

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Tuesday, June 18, 2019 WELL WORK PLUGGING PERMIT Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700 PITTSBURGH, PA 15222

Permit approval for LEWIS GARRISON 1879 Re: 47-085-06525-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: LEWIS GARRISON 1879

Farm Name: GEORGE WILLIAM ADAMS

Chief

James A. Mar

U.S. WELL NUMBER: 47-085-06525-00-00

Date Issued: 6/18/2019

Vertical Plugging

Promoting a healthy environment.



### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

₩7-4B Rev. 2/01

1) Date Decem	iber 11	, 2018
2) Operator'	s	• •
Well No. 6	57391 Lewis Garri	son #1897
3) API Well	No. 47-685	- ¢3525

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	FOIL AND GAS
APPLICATION FOR A PE	RMIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas X/ Liqu	id injection/ Waste disposal/
(If "Gas, Production or U	nderground storage) Deep/ ShallowX
5) Location: Elevation 972	Watershed Right Fork Bone Creek
District <u>Union</u>	County Ritchie Quadrangle Auburn
6) Well Operator EQT Production Company Address 2400 Ansys Drive- Suite 200	7) Designated Agent Jason Ranson Address 120 Professional Place
Canonsburg PA 15317	Bridgeport WV 26330
8) Oil and Gas Inspector to be notified Name Michael Goff Address 1723 Auburn Road Pullman WV 26421	9) Plugging Contractor Name HydroCarbon Well Service Address PO Box 995 Buckhannon WV 26201
See Attachment for details and proce	nner of plugging this well is as follows: edures.
	edures. RECEIVED
	RECEIVED Office of Oil and Gas

#### PLUGGING PROGNOSIS

APJ# 47-085-06525 District, Union Ritchie County, WV

BY: R Green DATE: 11-26-18

**CURRENT STATUS:** TD @ 5181' Elevation @ 980'

11 3/4" casing @ 216' (CTS) 8 5/8" casing @ 1078' (CTS) 4 1/2" casing @ 3335' (TOC @ 2035')

Perforations @ 3109' to 3225' (12 holes) 2056' to 2459' (12 holes)

Fresh Water @ 20' Saltwater@ 280 Gas Show @ None reported Oil shows @ None reported Coal & None reported

- Notify inspector. Michael Goff @ 304-549-9823, 24 hours prior to commencing operations
- 2. TIH and check TD @ or below 3250.
- TIH thg to 3250' spot 40 bbl. of 6% gelled water followed by a 250' C1A cement plug. 3250' to 3000' WOC 8 hrs., tag TOC add additional CIA cement if necessary.
- 4. TOOH to 2500' set a 500' C1A cement plug 2500' to 2000'. WOC 8 hrs. Tag TOC, add additional C1A-cement if necessary.
- Free point 4 1/2" casing, cut casing & free point. TOOH 4 1/2" casing.
- TIH and set a 100' CIA cement plug 50' in/out of casing cut. Perforate all freshwater. saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- TOOH to 1130' set a 200' CIA cement plug 1130' to 930'. (Elevation & 8 5/8" casing seat)
- 8 TOOH to 700', set a 200' CIA cement plug 700' to 500'. (Safety plug).
- TOOH to 300', set a 300' CIA cement plug 300' to surface. (11 34' casing seat, saltwater @ 280' & freshwater @ 20')
- 10. Erect monument with API#, date plugged, company name.
- 11. Reclaim location and road to WV-DEP specifications.

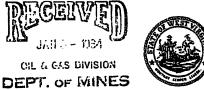
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JAN 02 2019

WV Department of **Environmental Protection** 

MAG 6.14-19



IV-35 (Rev 8-81)

Static rock pressure\_

Date January 3, 1984 Operator's Well No. 4-1879 Farm Lewis Garrison API No. 47 - 085 - 6525

