

1) Date:	April 19	, 19 83
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Operator's Well No. Giebell #3-101

3) API Well No. __47 085

EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extract produced or marketed? Yes No X The answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. Required Copies (See reverse side.) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Departm Mines at Charleston, West Virginia. Notary: Signed: President				DI	ED A DT		OF WEST			ON	MA 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(C. P
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Refer to No. 10) Poroper district oil	Prior to the construction of roads, locations and pits and gas inspector 24 hours before actual permitted	for any permitted work. In addition, the well operator or his contractor shall notify the work has commenced.)
Permit expires	January 20, 1984	unless drilling is commenced prior to that date and prosecuted with due diligence

Fee

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator	/ owner	/ lessee		K-
amined this proposed well location. If	a mine map exists w	which covers the are	ea of the well location, the well location has been	en
added to the mine map. The undersign	ned has no objection	to the work propo	sed to be done at this location, provided, the we	ell
operator has complied with all applica	able requirements o	f the West Virginia	a Code and the governing regulations.	
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IV-9 (Rev 8-81)



DATE April 19, 1983
WELL NO. Giebell #3-101

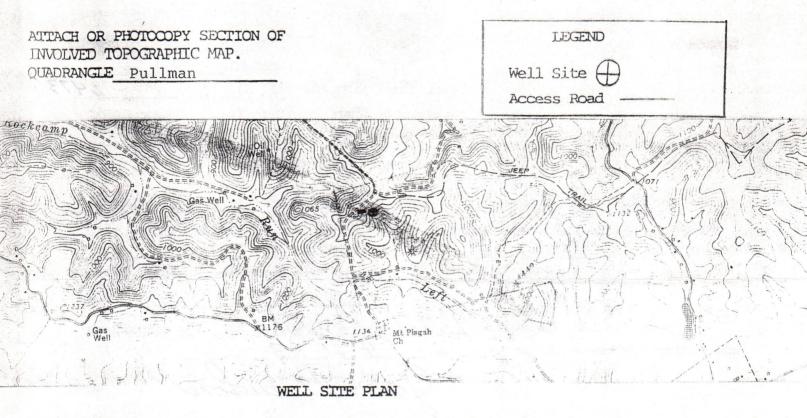
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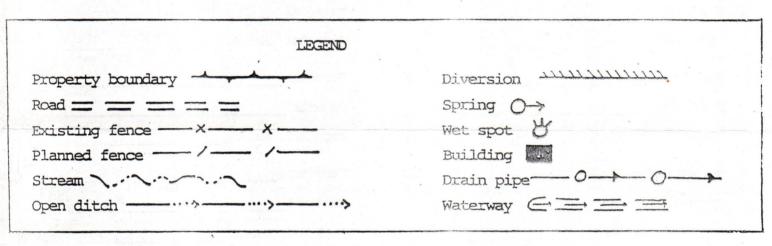
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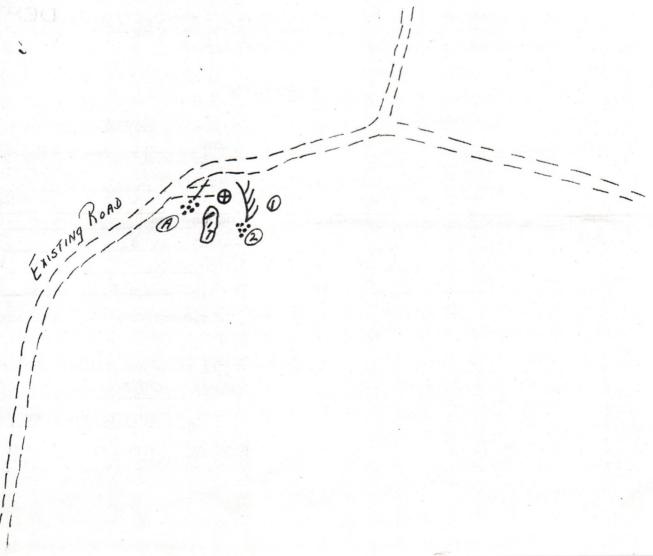
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Allstate Energy Corp.	DI	SIGNATED A	GENT K	P. Good	lnight
Address Smithville, WV 26178		Address_			e, WV 26178
Telephone 477-3371		Telephone	4	77-3371	*
LANDOWNER C. E. Giebell		SOIL CONS	. DISTRIC	r Little	e Kanawha
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Structure	(C)	Structure			(3)
Spacing		Material_	•	and the second second	MAY 1 6 1983
Page Ref. Manual		Page Ref.	Manual_	6	L & GAS DIVISION
All structures should be inspected commercial timber is to be cut and cut and removed from the site before	stacked and	begins.	red if ne and smal	cessary E 7	DE DE MINES
Treatment Area I			Treatmen	Area II	
or correct to pH 6.5	re	Lime or cor	rect to p	H 6.5	_Tons/acre
Fertilizer 600 lbs/acre	e	Fertilize	r	600	lbs/acre
(10-20-20 or equivalent)			(10-20-2	0 or equiva	elent)
Mulch Hay 2 Tons/acc			Iay		2 Tons/acre
Seed* Ky 31 50 lbs/acre		Seed* K	(y 31	5	0 lbs/acre
lbs/acre					_lbs/acre
lbs/acre	е		- 1 to 1		_lbs/acre
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	h, trefoil	and clover	es with th	e proper bo	acterium.
	TIAN PRE	PARED BY_	K. P. G	oodnight	
NOTES: Please request landounare		ADDRESS	PO Box	29	
seedling for one growing season.			Smithvi	lle, WV	26178
Attach separate sheets as necessary for communes.			204 477		
AGGOOGLE A TON OFFICE PARTY	171	11777 117	101 1 199	1 1 1 1	



