



1) Date: April 19, 1983
 2) Operator's Well No. Giebell #3-101
 3) API Well No. 47 085 6473
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1128' Watershed: Left Fork of Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman
- 6) WELL OPERATOR Allstate Energy Corp. 11) DESIGNATED AGENT K. P. Goodnight
 Address PO Box 29 Address PO Box 29
Smithville, WV 26178 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER C. E. Giebell 12) COAL OPERATOR _____
 Address Pullman, WV 26421 Address _____
 Acreage 53
- 8) SURFACE OWNER C. E. Giebell 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Pullman, WV 26421 Name _____
 Acreage 53 Address _____
 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Sam Hersman
 Address Smithville, WV 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5600' feet
- 18) Approximate water strata depths: Fresh, 80 feet; salt, _____ feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

RECEIVED
MAY 16 1983
OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		X			Kinds
Fresh water	8 5/8	J55	20#	X			1230'	to surface	NEAT
Coal									Sizes
Intermediate									
Production	4 1/2	ERW	10.50	X			5600'	550 sks	Depths set 5600
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Daphne L. Mays
 My Commission Expires November 10, 1991

Signed: K. P. Goodnight
 Its: President

OFFICE USE ONLY

Permit number 47-085-6473 **DRILLING PERMIT** Date May 20 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires January 20, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>4130</u>
-----------------	---------------------------	--------------------------	----------------------------	------------------

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



IV-9
(Rev 8-81)

DATE April 19, 1983
WELL NO. Giebell #3-101
API NO. 47 - 085 - 6473

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Allstate Energy Corp. DESIGNATED AGENT K. P. Goodnight
Address Smithville, WV 26178 Address Smithville, WV 26178
Telephone 477-3371 Telephone 477-3371
LANDOWNER C. E. Giebell SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Allstate Energy Corporation (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-21-83

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD		LOCATION	
Structure <u>Cross Drain</u>	(A)	Structure <u>Diversion Ditch</u>	(1)
Spacing _____		Material <u>Soil</u>	
Page Ref. Manual <u>2:1</u>		Page Ref. Manual <u>2:12</u>	
Structure _____	(B)	Structure <u>Rip Rap</u>	(2)
Spacing _____		Material <u>Stone</u>	
Page Ref. Manual _____		Page Ref. Manual <u>2:16</u>	
Structure _____	(C)	Structure _____	(3)
Spacing _____		Material _____	
Page Ref. Manual _____		Page Ref. Manual _____	

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MAY 16 1983

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I			Treatment Area II		
Lime _____	Tons/acre		Lime _____	Tons/acre	
or correct to pH <u>6.5</u>			or correct to pH <u>6.5</u>		
Fertilizer <u>600</u>	lbs/acre		Fertilizer <u>600</u>	lbs/acre	
(10-20-20 or equivalent)			(10-20-20 or equivalent)		
Mulch <u>Hay</u>	2 Tons/acre		Mulch <u>Hay</u>	2 Tons/acre	
Seed* <u>Ky 31</u>	50 lbs/acre		Seed* <u>Ky 31</u>	50 lbs/acre	
_____	lbs/acre		_____	lbs/acre	
_____	lbs/acre		_____	lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.


PLAN PREPARED BY K. P. Goodnight
ADDRESS PO Box 29
Smithville, WV 26178
PHONE NO. 304-477-3371

