling completed	
6-13-86		Make Final inspection	

Notes



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k)(i))

CAUSE NO. 58-D

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp.:

- 47-073-1603 Reclamation -Abatement Date Extended - (6-1-84)
- 47-073-1605 Wasting Gas -Abatement Date (10-27-83)
- 47-073-1610 Wasting Gas -Abatement Date (11-28-83)
- 47-085-6241 Reclamation -Abatement Date Extended - (4-1-84)
- 47-085-6584 Venting Gas -Abatement Date (10-21-83)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 14th day of December, 19 83.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *Theodore M. Streit*
 Theodore M. Streit, Administrator

05/10/2024

RECEIVED

MA 27
9-83 OCT 24 1983



Date: 10-21-03
Well No: Rivichart 2#
API NO: 47-085-6584
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ✓ / Gas ✓ / Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow ✓ /

LOCATION: Elevation: 774 Watershed: GOOSE CREEK
District: COARD County: R. HOLIE Quadrangle: Schult 7.5

WELL OPERATOR Beacon Reservoir Corp DESIGNATED AGENT John Simmonis
Address 1st Sevenleeth St. Address 1st Sevenleeth St.
VIENNA W.VA 26105 VIENNA W.VA 26105

The above well is being posted this 21 day of Oct, 1903, for a violation of Code 22-4-14 and/or Regulation 2501, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*The operator of this well is in violation of venting gas.
Well must be shut-in now! Under the order of 22-4-19 imminent danger, open fires in the area.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until imminent, 1903, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Umbrood
Oil and Gas Inspector
Address R.O. 2 Box 135
Salmon, W. VA
26426

Telephone: 782-1000 05/10/2024

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 10-21-03
Well No: RINEHAAT 2#
API NO: 47-085-6584
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil A Gas x Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow X /
LOCATION: Elevation: 774 Watershed: GOOSE CREEK
District: COARD County: Ritchie Quadrangle: Schultz 7.5'
WELL OPERATOR BEACON RESERVE CO. INC. DESIGNATED AGENT John Simmenis
Address 1st SEVENTEENTH ST. Address 1st SEVENTEENTH ST.
VIENNA W.VA. 26105 VIENNA W.VA. 26105

The above well is being posted this 21 day of Oct, 1903, for a violation of Code 22-4-14 and/or Regulation 2501, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

The operator of this well is in violation of venting gas.

WELL must BE shut-in-now, under the order of 22-4-19 imminent danger, open fires in the area.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until imminent, 1903, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Underwood
Oil and Gas Inspector

Address R.O. 2 Box 135
Salmon, W. VA
26426

Telephone: 782-1062 08/10/2024



IV-27
9-83

Date: 10-21-83
Well No: 274
County: Boone
Permit No: 1284

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil
Gas: Liquid Injection
Waste Disposal:
OF "Gas" - Production: Storage: Deep: (See Section X)
LOCATION: Elevation: 774
Watershed: Boone Creek
District: Boone
WELL OPERATOR: Beacon Research Corp.
Designated Agent: John Stammers
Address: 774
Vienna, W. Va. 25358
The above well is being operated this 21 day of Oct, 1983 for a violation of Code 22-4-17 and/or Regulation 2521, set forth in detail as follows:
(SEE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

The operation of this well is in violation of Venting Gas.

Well must be shut-in now, under the order of 22-4-17. Payment of penalty must be made in the amount of \$200.00.

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby ordered until 11/1/83, to abate this violation. Failure to abate this violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

[Signature]
Oil and Gas Inspector

Address: P.O. Box 1327
Boone, W. Va.