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





COUNTY OF Rilehie			
COUNTY OF THE PROPERTY OF THE			
BEFORE ME, the undersigned authority in and ally appeared Dole Where	I for the State and County	y aforesaid, on this	day perso
same for the purposes and consideration therein expres	instrument, and acknowled	dged to me that he	executed t
Given under my hand and seal of office this	23 rd day of	lane	19 80
	March 11, 188	3	
	Notary Public State	ordnight	
STATE OF			
COUNTY OF			
BEFORE ME, the undersigned authority in and		aforesid on this	1
ally appeared	kn	lown to me to be the	ha manaa
whose namesubscribed to the foregoing executed the same for the purposes and consideration to	in aturnment and 1 1	dged to me that	
Given under my hand and seal of office this	therein expressed.		
	N D 11		
	Notary Public		
STATE OF			
COUNTY OF	-		
Before me, the undersigned authority, on this d	lay personally appeared		
	known to me to be	the person whose	
cribed to the foregoing instrument asPresident or corporation, and acknowledged to me that he execut	of the same as the same		
	ed the same as the act and	dood of said	
	, for the purposes and	deed of said	
nd in the capacity therein stated.	for the purposes and	consideration there	in expresse
	for the purposes and	consideration there	in expresse
nd in the capacity therein stated. Given under my hand and seal of office this	day of	consideration there	in expresse
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Given under my hand and seal of office this	Notary Public	consideration there	in expresse
Given under my hand and seal of office this	day of Notary Public	consideration the office Commission of Ritchie	in expresse
Given under my hand and seal of office this	day of Notary Public	consideration the office Commission of Ritchie	in expresse
Given under my hand and seal of office this	day of Notary Public	to record in the office unty Commission of Ritchie	in expresse
Given under my hand and seal of office this	day of Notary Public	to record in the office unty Commission of Ritchie	in expresse
Given under my hand and seal of office this County County Lease From From	day of Notary Public	to record in the office unty Commission of Ritchie	in expresse
Given under my hand and seal of office this	day of Notary Public	county Country Country Country Ritchie	in expresse 19 No. 131 Page Mo. 4

