



1) Date: Feb. 10, 19 83  
2) Operator's Well No. H-1348  
3) API Well No. 47 - 085 6250  
State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /  
B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 1082' Watershed: Devilhole Creek  
District: Grant County: Ritchie Quadrangle: Harrisville 7 1/2
- 6) WELL OPERATOR Haught, Inc. 11) DESIGNATED AGENT Warren R. Haught  
Address 4424 Emerson, Ave. Address Rt. 3 Box 14  
Parkersburg, WV 26104 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER Maude Layfield & Coca Simmons 12) COAL OPERATOR None  
Address Rt. 1 Box 234 Address \_\_\_\_\_  
Cairo, WV 26337  
Acreage 85
- 8) SURFACE OWNER RL & Juanita Zickefoose 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Address Harrisville, WV 26362 Name \_\_\_\_\_  
Address \_\_\_\_\_  
Acreage 57 1/2 Name \_\_\_\_\_  
Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Supply  
Address Clarksburg, WV 26301
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Samuel N. Hersman  
Address P.O. Box 66  
Smithville, WV 26178
- 15) PROPOSED WORK: Drill XX / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Middle Devonian Shale
- 17) Estimated depth of completed well, 5000' feet
- 18) Approximate water strata depths: Fresh, 220' feet; salt, SALT SAND ≈ 850' feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No \_\_\_\_\_

RECEIVED

FEB 10 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor						<u>250</u>	<u>250</u>	<u>CTS</u>	Kinds
Fresh water	<u>8-5/8</u>	<u>k-55</u>	<u>20#</u>	<u>X</u>		<u>1182</u>	<u>1182</u>	<u>Cement to surface</u>	Sizes
Coal									Depths set
Intermediate									Perforations:
Production	<u>4-1/2</u>	<u>j-55</u>	<u>10.5#</u>	<u>X</u>			<u>5000</u>	<u>500 SX</u>	Top Bottom
Tubing									
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Sary B Nelson  
My Commission Expires April 6, 1992

Signed: Haught, Inc. by Mark L. Haught  
Its: Well Administrator

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-085-6250

February 10

Date

10/20/2023 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 10, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>Lo</u>	Plat: <u>Lo</u>	Casing: <u>Lo</u>	Fee: <u>3495</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation or after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

10/20/2023



1) Date: December 5, 19 83  
 2) Operator's Well No. H-1348  
 3) API Well No. 47 - 085 - 6250 -Ren  
 State County Permit  
 Renewal

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 1082' Watershed: Devilhole Creek  
 District: Grant County: Ritchie Quadrangle: Harrisville 7 1/2
- 6) WELL OPERATOR Haught, Inc. 7) DESIGNATED AGENT Warren R. Haught  
 Address 4424 Emerson Ave Address Rt. 3 Box 14  
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Samuel N. Hersman Name Haught, Inc.  
 Address P.O. Box 66 Address Same  
Smithville, WV 26178
- 10) PROPOSED WELL WORK: Drill xx / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate xx /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Middle Devonian Shale
- 12) Estimated depth of completed well, 5000 feet  
 13) Approximate strata depths: Fresh, 220 feet; salt, salt sand 850' feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No XX /

**RECEIVED**  
 DEC 14 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8</u>	<u>K-55</u>	<u>20#</u>	<u>X</u>		<u>1182</u>	<u>1182</u>	<u>Cement to</u>	Surface <u>NEAT</u>
Coal									Sizes
Intermediate									Depths set
Production	<u>4-1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>			<u>5000</u>	<u>500 sx</u>	<u>or as req by rule 15.01</u>
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-085-6250-Ren Date January 31, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires January 31, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>ls</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>5175</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

12/30



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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DEC 14 1988

DEPT. OF MINES  
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:

Reason:

Agent	Mat	Casing	Fee

NOTE: Keep one copy of this permit posted at the drilling location.