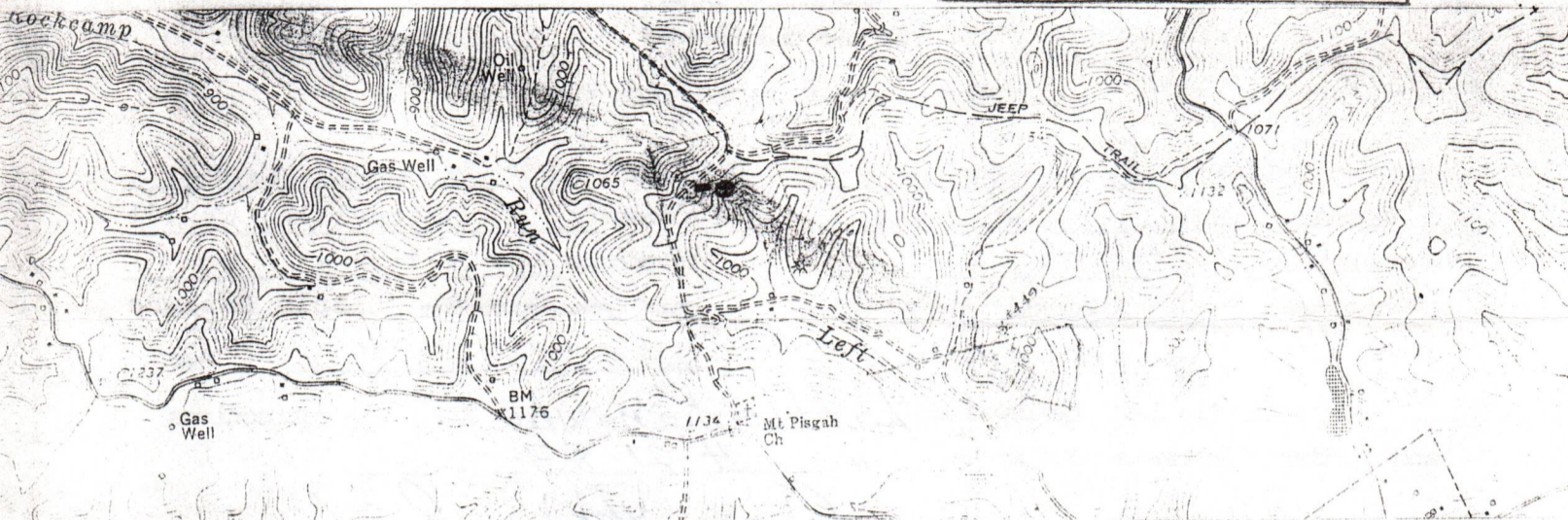
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Pullman