614

	the advice to the advice of the advice to th		
91			
Wells W	eaut do yet		
assignor has signed and sealed	e undersigned owner	VITNESS WHEREOF, The any part thereof.	the same of
the owner of said lease in rights and lease, rights and lease, rights and property unto the thomsoever lawfully claiming or to claim	son, with full right to convey to wattent and forever defend sa	and personal property there	thereunder
e and effect, with all rentals and royalties,	signed,is_ now in full force	that said lease hereby as	subisse bue
Attentify the said assignee, its successors	or undersigned forS_B_& Wo	for the same consideration th	t baA
ergy corporations	othe said—Allacterms and paccordance with the terms and paccordance	IAVE AND TO HOLD untite and assigns, in a	OT Sits successo
esaid.	ted by virtue of the lease ator	is in and to said land crea	tegratai bac
with all leasehold and other rights, titles	nd equipment thereon, together	sonal property, machinery a	rsa lle bae
× No.			
		e in said lease.	rureres
imself a 1/32nd working	pereby reserve unto P	d Dale Wolfe does	The said
esasi benoitnem e	ons set forth in above force.	terms and condition ful ni, aismer fac	All the
vers:	cioned, insofar as said lease co	mineral lease above men	hereby grand
rgy Corporation	end estallA biss out	in upisse pue lojsuell floo i	T T T T
hand paid by	valuable considerations, cash in	Dollar, and other good and	anO lo mus
To: Till for and in consideration of the	Codes of said County, and hereby,	Lease Dale Wolf	of the
DEPT. of MINES			
OIL & GAS EIVISION	mes Hardbarger	est by lands of Jan	On the We
E861 9 I YAM		outh by lands of Fe	
SESSE SIYAM		et by lands of Fre	
James Hardbarger	off Elliott Heirs and		
		of as bedribed as fo	
	Acres more or less.		
	oed land in the County of	vering the following describ sinigriV te9W	03 . 99889
o.i.d	Dale Wolfe	pi	essor, an
	AND ADDRESS AND AD		
	tween C. E. Giebell	Mas entered into by and be	ining lease
1980 certain oil and gas	LixaA 10 ve	h 4180 20 20	, dadimi

This instrument prepared by Phyllis R. Haught.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

Casing and

Tubing

Used in

Drilling

WELL RECORD

53

_ Acres_

Quadrangle Pullman

Farm_

Permit No. 47-085-6473

Company ALLSTATE ENERGY CORPORATION

Location (waters) Left Fork Slab Creek

Address SMITHVILLE, WV 26178

GIEBELL

Rotary_x_	Oil
Cable	Gas
Recycling	Combx
Water Flood_	Storage
Disposal	
	(Kind)

Cement fill up

Cu. ft. (Sks.)

Left

in Well

Well No3	_ Elev_ 1128	Size			
District Uniton County	Ritchia	20-16			
and surface of tract is owned in fee by		10 100		-	_
- Cilebell					
Address Pullman WV 26421		8 5/8		1259	
Mineral rights are owned by same Address	7		1239		
Drilling Commenced 6-5-83		The same of the sa			
Dimining Completed 5-10-83		4 1/2		5250	
initial open flow		3			
- mai production 1 5 au 6.		Liners Used	-		
hrs. before to	est_1475 RP	Daters Oseu		-	
details:		Attach come	£		
NOWSCO 3	M CUFT N/2		f cementing rec	ord.	
	500 gal Acid				
oal was encountered at none					
resh water 80	Fee	et	Inches		
Oducing Sand Daves	Feet	Salt	Water	3	
Devonian Shale					
octonia Shale		Salt Dept	h2732_518	8	rect
Format'		Dept	h _2732_518		reel
	Top Feet	Bottom Feet			
Format'	Top Feet		Oil, Gas or		* Remarks
Formation Color Hard or Soft	Top Feet				
Formation Color Hard or Soft Top Soil Red Rock	Top Feet 0 25	Bottom Feet			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand	Top Feet	Bottom Feet			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand Shale	Top Feet 0 25	Bottom Feet 25 1314			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand Shale Maxton	0 25 1314	25 1314 1355 1900			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime	0 25 1314 1355 1900	25 1314 1355 1900 1935			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun	0 25 1314 1355 1900 1935	25 1314 1355 1900 1935 2054			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime	Top Feet 0 25 1314 1355 1900 1935 2054	25 1314 1355 1900 1935 2054 2108			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun	Top Feet 0 25 1314 1355 1900 1935 2054 2108	25 1314 1355 1900 1935 2054			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale	0 25 1314 1355 1900 1935 2054 2108 2360	25 1314 1355 1900 1935 2054 2108			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale	Top Feet 0 25 1314 1355 1900 1935 2054 2108	25 1314 1355 1900 1935 2054 2108 2360			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale Gordon	0 25 1314 1355 1900 1935 2054 2108 2360	25 1314 1355 1900 1935 2054 2108 2360 2412 2880			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale Gordon Shale	Top Feet 0 25 1314 1355 1900 1935 2054 2108 2360 2412	25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale Gordon Shale Benson	0 25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890	25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale Gordon Shale	0 25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880	25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880 4886			
Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale Gordon Shale Benson	0 25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880 4886	25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880			
Formation Color Hard or Soft Top Soil Red Rock Gas Sand Shale Maxton Big Lime Injun Shale Weir Shale Gordon Shale Benson Shale	0 25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880	25 1314 1355 1900 1935 2054 2108 2360 2412 2880 2890 4880 4886			