10/20/2023



IV-9  
(Rev 8-81)

DATE 27 JANUARY, 1983

WELL NO. H-1348

API NO. 47 - 085 - 6250

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.  
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN R. HAUGHT  
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER R.L. & JUANITA ZICKEFOOSE

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN R. HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2-10-83

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure see sketch

(A)

Structure DIVERSION DITCH

(1)

Spacing and comments

Material SOIL

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2:12

Structure \_\_\_\_\_

(B)

Structure RIP-RAP

(2)

Spacing \_\_\_\_\_

Material STONES & HAY BALES

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2:9

Structure \_\_\_\_\_

(C)

Structure \_\_\_\_\_

FEB 10 1983

Spacing \_\_\_\_\_

Material \_\_\_\_\_

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed\* ORCHARD GRASS 12 lbs/acre

Seed\* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper inoculum. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

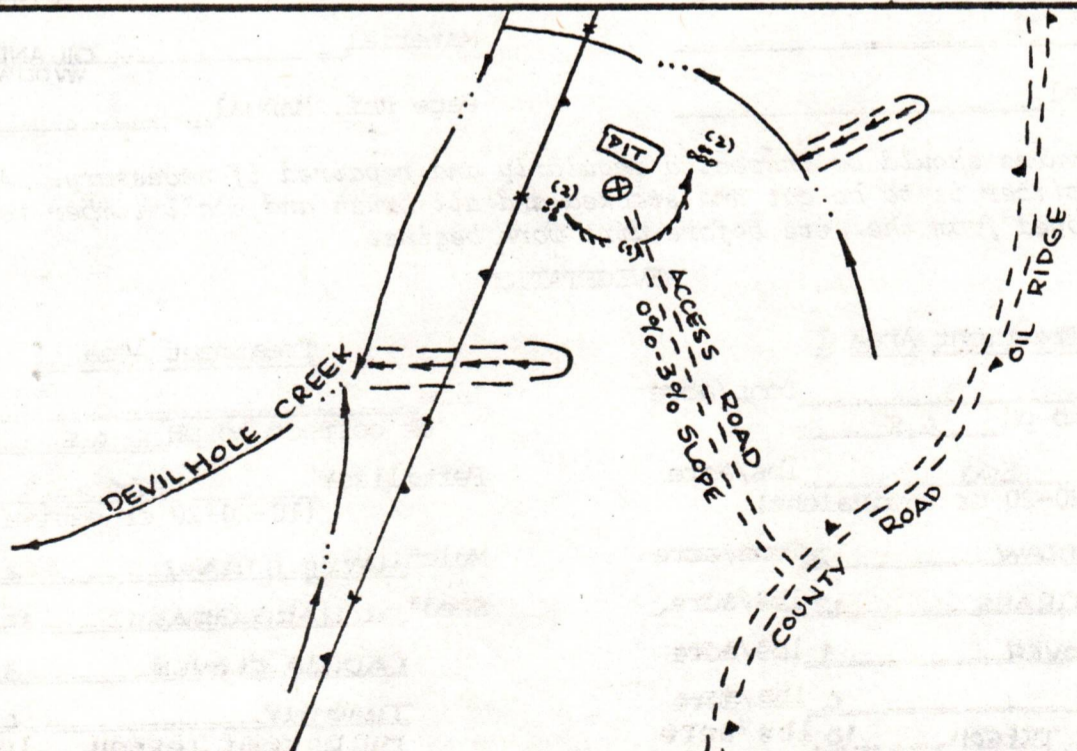
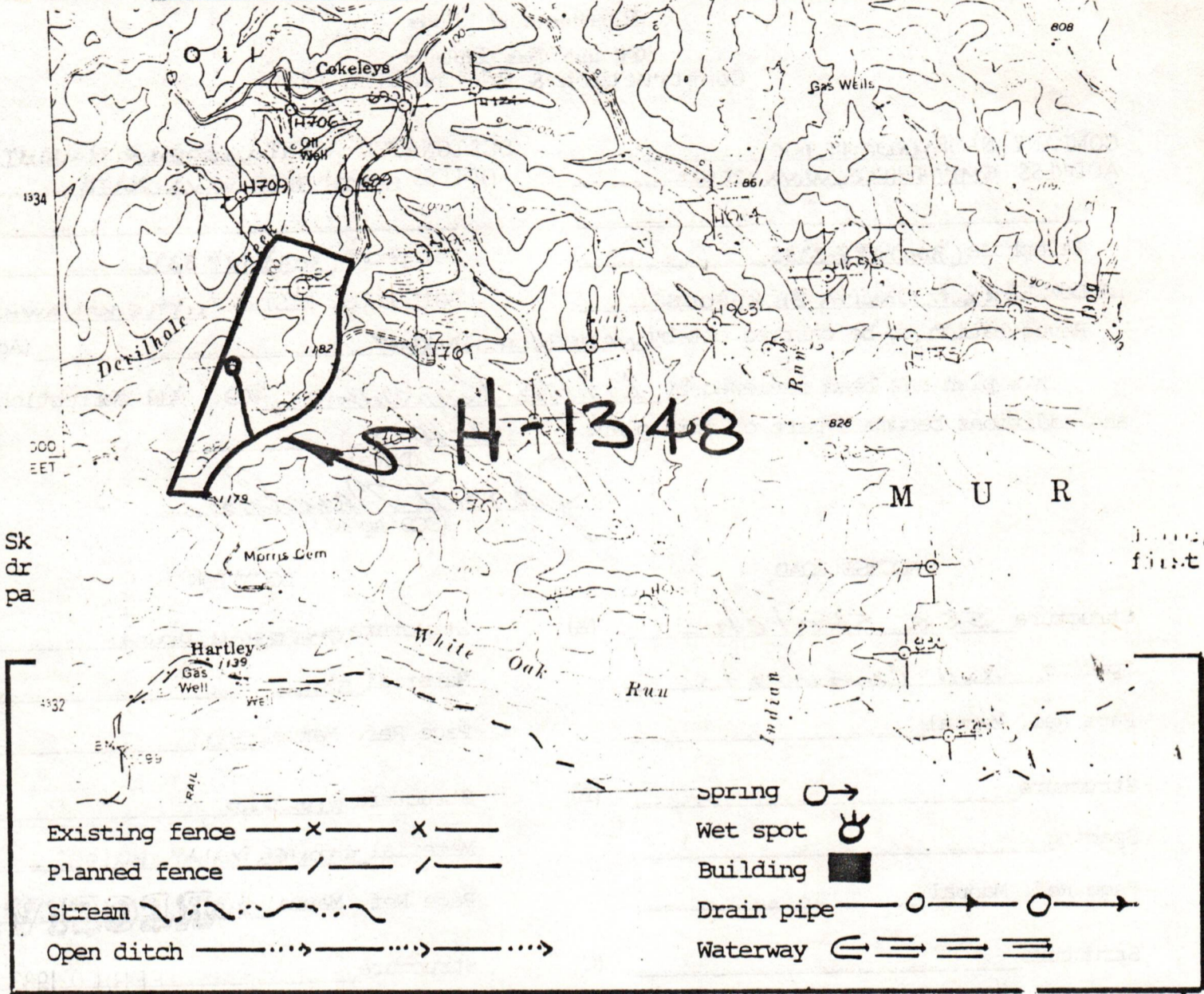
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE HARRISVILLE

LEGEND  
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 1000'
  2. BRUSH TO BE CUT AND PILED AT SITE.
  3. TREES TO BE CUT AND STACKED AT SITE.
  4. ACCESS ROAD IN OVERGROWN MEADOW.
  5. NO CUT OR FILL NEEDED.