State of West Wirginia Bepartment of Mines noiciviC as Tinicion

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE	: 011/ (If "Gas,	Gas <u>X</u> / L Production	n <u>X</u> /Under	gro	n/ Wast and Storag	ce Disposa ge/ Dee	1/ p/ Sha	llow_X_/)
LOCATION:	Elevation:	9801	Watershed	R	ight For	k of Bon	e Creek	
	District:		County			Quadrangl		
						-	***************************************	
COMPANY (	Carnegie Nat	ural Gas	Company	•				
ADDRESS 80	00 Regis Ave	., Pittsb	urgh, PA	152	Caşing	Used in	Left	Cement fill up
DESIGNATE	D AGENT J. C	. Stephen	son		Tubing	Drilling	in Well	Qu. ft.
	O. Box 387,				Size			
	NER Virgin				20-16 Cond			
	6 Broad St.				Cond.	216'	216'	216'
	ights owner_				9 5/8		210	210
ADDRESS 46	6 Broad St.	, Weston,	WV 26452		8 5/8	1078'	1078'	1078'
OIL AND G	AS INSPECTOR	FOR THIS W	ORK Sam		7			1010
Hersman	ADDRESS_	Smithvill	e, WV		5 1/2			
PERMIT IS	June 8	, 1983			4 1/2		27751	17001
DRILLING (	COMMENCED Oct	ober 4, 1	983		3		3335'	1300'
DRILLING (	OMPLETED Oct	ober 11,	1983		2			
CONTINUOUS	ABLE: PLUGGI S PROGRESSION VERBAL PER	FROM DRILL	LING OR		Liners			
ON	VERDALI PER	MISSION OBI	TATMED		used			
GEOLOGICAI	TARGET FORM	AITION	Alexan	der	•	Dept	h 5200	feet
	of complete							
	strata đepti							
	seam depths:						d in the	area? No
OPEN FLOW	DATA						Saa Ew	0.0 \$ 117.0
Produ	cing formation	on Warren,	Gordon,	Wei:	rpay	zone dept	h Detail	s feet
Gas:	Initial oper	n flow 5.	7 Mcf/d	l (	Dil: Init	ial open	flow	Bbl/d
	Final open	Elow 298	Mcf/d	l	Fina	ul open fl	OW	Bb1/d
			between in					
Stati	c rock pressi	re 750	psig(surf	ace	measureme	nt) after	72 hour	s shut in
	pplicable due							
Secon	d producing f	formation_			Pay	zone dept	h	feet
Gas:	Initial oper	flow	Mcf/d	۱ (	Dil: Init	ial open	flow	Bbl/d
	Final open i	low	Mcf/d		Dil: Fina	l open fl	OW	Bbl/d
	Time of	open flow	between in	itia	al and fin	al tests_	hou	

\_\_psig(surface measurement) after

RITCHIE 6525 RECEIVED Office of Oil and Gas JAN 02 2019

WV Department of Environmental Protection

hours shut in

FORM IV-35 (REVERSE)

RIT-6525

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. Fractured by Halliburton on 10-20-83.

<u>1st. Stage</u> - Perf 3221-3225 W/3, 3109-3117 W/9; 12 Bbls. acid; 126 Bbls. Water; 50,000# Sand; 403,000 SCF N<sub>2</sub>.

2nd. Stage - Perf. 2457-2459 W/3, 2056-2146 W/9; 13 Bbls. acid; 135 Bbls. water; 50,000# Sand; 378,000 SCF N2.

#### WELL LOG

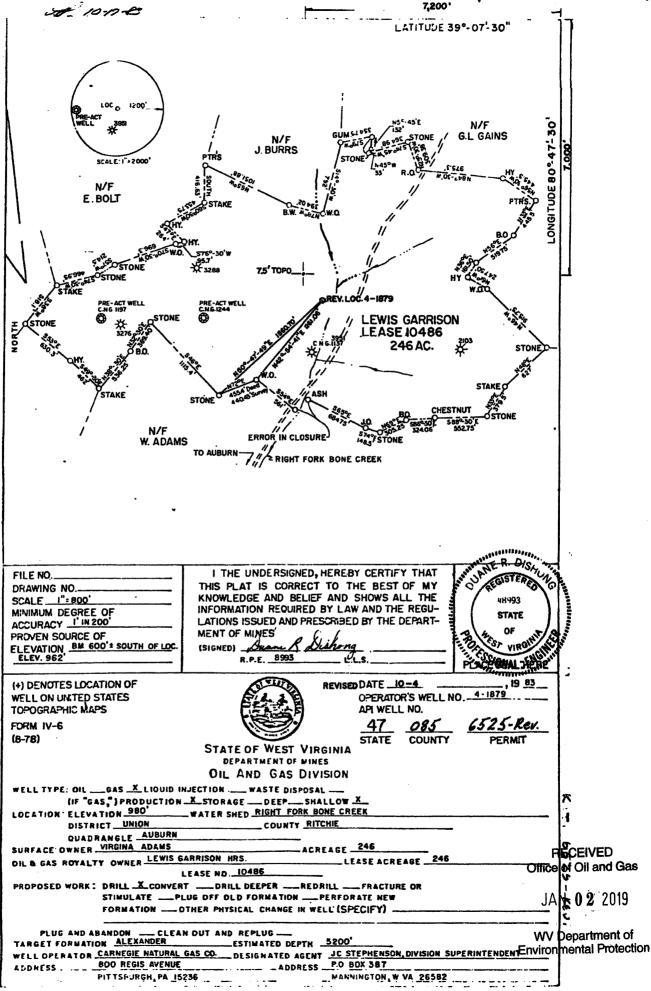
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red Rock Sand Shale & Red Rock Sand Shale & Red Rock Sand Shale Lattle Lime Shale Big Lime Big Injun Shale Sand Shale Sand Shale Shale Sand Shale	0' 15 22 45 65 69 205 270 320 328 352 414 425 770 928 968 1180 1237 1269 1302 1760 1775 1800 1880 1940 2117 2182	15 22 45 65 65 69 205 270 328 352 414 425 770 928 968 1180 1237 1269 1302 1760 1775 1800 1940 2117 2182 5200	20' (Fresh Water)  280' (Salt Water)
TOTAL DEPTH		52001	