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85 -647 3			Oil or	Gas Well	
Company allstate Energy Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address	Size				~ .
Farm D. E. Diehell	16			Kind of Pac	cker
Well No Liebell 3-101	13				
District Union County Ritchio	81/4			Size of	
Drilling commenced 6-6-83	6%			Depth set_	
Drilling completedTotal depth	5 3/16			-	
	3				
Date shotDepth of shot	Liners Used			Perf. bottor	m
Initial open flow/10ths Water inInch		- Land Company of the			m
Open flow after tubing/10ths Merc. inInch	an and the second of the secon				
VolumeCu. Ft.	CASING CEMEN			No. FT	Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEDED	4.T	DDD#	
Fresh water feet feet					
Salt water feet feet					
					INCHES
Drillers' Names S. J. Rush Skirley 12	work to	my Les	Ker		
Remarks: Par 19:5 P A 1 95"	touttenste	er Jin	Myer	0	
Dene Stalnaker Rig # 6 Remarks: Ran 1259 foot of 8 \(\frac{5}{8} \) Ca Coment = from all indices Piac Coment	tion come	ut dil	ton rom	, 210 s	reks
Pipe loose in hole			, 5000	The passing of the pa	oper
1555 fort deep at time of	Visit				
6-8-83 BATE		Some	wel M. A.	eroman	1
				PISTRICT WELL	INSPECTOR

STATE OF WEST VIRGINIA

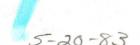
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY						-
		er protest data de la constante	ADDRESS			
FARM	44.57	DISTRICT	<u> </u>	OUNTY		
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location		No.
PLUGS USED A	ND DEPTH PLACED	1.4	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				· · · · · · · · · · · · · · · · · · ·		
				1 1 1		
						
And the second				A Chamber		
4.50		O	TENNE CONTRACTOR			
			1100.640			1273A 12.00
	11.000000000000000000000000000000000000					
Orillers' Names						
Willers Names						
Remarks:					la _{na}	
	I hanshu wantidu *	deland at				
BATE	a nereby certify I	risited the abo	ve well on this date.			

INSPECTOR'S PERMIT SUMMARY FORM



WELL TYPE		API# 47-	085 - 64	173		
ELEVATION 1/28	OF					
DISTRICT UNION		OPERATORALLSTATE ENERGY CORP. TELEPHONE				
QUADRANGLE PULLMAN			EBELL			
COUNTY RITCHIE		ELL #				
SURFACE OWNER		The state of the s	E	The Control of the Co		
TARGET FORMATION	DATE A	APPLICATION	RECEIVED			
DATE STARTED LOCATION	NOTIFIED	DR	ILLING COMME	ENCED 6-6-8.		
WATER DEPTHS,						
COAL DEPTHS,						
		,				
	CASI	NG				
Ran_/25-9feet of _			3 with 210 5	fill up		
Ranfeet of _	0					
Ranfeet of _			1)			
Ranfeet of _						
TD feet on						
	PLUGG:	ING				
Type	From	То	Pip	e Removed		
			D	IL AND GAS		
			MA	y 6 1986		
Pit Discharge date:	Type					
Field analysis			c1			
Well Record received			Ü1			
Date Released_4-28-86						