10/20/2023

IV-9  
(Rev 8-81)



DATE 27 JANUARY, 1983

WELL NO. H-1348

API NO. 47 - 085 - 6250-R

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.  
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN R. HAUGHT  
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

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SOIL CONS. DISTRICT LITTLE KANAWHA

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Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure see sketch

(A) Structure DIVERSION DITCH (1)

Spacing and comments

Material SOIL

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2:12

Structure \_\_\_\_\_

(B) Structure RIP-RAP (2)

Spacing \_\_\_\_\_

Material STONES & HAY BALES

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2:9

Structure \_\_\_\_\_

(C) Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

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OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

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10/20/2023

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

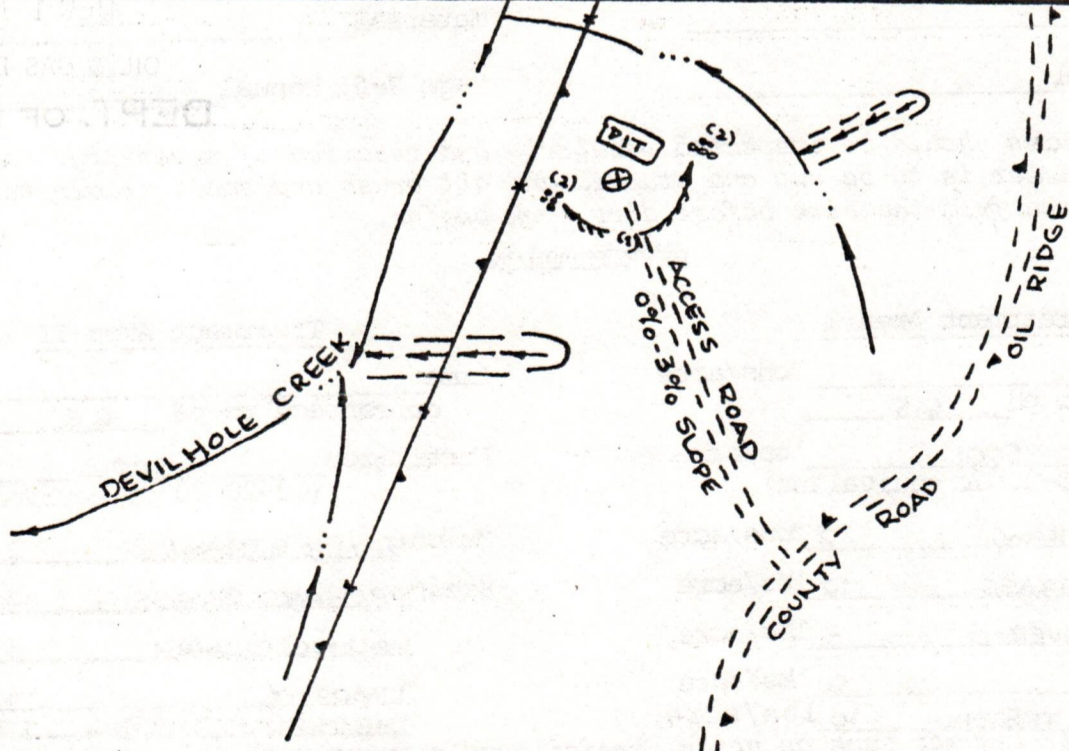
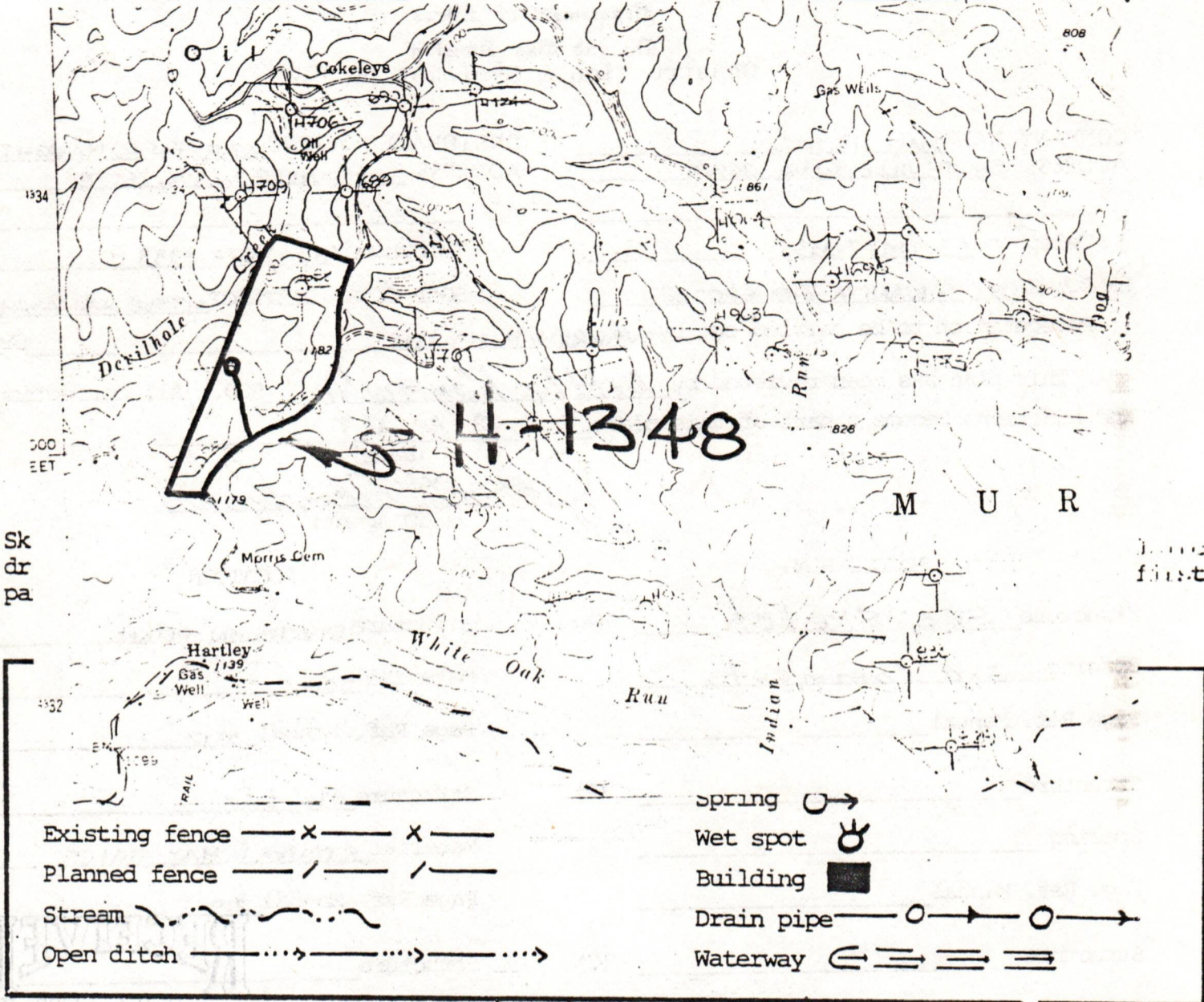
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HARRISVILLE, W.VA. 26362