(Attach separate sheets as necessary)

Carnegie Natural Gas Company	
Well Operator  By: Kenneth Xt. Dunay	RECEIVED Office of O'
Date: January 3, 1984	Office of Oil and Gas
	JAN 02 2019

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."





Site Pictures Lewis Garrison #1897 WV 657391 47-085-06525



WV 657391 Well ID Sign



WV 657391 Well Pad Site



WV 657391 Well Pad Site



WV 657391 Well Pad Site

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone. 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fáx: 304-848-5037 CHARLESTON OFFICE 301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948

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Office of Oil and Gas

ALLEGHENYSURVEYS.COM

WW-4A	
Revised	6-07

Date: December 11 2018
 Operator's Well Number
 657381 Lewis Garrison #1897

3) API Well No.: 47 -

085

06525

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	ner(s) to be served: See Attached	5) (a) Coal Operator Name
Address	-	Address
(b) Name Address		(b) Coal Owner(s) with Declaration Name See Attached Address
(c) Name Address		Name Address
6) Inspector	Michael Goff	(c) Coal Lessee with Declaration
Address	1723 Auburn Road	Name
	Pullman WV 26421	Address
Telephone	304-549-9823	Multisa
. The reason	plat (surveyor's map) showing the well located the second the seco	
The reason However, ya Take notice accompanyy Protection, the Applica	you received these documents is that you have ou are not required to take any action at all that under Chapter 22-6 of the West Virginia C ing documents for a permit to plug and abandon with respect to the well at the location describes	rights regarding the application which are summarized in the instructions on the reverses side.  Code, the undersigned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental d on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, and or certified mail or instructions are the content of the other c
The reason However, ya Take notice accompanyy Protection, the Applica	you received these documents is that you have on are not required to take any action at all that under Chapter 22-6 of the West Virgima Cing documents for a permit to plug and abandon with respect to the well at the location described tion, and the plat have been mailed by register imstances) on or before the day of mailing or del	rights regarding the application which are summarized in the instructions on the reverses side. Code, the undersigned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental d on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, red or certified mail or delivered by hand to the person(s) named above (or by publication in livery to the Chief.
The reason However, ya Take notice accompanyy Protection, the Applica	you received these documents is that you have on are not required to take any action at all that under Chapter 22-6 of the West Virgima Cong documents for a permit to plug and abandon with respect to the well at the location described tion, and the plat have been mailed by register imstances) on or before the day of mailing or del Well Operator By:	rights regarding the application which are summarized in the instructions on the reverses side.  Code, the undersigned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental d on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, red or certified mail or delivered by hand to the person(s) named above (or by publication in livery to the Chief.
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The reason However, year Take notice accompany Protection, the Applica certain circu	that under Chapter 22-6 of the West Virginia Council of the West Virginia	rights regarding the application which are summarized in the instructions on the reverses side.  Code, the undersigned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental d on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, red or certified mail or delivered by hand to the person(s) named above (or by publication in livery to the Chief.  EQT Production Company  Erin Spine  Regional Land Supervisor
The reason However, ye Take notice accompany Protection, the Applica certain circu	you received these documents is that you have on are not required to take any action at all that under Chapter 22-6 of the West Virgima Cong documents for a permit to plug and abandon with respect to the well at the location described tion, and the plat have been mailed by register imstances) on or before the day of mailing or del Well Operate By:    Well Operate By:   Its:   Address   Its:   Address   Its:   Address   Its:   Address   Its:   Its	rights regarding the application which are summarized in the instructions on the reverses side.  Code, the understgned well operator proposes to file or has filed this Notice and Application and a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental d on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, red or certified mail or delivered by hand to the person(s) named above (or by publication in livery to the Chief.  EOT Production Company  Erin Spine  Regional Land Supervisor  2400 Ansys Drive, Suite 200

