

2) Operator's Well No.\_\_

Bressler #1

47 3) API Well No.

\_ 085 -State County

6398 Permit

G CONTRACTOR:

on Drilling

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### OIL AND GAS WELL PERMIT APPLICATION

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Administrator, Office of Oil and Gas

## Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- To be filled out by office of oil & gas 3)
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - Where well is located
  - Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - Use separate sheet if necessary
  - Present surface owner at time application is filed.
  - 9) Optional
- See Reg. 7.01 relating to code §22-4-1k 11)
- "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to 21V1 12) or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well 15) where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in
  - 19) All coal seam depths
  - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 20) 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or
    - (4)A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	WAIVER	
added to the mine map. The undersigned	mine man exists which covers the are	of the coal under this well location has exact of the well location, the well location has been sed to be done at this location, provided, the well
operator has complied with all applicat	ble requirements of the West Virginia	Code and the governing regulations.

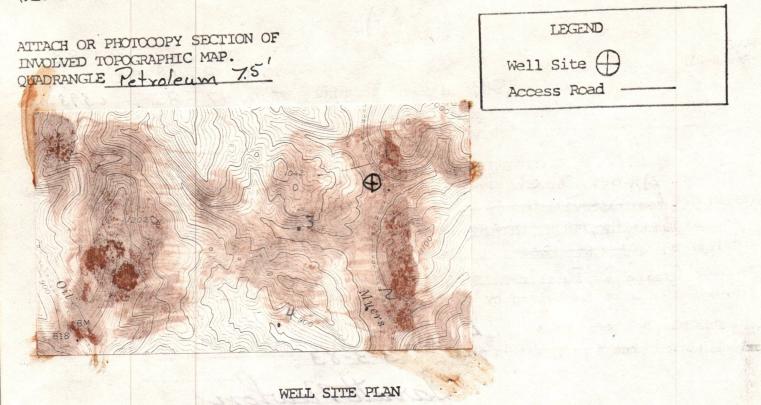
a IV-2 (6-82)
and Gas well Permit Application

API #: 47-85 -

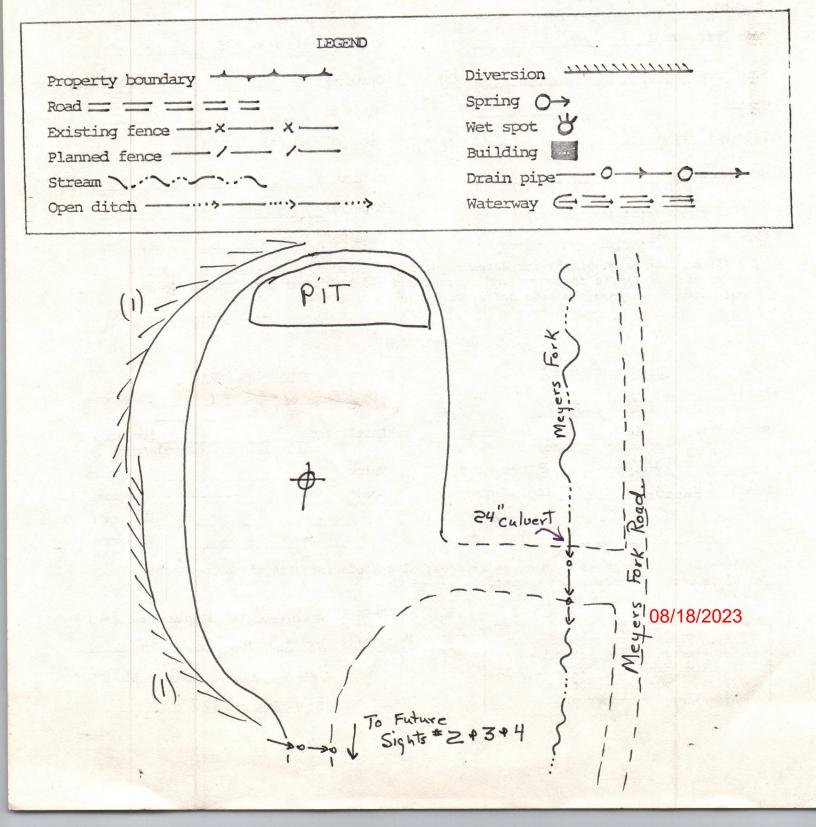
Bessler. Lease.