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INVOLVED TOPOGRAPHIC MAP.  
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  3. TREES TO BE CUT AND STACKED AT SITE.
  4. ACCESS ROAD IN OVERGROWN MEADOW.
  5. NO CUT OR FILL NEEDED.

10/20/2023



1) Date: 12-5-83  
 2) Operator's Well No. H-1348  
 3) API Well No. 47-085-6250

State County Permit: RENEWAL

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name R.L. Zickefoose  
 Address Rt. 1 Box 47R

(ii) Name Burgettestown, PA 15021  
 Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(i) COAL OPERATOR None  
 Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
 Name NONE  
 Address \_\_\_\_\_

Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name NONE

© SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse. (CONSULT POSTMASTER FOR FEES) 1. The following service is requested (check one). <input type="checkbox"/> Show to whom and date delivered <input type="checkbox"/> Show to whom, date, and address of delivery <input type="checkbox"/> RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)	TOTAL \$ _____ 3. ARTICLE ADDRESSED TO: <u>R.L. Zickefoose</u>	4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> CERTIFIED <input type="checkbox"/> EXPRESS MAIL <input type="checkbox"/> INSURED <input type="checkbox"/> COD	ARTICLE NUMBER <u>P 418 765</u> <u>522</u>	I have received the article described above. SIGNATURE <u>[Signature]</u> <input checked="" type="checkbox"/> Authorized agent ADDRESS _____ DATE OF DELIVERY <u>12-8-83</u>	POSTMARK (may be on reverse side) <u>1983 DEC 14</u>	7a. EMPLOYEE'S INITIALS <u>[Initials]</u>
	7. UNABLE TO DELIVER BECAUSE: <input type="checkbox"/> Following documents: if the well is for other work, closed casing and <input type="checkbox"/> work is only to oil and for <input type="checkbox"/> THE APPLICATION <input type="checkbox"/> TAKE ANY <input type="checkbox"/> signed well copying documents West Virginia attached Application the plat, and the mail or delivered (cases) on or			7. ADDRESSER'S ADDRESS (Only if requested) _____		

PS Form 3811, July 1982

RETURN RECEIPT

6) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes NO  
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

RECEIVED  
 DEC 14 1983

OIL & GAS DIVISION  
 DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

MARK S. MASON  
 this 5 day of Dec., 1983  
 My commission expires 5-18, 1986.

Lenna G. Haught  
 Notary Public, state of West Virginia County, \_\_\_\_\_  
 State of West Virginia

WELL OPERATOR Haught, Inc.  
 By Mark S. Mason  
 Its Well Administrator  
 Address 4424 Emerson Ave.  
Parkersburg, WV 26104  
 Telephone 304/424-5075

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11 (d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
A. J. Kayfield et al	Dale Wolfe	1/8	120	42
Dale Wolfe	Warren R. Haught	1/8	123	160

Assignment:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
FEB 26 1985

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6250

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Haught cluc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Zickfosse</u>	16			Size of _____
Well No. <u>H-1348</u>	13			Depth set _____
District <u>Grant</u> County <u>Petchie</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Check out location site - Found location and access road built - as soon as weather conditions permits location will be reclaimed. and then canceled

2-22-85

DATE

Samuel N. H...  
DISTRICT WELL INSPECTOR

10/20/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

RECEIVED  
FEB 20 1982

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR

10/20/2023

#52. WHEREAS, On the 20th day of March, 1976, certain oil and gas mining lease was entered into by and between A. J. Layfield and Maude Layfield, his wife, Coca Simmons, a widow.

Lessor S, and Dale Wolfe

Lessee, covering the following described land in the County of Ritchie, Grant District and State of West Virginia, to-wit:

Covering 85 acres, more or less, bounded as follows:

- On the North by lands of: A. S. and E. A. Simmons
On the East by lands of: Cameron Swadley heirs
On the South by lands of: W. B. Morris
On the West by lands of: N. V. Layfield and W. J. Layfield

RECEIVED
FEB 10 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Said lease being recorded in the office of the County Clerk of said County, in Book 120, Page 42 of the Clerks Records of said County, and hereby referred to for all purposes,

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: That the undersigned Dale Wolfe, for and in consideration of the

sum of One Dollar, and other good and valuable considerations, cash in hand paid by Warren R. Haught, the receipt of which is hereby acknowledged, do hereby grant, sell, transfer and assign unto the said Warren R. Haught

the oil and mineral lease above mentioned, insofar as said lease covers: Subject to the following reservation and exception:

- (1) Dale Wolfe hereby reserves unto himself a one thirty-second (1/32nd) of seven-eighths (7/8ths) over-riding royalty delivered free of any and all costs.