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of RECEIVED business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests of Oil and Gas office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47-085-06525

657391 Garrison #1879

### Owner(s) (Surface and Access) and Coal Owner(s)

Carey A. Adams 510 Wellshire Place Chester, VA 23836-5755

George William Adams III. 740 Old Dibble Road Aiken, SC 29803-2761

Gregory J. Adams 109 South Marion Avenue Hopewell, VA 23860-3229

Jeffrey G. Adams 5800 Barbara Lane Prince George, VA 23875-2243

Kenneth E. Adams 716 Spring Valley Road South Chesterfield, VA 23834-5810

Laura Lee McQueeney 131 County Road 916 Anna, TX 75409-4414

Lisa A. Adamsky 120 Marlboro Drive McMurray, PA 15317-3651

### Potential Water Owner(s):

George William Adams III. 740 Old Dibble Road Aiken, SC 29803-2761

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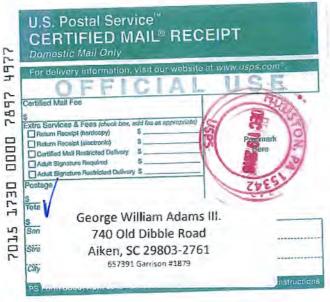
JAN **02** 2019

















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API Number 47 - 085 \_ 96525 Operator's Well No. 6573911 cwis Garrison #1897

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS HUIDS CULTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EOT Prod	roduction Company (17 Code: 306686	
Watershed (III C 10) Rig		
Do you anticipate using n	g more than 5,000 bbls of water to complete the proposed well work? Yes	1
Will a pit be used? Yes		
If so, please des	lescribe anticipated pit waste. Formation Fluids	
Will a synthetic	tic later be used in the pit? Yes V No 11 so, what ml = 20 ml	
Proposed Dispos	posal Method For Treated Pit Wastes	4NC-19
р в	The state of the s	6 14-11
Will closed loop system!	mbe used? If so, describe.	
Drilling medium anticipa	ipated for this well (venical and horizontal)? Air, freshwater, oil based, etc.	
-If oil based, who	what type? Synthetic, petroleum, etc.	
Additives to be used in dr	drilling medium?	
Drill cuttings disposalme	method. Leave in pit, landfill, removed offsite, etc.	
-If left in pit and	and plan to solidify what medium will be used? (cement, lime, sawdust)	
-Landfill oroffsi	Tsite name permit number.	
Permittee shall provide w West Virginia solid waste where it was properly dis-	written notice to the Office of Oil and Cas of any load of drill cutting or associated waste rejected facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disposed.	eted at any n diselose
on April 1, 2016, by the C provisions of the permit at or regulation can lead to e I certify under p application form and all at the information. I believe submitting false information Company Official Signatu	or penalty of law that I have personally examined and am familiar with the information sub- I attachments thereto and that based on my inquiry of those individuals immediately responsible to that the information is true, accurate, and complete. I am aware that there are significant ation, including the possibility of line or imprisonment.	erstand that the applicable law omitted on this lefters by which is a second or this lefters by which is a second or this lefters by which is a second or the second or th
Subscribed and swom her Subscribed and swom her My commission expires	a Swantreet Notary Plans	OFFICIAL SCAL OF