25358
Telephone: 702-1015

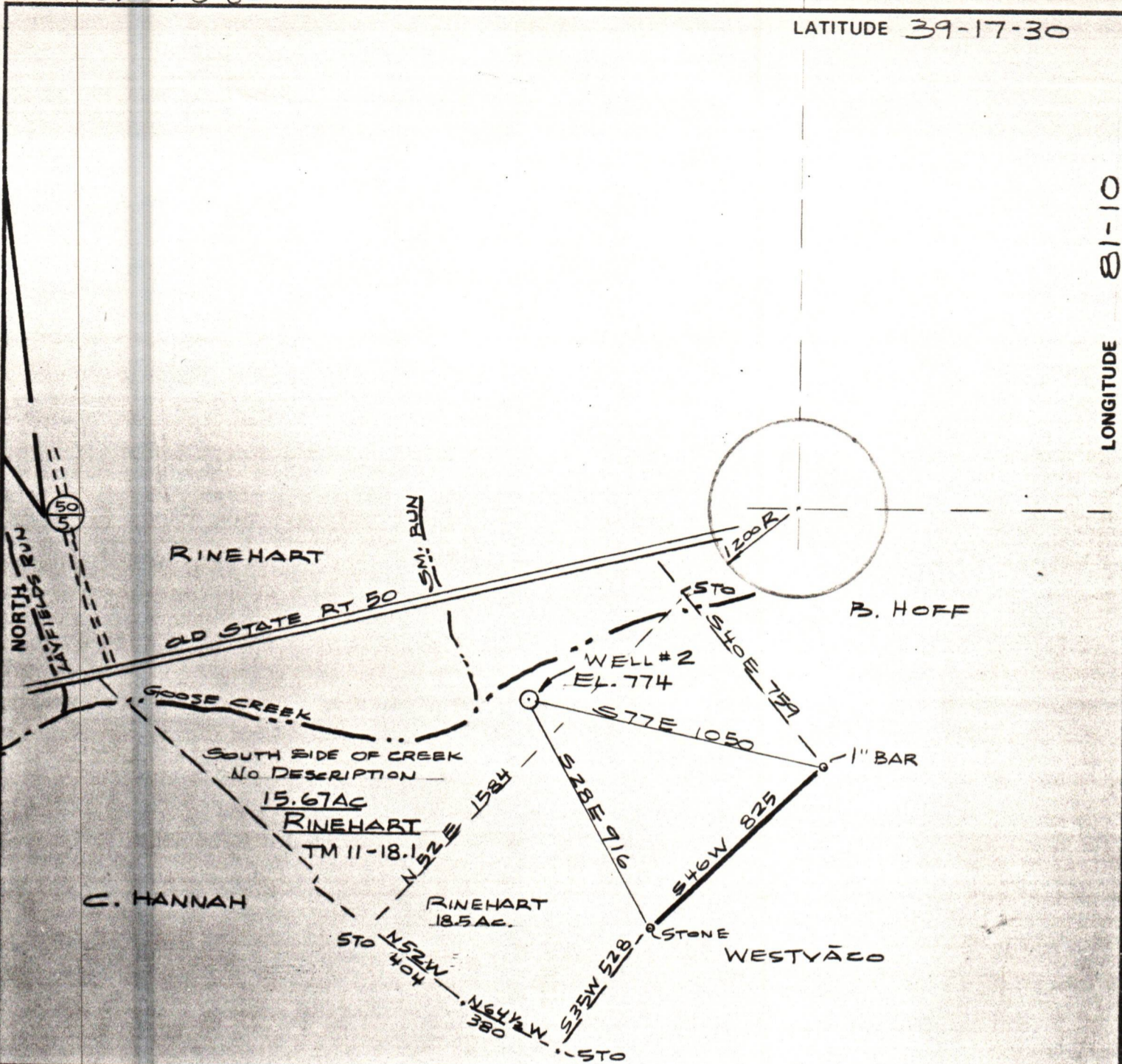
05/10/2024

75-83

4500

LATITUDE 39-17-30

LONGITUDE 81-10



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USGS BM
ELEV. 775

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Danell R. Brice
 R.P.E. _____ L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 3 JUNE, 19 83
 OPERATOR'S WELL NO. RINEHART-25
 API WELL NO. _____
47 - 085 - 6584
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 774 WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7 1/2
 SURFACE OWNER S. RINEHART ACREAGE 15.67
 OIL & GAS ROYALTY OWNER S. RINEHART ETAL LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

05/10/2024

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 4000
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT JOHN SIMONS
 ADDRESS P.O. Box 5370 ADDRESS P.O. Box 5370
VIENNA, W. VA. 26105 VIENNA, W. VA. 26105