DRILLING CONTRACTOR:

Gene Stalnaker, Inc.



1)	Date: Ma	.19 83		
2)	Operator's Well No.	Two	(2)	
3)	API Well No.	47	085	6508
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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

2<u>20 West Main Street</u> Glenville, W. Va. 26351

OIL AND GAS WELL PERMIT APPLICATION

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Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.) 2) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or a similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extract produced or marketed? Yes No If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. Required Copies (See reverse side.) 4) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the about named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department Mines at Charleston, West Virginia. Notary: Signed: OFFICE USE ONLY DRILLING PERMIT June 7	and the mark APT	Const. T. Sec. les	1000000	- S				454	- 1-49 Halls VA.	grange = (27)
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ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or a similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extract produced or marketed? Yes No Some nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. Required Copies (See reverse side.) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the about named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department Mines at Charleston, West Virginia. Notary: OFFICE USE ONLY DRILLING PERMIT June 7 88/18/1919	Include						t or contracts by	which I hold th	he right to extract oil or	1101-0111
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extract produced or marketed? Yes No f the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. 3) Required Copies (See reverse side.) 4) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the about named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department Mines at Charleston, West Virginia. Notary: My Commission Expires OFFICE USE ONLY DRILLING PERMIT June 7 18/18/1999	Ine rec	quirement of	Code 22-4	-1-(c) (1)	through	1 (4). (See	reverse side for s	pecifics.)	ie right to extract on of	gas.
shilled produced or marketed? Yes No \(\text{No } \text{ No } If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. 3) Required Copies (See reverse side.) 4) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the about named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department Mines at Charleston, West Virginia. Notary: Notary: OFFICE USE ONLY DRILLING PERMIT June 7 8/18/2009	2) ROYALTY P	ROVISIONS	has ain			in Hirm as	And property of the			
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Required Copies (See reverse side.) 4) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the about mamed coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department Mines at Charleston, West Virginia. Notary: My Commission Expires OFFICE USE ONLY DRILLING PERMIT June 7 198	the answer abov	e is No, noth	ing addition		eeded. I	the answe	er is Yes, you may	use Affidavit	Form IV-60.	dam of
Mines at Charleston, West Virginia. Notary: My Commission Expires OFFICE USE ONLY DRILLING PERMIT June 7 158	B) Required Cop	ies (See revers	se side.)							
Notary: My Commission Expires OFFICE USE ONLY DRILLING PERMIT June 7 08/18/2009	named coal or	Permit Appli	cation an	d the enc	losed pl	at and recl	amation plan hav	e been mailed l	by registered mail or deli	vered by hand to the above
Notary: My Commission Expires OFFICE USE ONLY Permit number 47-085-6508 DRILLING PERMIT June 7 08/18/2025	Mines at Char	leston, West	Virginia.	and coal	lessee o	n or before	the day of the m	nailing or delive	ery of this Permit Applic	ation to the Department
My Commission Expires				oo yhs		, totalia	o Leon and well	7	4.00 4	1,01
OFFICE USE ONLY 47-085-6508 DRILLING PERMIT June 7 08/18/2025	(2.1)	constitut next	9Kbapi	सं वर्ड वर्ड	eal finn	130,311.31	S	A TELEPINO	ruce 1/	
DRILLING PERMIT June 7 08/18/2023	iviy Commission	Expires		8.9				Its:	Administration	1 D 2
PRILLING PERMIT June 7 08/18/2029		LISTAR OF N				OFF	ICE USE ON	LY	14000	
ermit number		47-0	85-65	08		CONTROL CONTRO	The state of the s		4	
Data VOI 10/VUZ	ermit number		33-03	00					June 7	00/40/2022
his permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal	COLUMN SOLD	DA SIDI SEDI	PU INUS				glA L		Date	00/10/2023

NOTE: Keep one copy of this permit posted at the drilling location.