Form	H	W	-9

### Operator's Well No 657391 Lewis Garrison #1897

	The state of the s	± Prevegetation p	1
Lime 3	Tons/acre or to corre	ct to pH 6.5	
Fertilizer type (10	0-20-20) or equivalent	7779-00	
Fertilizer amount	1/3 ton	lbs/acre	
Mulch 2		Tons/acre	
		Seed Mixtures	
Te	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
Attach: Maps(s) of road, location, pi provided). If water from the (L. W), and area in acres, of Photocopied section of invol	the land application area.	d application (unless engineered plans include ovide water volume, include dimensions (L,	ling this info have W,D) of the pit, ar
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of	the land application area.	ovide water volume, include dimensions (L,	ling this info have W, D) of the pit, at
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invo	the land applied, protection area.	ovide water volume, include dimensions (L,	ding this info have W, D) of the pit, ar
Maps(s) of road, location, piprovided). If water from the (L. W), and area in acres, of Photocopied section of involved and Approved by.	the land applied, protection area. Ived 7.5' topographic sheet.	ovide water volume, include dimensions (L,	W, D) of the pit, ar
Maps(s) of road, location, piprovided). If water from the (L. W), and area in acres, of Photocopied section of involved and Approved by.	the land applied, protection area. Ived 7.5' topographic sheet.	ovide water volume, include dimensions (L,	W, D) of the pit, ar
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Maps(s) of road, location, pprovided). If water from the (L. W), and area in acres, of Photocopied section of involved by:  Plan Approved by:  Comments:  Tresse	the land applied, protection area. Ived 7.5' topographic sheet.	any distorbed	W, D) of the pit, ar
Maps(s) of road, location, pprovided). If water from the (L. W), and area in acres, of Photocopied section of involved by:  Plan Approved by:  Comments:  Tresse	the land applied, protection area. Ived 7.5' topographic sheet.	ovide water volume, include dimensions (L,	W, D) of the pit, ar

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### EQT Production Water plan Offsite disposals

### Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

### **Waste Management - Northwestern Landfill**

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

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Topo Quad: Auburn 75' Scale: 1' = 500' Ritch e County: Date: November 13, 2018 District: Union Project No: 68-38-00-08 Highway 47-085-06525 WV 657391 (Lewis Garrison #1897) Pit Location Map **Existing Well** 47-085-06525 Access Road WV 657391 NAD 27, North Zone N:223445.72 E:1626257.52 WGS 84 LEGEND LAT:39,106054 LONG:-80.816868 Proposed Pit Location ELEV:972.36' SURVEYING AND MAPPING SERVICES PERFORMED BY. PREPARED FOR **EQT Production Company** ALLEGHENY SURVEYS, INC. 1-800-482-8606 237 Birch River Road 2400 Ansys Drive, Suite 200 Birch River, WV 26610 Canonsburg, PA 15317 PH: (304) 649-8606 FAX: (304) 649-8608 RECEIVED Office of Oil and Gas

Topo Quad:

Auburn 7.5'

Scale:

1" = 200"

County:

Ritchie

Date:

November 13, 2018

District:

Union

Project No:

68-38-00-08

47-085-06525 WV 657391 (Lewis Garrison #1897)

Topo

Pit Location Map

47-085-06525 WW 657391

**Existing Well** Access Road

LEGEND



Proposed Pit Location

NAD 27, North Zone N:223445.72 E:1626257.52

**WGS 84** LAT:39.106054 LONG:-80.816868 ELEV:972.36'



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 PREPARED FOR:

**EQT Production Company** 

2400 Ansys Drive, Suite 200 Canonsburg, PA 15317

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Topo Quad:

Auburn 7.5'

Scale:

1" = 2000"

County:

Ritchie

Date:

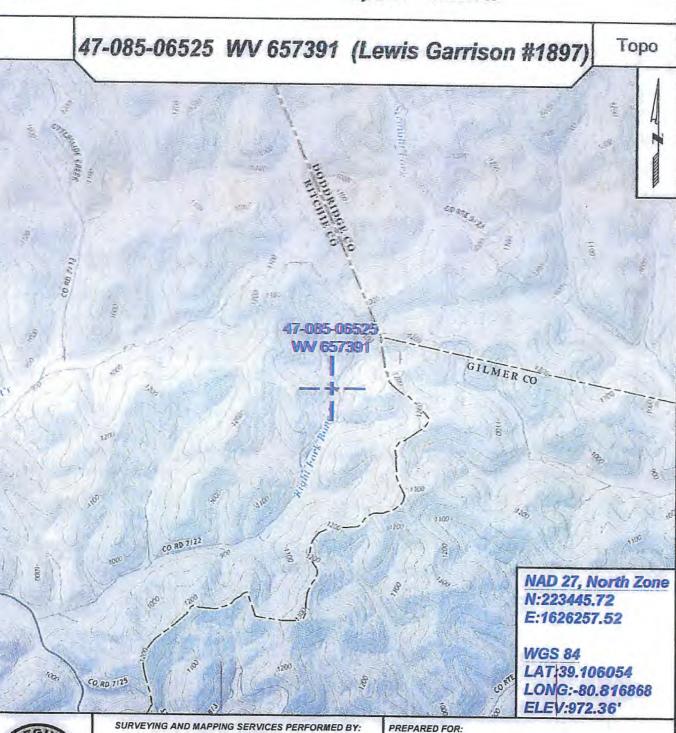
November 13, 2018

District:

Union

Project No:

68-38-00-08



ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road

Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 EQT Production Company

2400 Ansys Drive, Suite 200 RECEIVED Canonsburg, PA 15317 Office of Oil and Gas



### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: \_\_\_EQT\_PRODUCTION\_COMPANY LEASE\_NAME\_AND\_WELL\_No. Lewis Carrison #1897 - WV 657391 - API No. 47-085-06525

#### POTENTIAL SAMPLE LOCATIONS

Site: 1	Spacing: 868	+/- Owner:	George William	Adams III		
Address	:740 Old Dibble	Road, Aiken, SC	29803-2761		Phone No.	
Commen	ts. House				90191113 11111	

BIRCH RIVER OFFICE 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CHARLESTON OFFICE
301 RHL Boulevard - Suite 5
Charleston, WV 25309
phone: 304-756-2949 fax: 304-756-2948

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Topo Quad:

Auburn 7.5'

Scale:

1" = 2000"

County:

Ritchie

Date:

November 13, 2018

District:

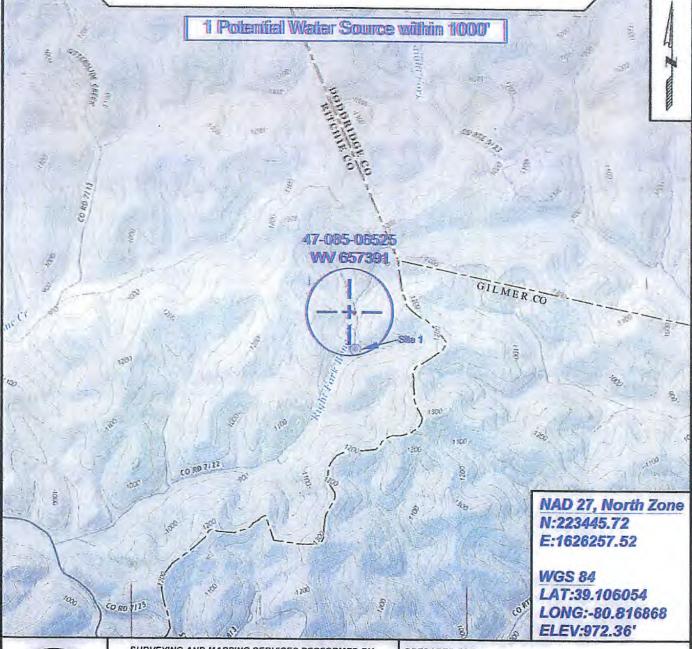
Union

Project No:

68-38-00-08

Watter

47-085-06525 WV 657391 (Lewis Garrison #1897)





SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company** 

2400 Ansys Drive, Suite 200 RECEIVED Canonsburg, PA 15317 Office of Oil and Gas

JAN UZ ZU19



# Miss Utility of West Virginia (WV811) (Exhibit A) Directions to Gas Well No. WV 657391 API No. 47-085-06525

- Beginning at the intersection of US Interstate 79 Exit 79 (Burnsville/Glenville) and WV State Route 5 in Braxton County, WV.
- Proceed Northwest on WV State Route 5 for 15.0 miles to the intersection with US Routes 33 & 119.
- Turn right onto US Routes 33 & 119 and proceed Northeast for 1.8 miles to WV County Route 1, on the left.
- Turn left onto WV County Route 1 and proceed Northwest for 7.9 miles to the intersection with WV State Route 47.
- Turn left onto WV State Route 47 and proceed Northwest for 1.1 miles to WV State Route
   74, on the right.
- Turn right onto WV State Route 74 and proceed Northwest for 3.5 miles to WV County Route 7/22 (Garrison Hollow Road), on the right. (Point No. 1)
- Turn right onto WV County Route 7/22 (Garrison Hollow Road) and proceed Northeast for 1.9 miles to the Well Access Road, on the left. (Point No. 2)
- Turn left onto the Well Access Road and proceed West for 174 feet arriving at Gas Well WV 657391. (Point No. 3)