RECEIVED

FEB 10 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

and all personal property, machinery and equipment thereon, together with all leasehold and other rights, titles and interests in and to said land, created by virtue of the lease aforesaid.

TO HAVE AND TO HOLD unto the said Warren R. Haught its successors and assigns, forever, in accordance with the terms and provisions of said lease.

And for the same consideration the undersigned for Dale Wolfe and his heirs, successors and representatives do covenant with the said assignee, its successors and assigns, that said lease, hereby assigned, is now in full force and effect, with all rentals and royalties, payable under the same, duly paid; that the undersigned is the owner of said lease, rights thereunder and personal property thereon, with full right to convey the same, and that said lease, rights and property are now unencumbered; and to warrant and forever defend said lease, rights and property unto the said assignee, its successors and assigns, against all and every persons whomsoever lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, The undersigned owner and assignor has signed and sealed this instrument this 22nd day of March 19 77

10/20/2023

Dale Wolfe

STATE OF West Virginia  
COUNTY OF Ritchie

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared Dale Wolfe, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 22nd day of March 19 77

*[Signature]*  
Notary Public Ritchie County

My comm. exp. Feb. 6, 1982

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

(FORM CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, \_\_\_\_\_ May 10th 19 77 at 8:58 o'clock a. m.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: *[Signature]* Clerk.

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ President of \_\_\_\_\_ a corporation, and acknowledged to me that he executed the same as the act and deed of said \_\_\_\_\_, for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_

Notary Public \_\_\_\_\_

Form 50 Globe Printing & Binding Co., Parkersburg, W. Va.

No. \_\_\_\_\_ County \_\_\_\_\_

**Assignment of Oil and Gas Lease**

From

To

Return to

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. MAY 10 1977  
19 \_\_\_\_\_ at 8:58 o'clock A.M.  
Recorded in Span Page 1/c  
Book No. 123  
Teste: *[Signature]* Clerk *[Signature]*

10/20/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED  
MAY 22 1986

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

Ren. 2-10-83  
1-31-84

MAY 22 1986

Permit No. 47-085-6250 - REN  
Company HAUGHT, INC  
Inspector SAM. HERSMAN  
Date MAY-14-86

County RITCHIE  
Farm ZICKEFOOSE  
Well No. H-1348

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	---	---
25.04	Prepared before Drilling to prevent waste	---	---
25.03	High-Pressure Drilling	---	---
16.01	Required Permits at wellsite	---	---
15.03	Adequate Fresh Water Casing	---	---
15.02	Adequate Coal Casing	---	---
15.01	Adequate Production Casing	---	---
15.04	Adequate Cement Strength	---	---
23.02	Maintained Access Roads	---	---
25.01	Necessary Equipment to prevent Waste	---	---
23.03	Reclaimed Drilling Site	---	---
23.04	Reclaimed Drilling Pits	---	---
23.05	No surface or underground Pollution	---	---
7.03	Identification Markings	---	---

PLEASE CANCEL

COMMENTS: PLEASE CANCEL PERMIT - NO WELL DRILLED

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman  
DATE: May 14-86.

10/20/2023



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311

Telephone: 348-3500  
 May 28, 1986

John Johnston  
 Director

ARCH A. MOORE, JR.  
 Governor

Haugt, Incorporated  
 4424 Emerson Avenue  
 Parkersburg, West Virginia 26104

In Re: Permit No: 47-085-6250-REN  
 Farm: Jaunita Zickefoose  
 Well NO: H-1348  
 District: Grant  
 County: Ritchie  
 Issued: 2-10-83 & 1-31-84-REN

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond \_\_\_\_\_ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit  
 Deputy Director--Inspection & Enforcement

TMS/nw

10/20/2023