February 7, 1984

Agent:

Plat:

Permit expires
Bond:

unless drilling is commenced prior to that date and prosecuted with due diligence.

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
 - 2) Your well name and number
 - 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	2790.7	WAIVER	
amined this proposed well location. If added to the mine map. The undersign	a mine map exists we do has no objection	which covers the are to the work propos	of the coal under this well location has exea of the well location, the well location has been sed to be done at this location, provided, the well a Code and the governing regulations.
no consederand more deswith me dispers	r be machines at highligh	EX-UNIV.	2002 A Visuado Far casas Imag.
Date:	ale e	Rv	

Its

LEGEND ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD. QUADRANGLE PULLMAN first fence Wet spot Planned fence Building Stream \... Drain pipe 0 0 Open ditch . Comments: LENGTH OF ACCESS ROAD 08/18/2023 2. BRUSH TO BE CUT AND PILED AT SITE TREES TO BE CUT AND STACKED AT SITE

IV-9 (Rev 8-81)



DATE 8 MAY, 1983 WELL NO. 2

State of Mest Mirginia

API NO. 47 - 085 - 6508

Bepartment of Mines

Oil and Gas Division
Construction & Reclamation Plan

ADDRESS POST OFFICE BOX 1486	DESIGNATED AGENT FERRELL PRIOR ADDRESS POST OFFICE BOX 1486
PARKERSBURG, W.VA. 26101	PARKERSBURG, W.VA. 26101
Telephone (304) 485-7418	Telephone (304) 485-7418
LANDOWNER RAY REX TAYLOR	SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by PRIO	R OIL COMPANY (Agent)
This plan has been reviewed by L, +:	He Kanawha SCD. All corrections
and additions become a part of this plan:	
	Carrell Deur Par MAY 25 1983
	(SCD Agent)
	LOCATION OIL & GAS DIVISION
ACCESS ROAD	DEPT. OF MINE
Structure CROSS DRAIN	A) Structure DIVERSION DITCH (1
Spacing 45' To 400' (AS NEEDED)	Material Soil
Page Ref. Manual 2:1	Page Ref. Manual 2:12
	B) Structure DIP RAP
Structure RIP-RAP (STONE 1/HAV BALES)	B) Structure RIP-RAP
Spacing SAME AS CROSS DRAIN	Material STONE ! HAY BALES
Page Ref. Manual 2:9	Page Ref. Manual ≥:9
Structure RIVER CROSSING	C) Structure DRAINAGE DITCH (D)
Spacing STATE REQUIREMENTS FROM	Material
REPORTED ON SITE INSPECTIONS	Page Ref. Manual 2:12
commercial timber is to be cut and sta cut and removed from the site before a	regularly and repaired if necessary. All acked and all brush and small timber to be lirt work begins. MEGETATION
Treatment Area I	Treatment Area II
LimeTons/acre	Lime Tons/acre or correct to pH 6.5
or correct to pH 6.5	or correct to pH 6.5 Fertilizer 500 lbs/acre
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch HAY or STRAW 2 Tons/acre	Mulch HAY OR STRAW 2 Tons/acr
Seed* orchard GRASS 12 lbs/acre	Seed* orchard GRASS 12 lbs/acre
LADINO CLOVER \ 3 lbs/acre	LADINO CLOVER 3 lbs/acre
TIMATHY 6 lbs/acre	TIMOTHY 6 lbs/acre
BIRDSFOOT TREFOIL 10lbs/acre	trefoil and clovers with the proper bacterium.
Inoculate with 3X recommended amount.	08/18/2023
	PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
NOTES: Please request landowners'	ADDRESS 106 NORTH SPRING STREET
cooperation to protect new seedling for one growing season.	HARRISVILLE W.VA. 26362
specialist of the arounded bedooms	MAKKIDVILLE W.YM. ADJOR

PHONE NO. (304) 643-4572

Attach separate sheets as

necessary for comments.