LEGEND

Well Site 













Access Road 

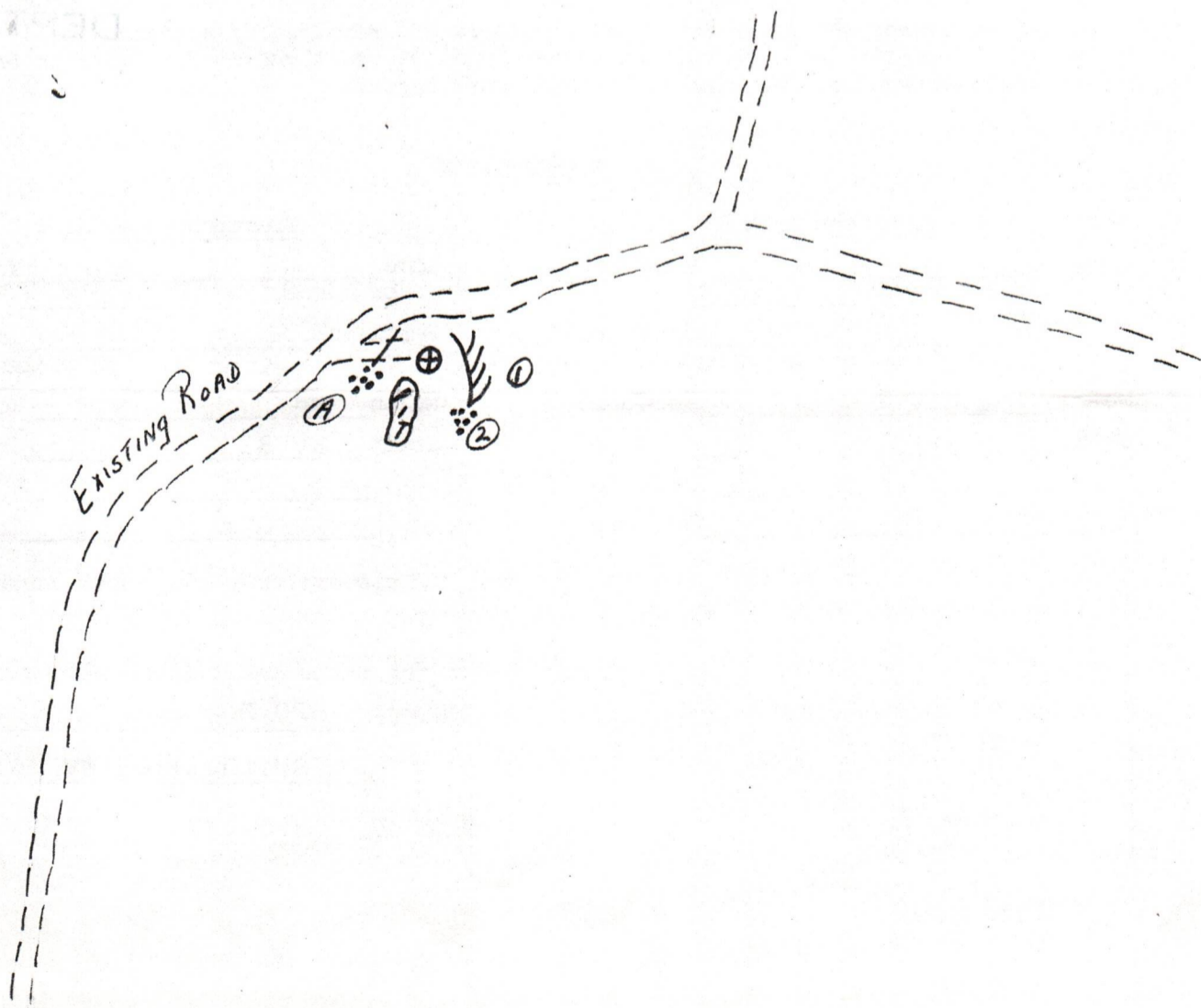


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



STATE OF W. Va

COUNTY OF Ritchie

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared Dale Wake, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 23rd day of June 19 80

March 11, 1983
Notary Public [Signature]

STATE OF _____

COUNTY OF _____

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared _____, known to me to be the person whose name _____ subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____ 19 _____

Notary Public _____

STATE OF _____

COUNTY OF _____

Before me, the undersigned authority, on this day personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ President of _____ a corporation, and acknowledged to me that he executed the same as the act and deed of said _____, for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this _____ day of _____ 19 _____

Notary Public _____

No. _____ County _____

Assignment of Oil and Gas Lease

From _____

To _____

Return to _____

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. JUL 11 1980
at _____ 4:27 o'clock, P.M.
Recorded in LEASE
Book No. 131 Page 719
Tester: Lancla B. Mage AC Clerk

ASSIGNMENT OF OIL AND GAS LEASE

WHEREAS, On the 26th day of April, 1980, certain oil and gas mining lease was entered into by and between C. E. Giebell

Lessor, and Date Wolfe

Lessee, covering the following described land in the County of Ritchie

Containing Fifty Three (53) Acres more or less. Bounded and described as follows:

- On the North by lands of Jeff Elliott Heirs and James Hardbarger
On the East by lands of Frederick Simmons
On the South by lands of Fenton Betts Heirs
On the West by lands of James Hardbarger

DEPT. OF MINES OIL & GAS DIVISION

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Said lease being recorded in the office of the County Clerk of said County, in Book 131, Page 93

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: That the undersigned, for and in consideration of the

sum of One Dollar, and other good and valuable considerations, cash in hand paid by Allstate Energy Corporation, the receipt of which is hereby acknowledged, does hereby grant, sell, transfer and assign unto the said Allstate Energy Corporation

the oil and mineral lease above mentioned, insofar as said lease covers:

All the terms and conditions set forth in above mentioned lease assignment remain in full force and effect.

The said Dale Wolfe does hereby reserve unto himself a 1/32nd working interest in said lease.

and all personal property, machinery and equipment thereon, together with all leasehold and other rights, titles and interests in and to said land, created by virtue of the lease aforesaid. TO HAVE AND TO HOLD unto the said Allstate Energy Corporation its successors and assigns, forever, in accordance with the terms and provisions of said lease.

And for the same consideration the undersigned for Dale Wolfe and his heirs, successors and representatives does covenant with the said assignee, its successors and assigns, that said lease, hereby assigned, is now in full force and effect, with all rentals and royalties, payable under the same, duly paid; that the undersigned is the owner of said lease, rights thereunder and personal property thereon, with full right to convey the same, and that said lease, rights and property are now unencumbered; and to warrant and forever defend said lease, rights and property unto the said assignee, its successors and assigns, against all and every persons whomsoever lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, The undersigned owner and assignor has signed and sealed this instrument this 23rd day of June 1980

Dale Wolfe

Date Wolfe



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Pullman
Permit No. 47-085-6473

Rotary x Oil _____
Cable _____ Gas _____
Recycling _____ Comb. x _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company ALLSTATE ENERGY CORPORATION
Address SMITHVILLE, WV 26178
Farm GIEBELL Acres 53
Location (waters) Left Fork Slab Creek
Well No. 3 Elev. 1128
District Union County Ritchie
The surface of tract is owned in fee by _____
C. E. Giebell
Address Pullman WV 26421
Mineral rights are owned by same
Address _____
Drilling Commenced 6-5-83
Drilling Completed 6-10-83
Initial open flow _____ cu. ft. _____ bbls.
Final production 1.5 cu. ft. per day Show bbls.
Well open 4 hrs. before test 1475 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8		1259	
7			
5 1/2			
4 1/2		5250	
3			
2			
Liners Used			

Attach copy of cementing record.

Well treatment details:
NOWSCO 3M CUFT N/2
1500 gal Acid

Coal was encountered at none Feet _____ Inches _____
Fresh water 80 Feet _____ Salt Water _____ Feet _____
Producing Sand Devonian Shale Depth 2732-5188

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	25		
Red Rock			25	1314		
Gas Sand			1314	1355		
Shale			1355	1900		
Maxton			1900	1935		
Big Lime			1935	2054		
Injun			2054	2108		
Shale			2108	2360		
Weir			2360	2412		
Shale			2412	2880		
Gordon			2880	2890		
Shale			2890	4880		
Benson			4880	4886		
Shale			4886	5150		
Alexander			5150	5190		
Shale			5190	5250 TD		

KIT - 6473

* Indicates Electric Log tops in the remarks section. (over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 13 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6473

Oil or Gas Well _____
(KIND)

Company Allstate Energy Corp.

Address _____

Farm D. E. Diebell

Well No. Diebell 3-101

District Union County Ritchie

Drilling commenced 6-6-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names S. J. Rush Shirley Rush Terry Lester

Gene Stalnaker Rig # 6 Tom Rusher Jim Myers

Remarks: Ran 1259 foot of 8 5/8 casing Halliburton ran 210 sacks
Cement = from all indications cement did not circulate proper
Pipe loose in hole
1555 foot deep at time of visit
6-8-83

Samuel M. Heroman
DISTRICT WELL INSPECTOR

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

5-20-83

WELL TYPE _____
ELEVATION 1128
DISTRICT UNION
QUADRANGLE PULLMAN 7.5
COUNTY RITCHIE

API# 47-085-6473
OPERATOR ALLSTATE ENERGY CORP.
TELEPHONE _____
FARM C. E. GIEBELL
WELL # 3

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED 6-6-83

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1259 feet of 8 5/8" "pipe on 6-8-83 with 210 SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 4-28-86

Samuel N. Hersman
Inspector's signature

API# 47 085-6473

LIST ALL VISITS FOR THIS PERMIT


	DATE	TIME	PURPOSE	COMMENTS
1	6-8-83		Visit - Running casing	
2	10-3-84		Visit - Check site on reclamation	
3	4-28-86		Visit - Make final inspection	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