Samuel M. Hersman
Inspector's signature

API# 47 085 - 6473

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
6-8-83		Visit - Run	my Casing
16-3-84		Visit - Check	sile on reclamation. Final conspection
4-28-86		Visit -Make .	Final Inspection
		1200	7
4			

Notes

1.0 API well number: (If not available, leave blank, 14 digits.)			47-085-64	73	GELVA
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	1	103 Section of N	NGPA	Category Coo	EC 1 5 1983
Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			5250	OIL (S GAS DIVISION
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	1		RGY CORPOR	ATION	- WINE
available, leave blank.)	-	BOX 29			Seller Code
	Street SMI' City	THVILLE,		WV 261	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Na	ion Dist me tchie	,	WV	_
(b) For OCS wells:					
	Area Nan	ne		Block Numb	er
		Date of Lea	ase:		
•		Mo. Day		OCS Lease Numbe	r
c) Name and identification number of this well: (35 letters and digits maximum.)	Gieb	ell #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
5.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	CONSOLIDATED GAS SUPPLY CORP. Name Buyer Code				
(b) Date of the contract:	Mo. Day Yr.				
(c) Estimated annual production:				MMcf.	
	. 1	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		_2. 833_	actual	_actual	2.833
E.O. Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		_2. 833_	_actual	_actual	2.833
9.0 Person responsible for this application:	K. P. GOODNIGHT PRESIDENT				
Agency Use Only Date Received by Juris, Agency	Name Title				
7 - 0 1 5 1002	Bill brownight				
atel Laced DE ERCO	Signature 11-9-83 (304) 477-3371 Date Application is Completed Phone Number			3371	

1 T2000H06/2 2

PARTICIPANTS: DATE: FEB 24 1984	BUYER-SELLER CODE
WELL OPERATOR: Allstate Energy Corp.	
FERST PURCHASER: Consolidated Gas Supply Corp.	004
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER 15-00' Radius 085=4955	APPROVED
8312-15-103-085: 6473	MAR 2 0 1984
11 Along 51	
Relating to Determination of this Well Augustifies	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 Items not completed - Line No	
2. IV-1 Agent	/
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well RecordDrilling	Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Productionyears	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for cert fication. Complete?	
10-17. IV Form $51 - 52 - 53 - 54 - 55 - 56 - 57 - 58$ Complete?	Affidavit Signed
\ /	rts
Structure Map 1: 4000 Map	Well Tabulations
(5) Date commenced:	Deepened
(5) Production Depth:	
(5) Production Formation:	
(5) Final Open Flow:	
(5) After Frac. R. P.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annua Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	PSIG from Daily Repo
(5) Oil Production: From Completion Report	
10-17. Does lease inventory indicate enhanced recovery being done	
10-17. Is affidavit signed? Notarized?	
Does official well record with the Department confirm the submitted i	
Additional information Does computer program confirm?	
Was Determination Objected to By Whom?	

٠.