ASSIGNMENT

THIS ASSIGNMENT, Made this 19th day of May, 1983, by and between TIARA, INC., Party of the First Part, Assignor, and PRIOR OIL COMPANY, Party of the Second Part, Assignee.

WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable consideration, this day paid, to the Party of the First Part, by the Party of the Second Part, the receipt of which is hereby acknowledded, the said Party of the First Part does hereby sell, assign, transfer, set over, and convey unto the said Party of the Second Part all its right, title and interest, in and to that certain lease for oil and gas purposes, said lease situate in Clay District, Ritchie County, West Virginia, and more particularly described as follows:

That certain lease for oil and gas purposes, dated the 3rd dayof July, 1945, by Mark Taylor and others to J.W. Maxwell, of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book 75 at page 509, said lease subsequently assigned to Ray Rex Taylor and Merlin Taylor, his wife, and Willard H. McCloy and Karen McCloy, his wife, and further assigned to Kanawha Drilling Company, Inc., and further assigned to Tiara, Inc.

This assignment is made subject to all the royalties, terms, provisions, and conditions set out and being a part of the original oil and gas lease and intervening assignments.

WITNESS the following signature and seal.

TIARA, INC.

James Scibelli, President

MAY 25 08/18/2023

OIL & GAS DIVISION
DEPT. OF MINES

This instrument prepared by: C. J. Sims

Prior oil well drilling co.

MAILING ADDRESS
P. O. Box 1486
PARKERSBURG, W. VA. 26101

OFFICE ADDRESS

4818 ROSEMAR ROAD

PARKERSBURG, WEST VIRGINIA 26101

TELEPHONE 304 - 485-7418

R. Rex Taylor No. 1

Code 22-4-11 (c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:

(1) A brief description of the tract of land including the district and county wherein the tract is located;

Located in Clay District, Ritchie County, West Virginia Water shed North Fork Hughes River acreage 158.25

(2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;

Ray Rex Taylor and Merlin Taylor , his wife and Williard H. McCloy and Kearn McCloy, his wife, as Lessor to Kanawha Drilling Company, Inc. as Lessee

(3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;

Recorded in Ritchie County, West Virginia in Deed Book 152, at page 465

(4) A brief description of the royalty provisions of each such lease or contract.

Ray Rex Taylor and Merlin Taylor and Willard H. McCloy and Kearn McCloy et al Hays and Company will act disbursing agent

MAY 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



Permit No.	085–6508	County . Ritchie	/Clay
Company Fe	errell Prior	Farm Ray Rex Ta	
Inspector	SAMUEL N. HERSMAN	Well No. 2	
Date Aug	gust 26, 1983		
RULE	DESCRIPTION		IN COMPLIANCE
	DESCRIPTION		Yes No
23.06	Notification Prior to starting W	lork	
25.04	Prepared before Drilling to prev	ent waste	
25.03	High-Pressure Drilling		
16.01	Required Permits at wellsite		
15.03	Adequate Fresh Water Casing	Λ /	
15.02	Adequate Coal Casing	V	
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength	Concel	
23.02	Maintained Access Roads	0 /	
25.01	Necessary Equipment to prevent Wa	aste	
23.03	Reclaimed Drilling Site		
23.04	Reclaimed Drilling Pits		
23.05	No surface or underground Polluti		
7.03		Lon	
7.05	Identification Markings		
COMMENTS:	CANCEL ON EXPIRATION		4

I have inspected the above well and (MAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman 08/18/2023 DATE: 10-9-84



State of West Birginia Department of Mines Oil and Gas Division Charleston 25305 November 28, 1984

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

Prior Oil Company
P.O. Box 1486
Parkersburg, W.Va. 26101
Attn: Ferrell L. Prior

In Re:	PERMIT NO:	085-6508	
	FARM:	Ray Rex Taylor	
	WELL NO:	Two	
	DISTRICT:	Clay	
	COUNTY:	Ritchie	
	ISSUED:	6-7-83	•

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines