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DEC 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-085-6473															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5250															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	ALLSTATE ENERGY CORPORATION Name PO BOX 29 Street SMITHVILLE, WV 26178 City State Zip Code Seller Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Union Dist Field Name Ritchie WV County State															
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____															
(c) Name and identification number of this well: (35 letters and digits maximum.)	Giebell #3															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
5.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	CONSOLIDATED GAS SUPPLY CORP. Name Buyer Code															
(b) Date of the contract:	_____ Mo. Day Yr.															
(c) Estimated annual production:	_____ MMcf.															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.833</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">2.833</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.833</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">2.833</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.833	actual	actual	2.833	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.833	actual	actual	2.833
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.833	actual	actual	2.833												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.833	actual	actual	2.833												
9.0 Person responsible for this application:	K. P. GOODNIGHT PRESIDENT Name Title  Signature 11-9-83 (304) 477-3371 Date Application is Completed Phone Number															
Agency Use Only Date Received by Juris. Agency DEC 15 1983 Date Received by FERC																

Operator's Well No. Giebell #3

API Well No. 47 - 085 - 6473
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR ALLSTATE ENERGY CORP.
ADDRESS PO BOX 29
SMITHVILLE, WV 26178

DESIGNATED AGENT K. P. GOODNIGHT
ADDRESS PO BOX 29
SMITHVILLE, WV 26178

Gas Purchase Contract No. _____ and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser CONSOLIDATED GAS SUPPLY CORPORATION
445 W. MAIN STREET
CLARKSBURG, WV 26301
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

K. P. GOODNIGHT PRESIDENT
Name (Print) Title
[Signature]
Signature
PO BOX 29
Street or P. O. Box
SMITHVILLE, WV 26178
City State (Zip Code)
804 477-3371
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

DEC 15 1983

[Signature]
Director
By _____
Title _____

Date received by _____
Jurisdictional Agency

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Nov. 9 1983

Operator's Well No. Giebell #3

API Well No. 47 085 6473
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT K. P. GOODNIGHT

ADDRESS PO Box 29
SMITHVILLE, WV 26178

WELL OPERATOR ALLSTATE ENERGY CORP
ADDRESS PO Box 29
SMITHVILLE, WV 26178

LOCATION: Elevation 1128
Watershed Left Fork of Slab Creek

GAS PURCHASER Consolidated Gas Supply Corp.
ADDRESS 445 West Main Street
Clarksburg, WV 26301

Dist. _____ County _____ Quad. _____
Gas Purchase Contract No. _____
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: 6-5-83

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 + P_1(e_{GL}/53.34T - 1)$

$P_1 = 1475 + 14.73 = 1489.73$
 $G = .67 \quad L = 5250 \quad GL = 3517.5$

$BHP = 1489.73 + 1489.73(e_{GL}/53.34T - 1)$
 $BHP = 1489.73 + 1489.73(.1204)$
 $BHP = 1489.73 + 179.36$
 $BHP = 1669$

Value of $e_{GL}/53.34T - 1$ figured using Table #1 of Practical Petroleum Engineers Handbook.

AFFIDAVIT

I, K. P. Goodnight, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

K. P. Goodnight

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie, TO WIT:

I, Phyllis L Wolfe a Notary Public in and for the state and county aforesaid, do certify that K.P. Goodnight, whose name is signed to the writing above, bearing date the 9th day of Nov, 1983 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9th day of Nov, 1983.