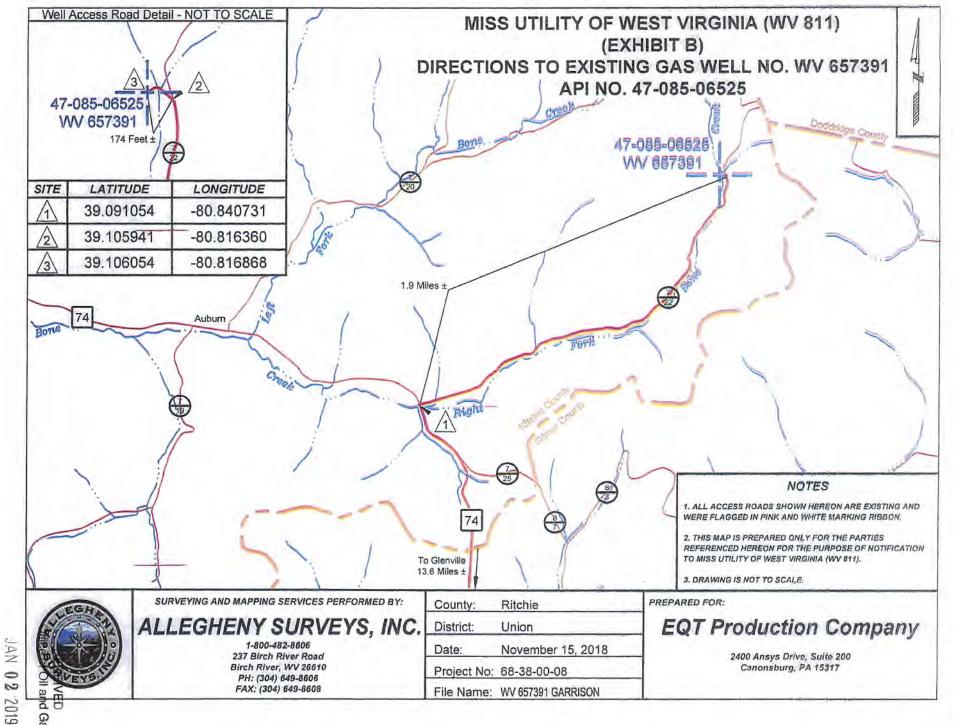
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WWW-7 18-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

RESPO	INSIBLE PART	Y NAME: E	OT Production Company
COUN	TY: Ritchie		DISTRICT: Union
QUAD	RANGLE: Aud	burn 7.5°	
SURFA	CE OWNER:	George William	m Adams III
ROYA	LTY OWNER:_	George William	m Adams III
UTM C	PS NORTHING	4328562	
UTM G	PS EASTING:	515834	GPS ELEVATION: 296 m (972 ft)
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Office of Oil and Gas



ZAGIVAtsyp. Drive - State (ZDB) Generalizary (FAA16317/ (EUA) BROKERER

CERTIFIED MAIL

Dear Sir or Madam

Re:

Proposed 657391 Lewis Garrison #1897

Gas Well

Union

District. Ritchie

County

Pursuant to Section 22B-1-9 of the West Virginia Code, enclosed please find copies of the following documents:

Form WW-4A

Notice of Application for a Pluggin Permit (1 copy)

○ Form WW-4B

Application for a Pluggin Permit (1 copy)

○ Form WW-7 ○ Form WW-9

Certified Copy of WVDEP Well Location Reclamation Plan and Site Registration Application (1 copy)

This application is being filed by EQT Production with the Administrator of the Office of Oil and Gas of the West Virginia Department of Environmental Protection. If you have no objections to this well being plugged, please sign the Waiver on Form WW-4(A) and return one copy to our office.

Thank you for your cooperation and consideration. Should you have any questions, comments, or require any additional information, please feel free to contact me at (304) 848-0035.

Sincerely.

**EQT PRODUCTION COMPANY** 

Regional Land Supervisor- WV

Enclosures

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JAN 02 2019