# ITEM #21 - EXTRACTION RIGHTS CODE 22-4-11 (C)

6 ACRES Grant. DISTRICT Richie	COUNT	Y, WV	
Bounded As Follows:			
ON THE NORTH BY G.W. Gale			
ON THE EAST BY G.W. Gale			
ON THE SOUTH BY Vesse Rector			
ON THE WEST BY W.T. Wyatt			
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Lessors and Address	INTEREST	вк	PG
Ressler. G.Y.D.	•		
Room 904 104 E 40th St New York, New York 10016			
104 E 40th St.	Surface & Mineral		
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	OIL AND GAS DI WY DEPARTMENT O	VISION FMINES	
APR 14 1983			1
OIL & GAS DIVISION DEPT. OF MINES			
		08/18/2	023



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



IV-9 (Rev 8-81)



DATE Vanuary 23, 1983.
Bessler #1 WELL NO. Bessler API NO. 47 - 85 -

6398

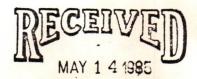
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Bepartment of Mines Gil and Gas Division

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Address P Will and Son		DESIGNATED AGENT . VOLV.	Hempel
Address Rockville, Md 20852		Address P.O. Box 303	
Telephone 301-881-1900	-	Telephone Morgantown	WU 2650.
ANDOWNER George D Bessler		SOIL CONS MISTERICE 1'#1	Kanawa -
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(10-20-20 or equivalent)			
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(10-20-20 or equivalent)  lch Hay Z.Tons/acm		ARE DESCRIPTION OF THE PROPERTY OF THE PROPERT	

MOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

FLAN PREPARED BY Environental Explorable 1812023 ADDRESS 165 Scott Ave, Suit + 104 Morgantown W.la. 26505 FECNE NO. 304-296-2377



May 6, 1985

OIL & GAS DIVISION

W. Va. Department of Mines

Oil and Gas Division Charleston, W. Va.

RE: Cancellation of present undrilled permits.

Dear Sir,

The purpose of this letter is to cancel all undrilled permits under my Amber Oil Co., Inc. bond.

Presently, only the Hanlin Well drilled under permit #47-073-1648 has been drilled. The present owner of the Hanlin Well is supposed to be posting their own drilling bond in the near future. When this takes place, please notify me in writing.

Should you have any further questions, please advise me at your earliest convenience.

Sincerely,

Donald C. Kesterson Petroluem Geologist

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION

Permi	t No		47-085-6398	County		DEP!.	JF 1/111 1-
			per Oil Co., Inc.	Farm.	G. D.	Bessler	* *
Inspe	ctor	• <u>S</u>	amuel Hersman	Well No	11		
Date.		Mar	y 24, 1985	Issued	4-20	-83	
RULE		DES	CRIPTION			IN COMPL YES	IANCE NO
23.06		Not	ification Prior to starting World	k			
25.04		Pre	pared before Drilling to preven	t Waste			
25.03		Hig	h-Pressure Drilling				
16.01		Reg	uired Permits at Wellsite				-
15.03		Ade	equate Fresh Water Casing				Control of the last
15.02		Ade	equate Coal Casing				
15.01		Ade	equate Production Casing				
15.04		Ade	equate Cement Strength				-
23.02		Mai	ntained Access Roads				
25.01		Nec	essary Equipment to prevent Was	te	`		
23.03		Rec	laimed Drilling Site				
23.04		Rec	laimed Drilling Pits				***
23.05		No	Surface or Underground Pollution	i			
7.03		Ide	ntification Markings				
COMME	NTS:		Amber Oil Co., wants to cancel inspect and cencell if not dril	all undril led.	led permi	its. Plea	ise
_/.	Ple	as	e cancel, no well	work	don	P	

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

IGNED: Sam

DATE:

7-5-85

**08/18/2023** 





STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

July 16, 1985

ARCH A. MOORE, JR. Governor

Amber Oil Co., Inc. P. O. Box 2036 Parkersburg, West Virginia 26101

#### Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted <u>FINAL INSPECTIONS</u> for the following wells listed below: (PERMIT CANCELLED-NEVER DRILLED)

PERMIT NUMBER	FARM AND WE	CLL NUMBER	DISTRICT	ISSUED
47-085-6398	G. D. Bess	sler #1	Grant	4-20-83
47-085-6399	G. D. Bess	sler #2	Grant	4-20-83
47-085-6400	G. D. Bess	sler #3	Grant	4-20-83
47-085-6446	WV Investr	ment #D-4	Grant	5-06-83
47-085-6447	WV Investr	ment Corp.#D-8	Grant	5-06-83

In accordance with Chapter 22B, Article 1, Section 26, the above capitioned wells will remain under bond coverage for "life of wells". Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit

THING