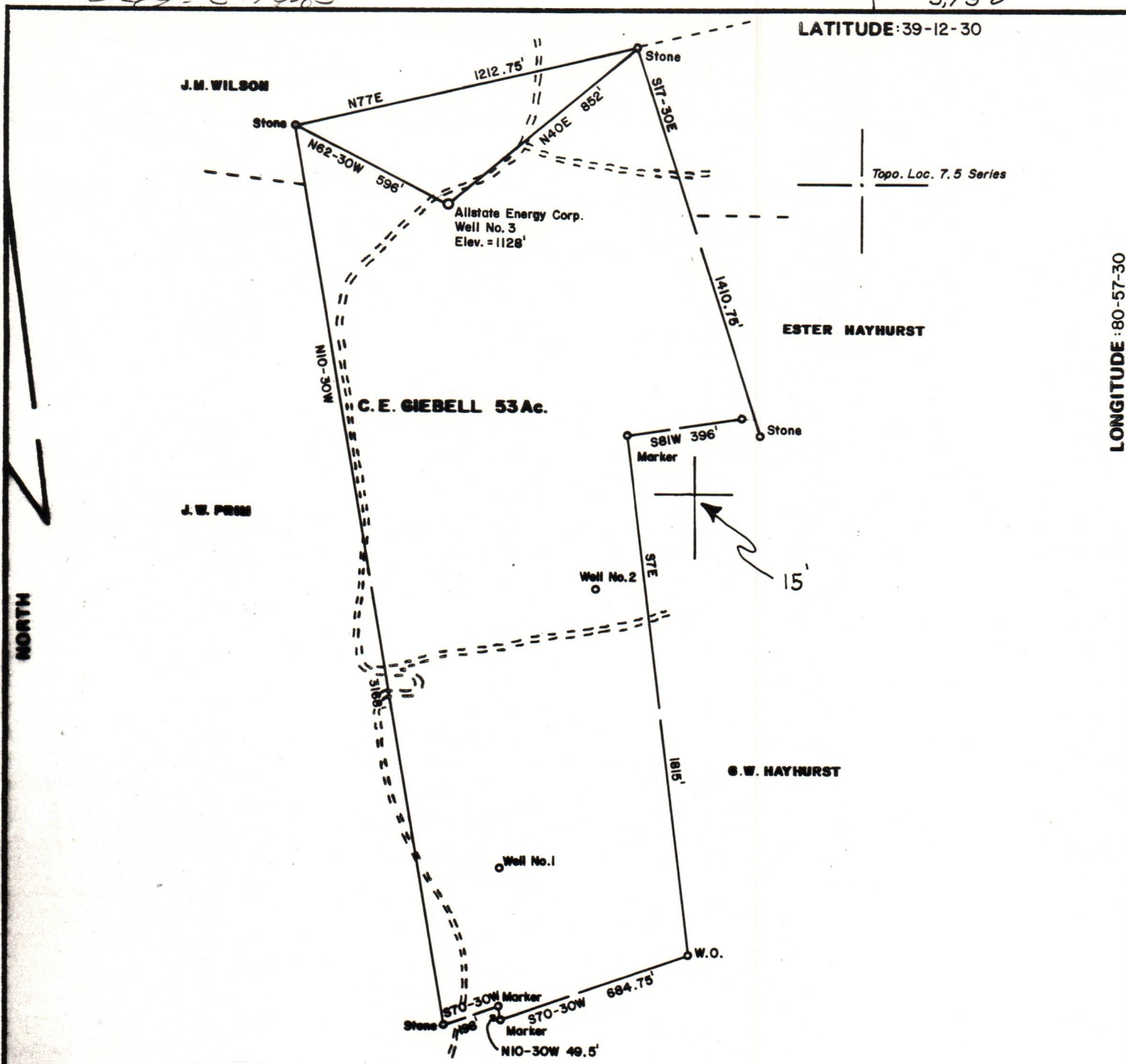
My term of office expires on the 10th day of Nov, 1991.

[NOTARIAL SEAL]

Phyllis L. Wolfe
Notary Public

5-10-80

3,750



LATITUDE: 39-12-30

Topo. Loc. 7.5 Series

ESTER HAYHURST

C.E. GIEBELL 53 Ac.

J.W. PRIME

S.W. HAYHURST

LONGITUDE: 80-57-30

FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 500 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Top Knob 1300' W of Location, Elev. = 1065'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE OCTOBER 1, 19 80
 OPERATOR'S WELL NO. THREE
 API WELL NO. 47-085-6473
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1128' WATER SHED LEFT FORK of SLAB CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER C.E. GIEBELL ACREAGE 53
 OIL & GAS ROYALTY OWNER C.E. GIEBELL LEASE ACREAGE 53
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION WEIR ESTIMATED DEPTH 2420'±
 WELL OPERATOR ALLSTATE ENERGY CORP. DESIGNATED AGENT K.P. GODDNIGHT
 ADDRESS BOX 29 ADDRESS BOX 29
SMITHVILLE, W.V. 26178 SMITHVILLE, W.V. 26178