Date

11-9

DEPARTMENT OF MINES, OH. AND GAS DIVISION

Operator's Giebell #3

AP1 Vell No. 47 - 085 - 6473 | Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR ALLSTATE ENERGY COR ADDRESS PO BOX 29	DO BOY 30
SMITHVILLE, WV 2617	
Gas Purchase Contract No. Meter Chart Code	
Name of First Purchaser CONSOLIDAT 445 W. MAI	ED GAS SUPPLY CORPORATION STREET
CLARKSBRUG	
(City)	(State) (Zip Code)
FERC Seller Code	FERC Buyer Code
TYPE OF DETERMINATION BEING SOUGHT:	103
 (1) Initial determination (See FERC For (2) Determination that increased production recovery technology. 	ction is the result of enhanced
(3) Determination of a seasonally affect	T. D. GOODWING
	Name (Print) Name (Print) Signature
	PO BOX 29 Street or P. O. Box
	SMITHVILLE, WV 26178 City State (Zip Code)
	304 477-3371 Area Phone Number
(Certificate of Proof of Service to Purchase	Code
(All of the above to be completed by the Ope	rator/Applicant)
(To be completed by Jurisdictional Agency. purchaser, if known).	Executed copy to be returned to Operator/Applicant and
(NGPA): [lor for determination that increa	ceived a request, for certification of the above described under the Natural Gas Policy Act of 1978, sed production is the result of enhanced recovery technology rmination of a seasonally affected well under Section 108 of (NGPA)
All interested parties are hereby the office of the Oil and Gas Division in Ch be heard there will be a public hearing, if	notified that on the day of . 19 , at arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.
This Application is assigned File	
entitled to certification as claimed under t	itted indicates the wellisis not he Natural Gas Policy Act (NGPA). A review of this evidence the time appointed for a public hearing or as soon thereafter
Unless objections are timely filed days, a hearing will not be held except on e go to determination.	or a request for a hearing is made within fifteen (15) x parte motion of the department and the matter will
	WEST VIRGINIA DEPARTMENT OF MINES
	- Andrews -
DEC 151983	Director
Date received by Jurisdictional Agency	By
ingency	Title

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date N	ov. 9	1383
Operator's Well No.	Giebe	11 #3
API Well No. 47 - State	085	6473

WELL CLASSIFICATION FORM NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED	AGENT K. P. GOODNIGHT
ADDRESS	PO Box 29
WELL OPERATOR ALISTATE ENERGY CORP.	SMITHVILLE, WV 26178
WELL OPERATOR ALLSTATE ENERGY CORP LOCATION: E	levation 1128
SMITHVILLE WV 26179	Left Fork of Slab Creek .
GAS PURCHASER Consolidated Gas Supply Purchase P	County Quad.
ADDRESS 445 West Main Street Contract No	
Clarksburg WV 26301 Meter Chart	Code
Date of Con	tract
* * * * * * *	
Date	हिंदी की किए किए किए किए किए किए किए किए किए किए
Date surface drilling was begun: 6-5-83	
Indicate the bottom hole pressure of the well and explain ho	W this was calculated
$BHP=P_1+P_1(_{e}GL/53.34T - 1)$	and was calculated:
P ₁ = 1475+14.73=1489.73	Value of GI/53 34m 1 6:
G=.67 $L=$ 5250 $GL=$ 3517.5	Value of eGL/53.34T-1 figured using Table #1 of Practical Petroleum
BHP= 1489.73+1489.73(eGL/53.34T-1)	Engineers Handbook.
BHP= 1489.73+1489.73(.1204) BHP= 1489.73+179.36	
BHP= 1669	
K. P. Goodnight having here	
surface drilling of the well for which this determination is 1977; the well satisfies applicable state or federal well spinishin a provation unit, in existence at the time surface drives or the surface drives of the surf	sought was begun on or after February 14
within a proration unit, in existence at the time surface drieservoir from which gas is or will be produced and which apin commercial quantities or on which surface drilling began	acting requirements and the well is not illing began, which was applicable to the
was capable of producing cos in which surface drilling began	on or after February 19, 1977, and which
the best of my information, knowledge and belief, that the we is a new onshore production well and that I am not aware of application which is inconsistent with this conclusion.	ell for which this determination is sought any information not described in the
parter is inconsistent with this conclusion.	And the time
	Myndials
	and the same of th
STATE OF WEST VIRGINIA,	
COUNTY OF Ritchie TO WIT:	
I, Phyllis L Wolfe a Notary Public in a	nd for the state and county aforestil
do certify that the Goodfilgil, whose name is signed to	the said of a sa
, 19 83 has acknowledged the	e same before me, in my county aforessid
Given under my hand and official seal this 9th	day of Morr 19 00
My term of office expires on the 10th day of	Nov , 1991.
	D (000 .
[NOTARIAL SEAL]	Hyllis L. Mege
*	horath Lapita