



1) Date: January 27, 19 83
 2) Operator's Well No. Kester #2
 3) API Well No. 47 085 6237
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
#1 - Seventeenth St.
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1,060' Watershed: Lafield Run
 District: Grant County: Ritchie Quadrangle: Schultz
- 6) WELL OPERATOR Beacon Resources Corp. 11) DESIGNATED AGENT Walter H. Allen
 Address #1 - Seventeenth St. Address #1 - Seventeenth St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 7) OIL & GAS ROYALTY OWNER Kester Heirs 12) COAL OPERATOR _____
 Address See Attached. Address _____
- 8) SURFACE OWNER William Moody 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address _____ Name **RECEIVED**
 Address _____ Name FEB 1 - 1983
 Address _____ **OIL AND GAS DIVISION**
WV DEPARTMENT OF MINES
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Co. 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address _____ Name _____
 Address _____ Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name _____ Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus
- 17) Estimated depth of completed well, 4,000 feet
 18) Approximate water strata depths: Fresh, 400, 310 feet; salt, 800 feet.
 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8</u>					<u>1,150</u>	<u>350</u>	<u>CTS</u>	
Coal								<u>1,150</u>	Sizes
Intermediate									
Production	<u>4-1/2</u>					<u>TD</u>		<u>2,500</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

- 23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
 My Commission Expires July 16, 1991

Signed: John E. Smittle
 Its: Agent

OFFICE USE ONLY

Permit number 47-085-6237 **DRILLING PERMIT** Date Feb. 2, 1983 12/29/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires Oct. 2, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>JO</u>	Plat: <u>PL</u>	Casing: <u>CS</u>	Fee: <u>1036</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

12/29/2023

Date: _____, 19____

By _____

Its _____

DATE JAN 23, 1983



State of West Virginia API NO. 47-085-6237

Department of Mines Oil and Gas Division

CONSTRUCTION AND REVEGETATION PLAN

12/29/2023

COMPANY NAME BEACON RESOURCES DESIGNATED AGENT WALTER ALLEN

Address No 1, 17th St, VIENNA, VA

Telephone 304-295-3284

LANDOWNER WILLIAM MOODY

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by BEACON RESOURCES

SCD. All corrections

This plan has been reviewed by

(Date)

1/27/83

RECEIVED

(SCD Agent)

FEB 1 - 1983

LOCATION

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

Structure

Material

Page Ref. Manual

Structure

Material

Page Ref. Manual

Structure

Material

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Lime Tons/acre

or correct to pH 6.5

Fertilizer lbs/acre

(10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* KY FESCUE 40 lbs/acre

Red Clover 8 lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY DARBRELL BOICE

ADDRESS R.T. 1

ELIZABETH, W. VA

PHONE NO. 304 474-3654

ITEM #21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

Kester #2

33 ACRES Grant DISTRICT Ritchie COUNTY, WV

Bounded as follows:

on the North by P. A. Marks, Jr.
 on the East by P. A. Marks, Jr.
 on the South by Oliver Rinehart
 on the West by F. R. & E. J. Bills

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
Isaac & Norma Bills 2212 36th St. London Air Parkersburg, W. Va. 26101	3/16 Three-Sixteenths of their proportionate share		
Harry W. & Leona M. Kester 329 South Sycamore St. Nowata, OK 74048			
Al & Phyllis I. Delange 332 South Tenth St. Redmond, OR 97756			
Grace Kester (Widow)			
Meryle Bills (widow) 2505 Byron St. Richmond, Va. 23223			
Ruth Slater Mills 242 Prescott Dr. Orlando, FL. 32809			
Hazel Babbert 110 E. 9th Street Williamstown, W. Va. 26187			12/29/2023
John W. & Lorna W. Kester 932 Churchill Circle Charleston, W. Va. 25314			

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MAR 30 1983

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

IV-35 (Rev 8-81)

Date 3/21/83

Operator's

Well No. #2

State of West Virginia

Department of Mines

Oil and Gas Division

Farm KESTER

API No. 47-085 - 6237

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1060 Watershed Layfield Run District: Grant County Ritchie Quadrangle Schultz

COMPANY Beacon Resources Corp./ Vista ADDRESS P.O. Box 5370 Vienna, WV DESIGNATED AGENT Russell T. Poole ADDRESS 2794 Valley Mills Rd. Parkersburg, WV SURFACE OWNER William Moody ADDRESS MINERAL RIGHTS OWNER Kester Heirs ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS Smithville, WV 26178 PERMIT ISSUED 1/28/83 DRILLING COMMENCED 2/27/83 DRILLING COMPLETED 3/3/83 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Marcellus Depth 4000 feet Depth of completed well 4403 feet Rotary X / Cable Tools Water strata depth: Fresh 400 feet; Salt 800 feet Coal seam depths: N/A Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Devonian Shale-Marcellus Pay zone depth 3170-4130 feet Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d Final open flow 250 Mcf/d Final open flow 30 Bbl/d Time of open flow between initial and final tests 20 hours Static rock pressure 650 psig (surface measurement) after 20 hours shut in (If applicable due to multiple completion--)

RITCHIE 6237

12/29/2023

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 56 Holes 3170 To 4130

Fractured: Broke at 2700#

2nd Stage: Broke at 2550#

3rd Stage: Broke at 2500#

Total: 1000 Gallons of Acid. 2,400,000 SCF N₂.

WELL LOG

REMARKS
Including indication of all fresh
and salt water, coal, oil and gas

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET
Sand	0	80
Sand&shale	80	200
Shale & Sandstone	200	500
Sand, Shale & Siltstone	500	1100
Sandstone	1100	1340
Sandstone	1340	1690
Sandstone	1690	1920
Shale	1920	2300
Sand Weir	2300	2430
Sand	2430	2450
Berea	2450	2850
Sand	2850	
Shale		ID.

(Attach separate sheets as necessary)

Vista Oil & Gas Corporation

Well Operator

V/Pres.

By: *[Signature]*

Date: 3/22/83

Note: Regulation 2-0211 provides as follows:
The term "log" or "well log" shall mean a systematic
detailed geological record of all formations, including

DETAILS OF HYDRATED INTERVALS, FRACTURING OR STIMULATIONS, PHYSICAL CHANGE, ETC.

FRACTURED: 1st Stage: 4110-4130 (12) perfs, broke 2700, treat 2300 500,000 SCF N₂,
6½ bbls. 15% HCL acid

2nd Stage: 3508-3851 (27) perfs, broke 2550, treat 2000 1,400,000 SCF N₂,
9 bbls. 15% HCL acid

3rd Stage: 3174-3246 (15) perfs, broke 2500, treat 1900 500,000 SCF N₂,
8½ bbls. 15% HCL acid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Pennsylvanian Systems			surface	1800	
1st Cow Run			930	990	
2nd Cow Run			1150	1235	
Salt Sands			1250	1590	
Maxton			1590	1670	
Greenbrier Limestone			1670	1750	
Big Injun Sandstone			1780	1918	
Berea			2166	2174	
Gantz			2295	2302	
Gordan			2412	2416	
Tiona			3562	3602	
Speechly/Balltown			3676	4012	
Siltstone/Shale			4014	4403 T.D.	

(Attach separate sheets as necessary)

Beacon Resources Corp.

Well Operator

By: *Ken Wharton*

12/29/2023

Date: corrected 11/07/84

Note: Regulation 2.02(f) provides as follows:
The term 'log' or 'well log' shall mean a systematic
... including

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NOV 14 1984

corrected 11/07/84

Date: 7-16, 19 84

OIL & GAS DIVISION

DEPT. OF MINES

Operator's Well No. Kester #2

API Well No. 47 - 085 - 6237
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Beacon Resources Corp.
Address PO Box 5370
Vienna, WV 26105

DESIGNATED AGENT John Smittle
Address No. 1 17th Street
Vienna, WV 26105

GEOLOGICAL TARGET FORMATION: Marcellus Depth 4000 feet
Perforation Interval 3174-4130 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 6-22-84	TIME 8:00am	END OF TEST-DATE 6-23-84	TIME 8:00am	DURATION OF TEST 24 hours
TUBING PRESSURE	CASING PRESSURE 530-390	SEPARATOR PRESSURE 140-90	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST 47 bbls.	GAS PRODUCTION DURING TEST 170 Mcf	WATER PRODUCTION DURING TEST & SALINITY bbls. ppm.		
OIL GRAVITY 54 °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) flowing			

GAS PRODUCTION		
MEASUREMENT METHOD: FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE <input checked="" type="checkbox"/> CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER 1"	PIPE DIAMETER (INSIDE DIAM.) 2.067	NOMINAL CHOKE SIZE - in. 15/64
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE 500	PROVER & ORIFICE DIAM. - in.
DIFFERENTIAL 26"	STATIC 150-90	GAS GRAVITY (AIR-1.0) MEASURED <u>y</u> ESTIMATED
GAS GRAVITY (AIR-1.0) .75	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT	
PRESSURE - _____ psia		

TEST RESULTS			
DAILY OIL 47 bbls.	DAILY WATER 0 bbls.	DAILY GAS 170 Mcf.	GAS-OIL RATIO 3.62 SCF/STB

Beacon Resources Corp.
Well Operator

By: Ken Wharton

12/29/2023

Its: Completions Manager

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 7 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6237

Oil or Gas Well _____
(KIND)

Company Beacon Resources Corp.
 Address _____
 Farm William Moody
 Well No. Kester # 2
 District Grant County Ritchie
 Drilling commenced 2-22-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: on 2-25-83 Ran 1080 foot of 8 5/8 casing - Howsco ran 150 sacks 50-50 Pos mix and 100 sacks common 3465 feet deep at time of visit

2-28-83
DATE

Samuel H. Heister 12/29/2023
DISTRICT WELL INSPECTOR

INSPECTOR'S PERMIT SUMMARY FORM

2-2-83

WELL TYPE OIL - GAS - SHALLOW
ELEVATION 1060
DISTRICT GRANT
QUADRANGLE SCHULTZ
COUNTY RITCHIE

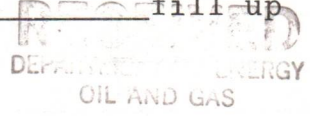
API# 47-085-6237
OPERATOR BEACON RESOURCES CORP.
TELEPHONE _____
FARM MOODY
WELL # KESTER # 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION 2-19-83 NOTIFIED _____ DRILLING COMMENCED 2-22-83

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1080 feet of 8 5/8" "pipe on 2-28-83 with 250 ^{JACKS} fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____



PLUGGING

JUN 10 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis _____ ph _____ fe _____ cl _____
Well Record received _____

Date Released 6-2-86

Samuel N. Korman 12/29/2023
Inspector's signature

API# 47 085-6237

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	2-19-83			Clearing location site
2	2-22-83		Visit - Rig on site	
3	2-28-83		Visit - Ran casing	
4	6-2-86		Visit - Make final disposition	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

2/2/83

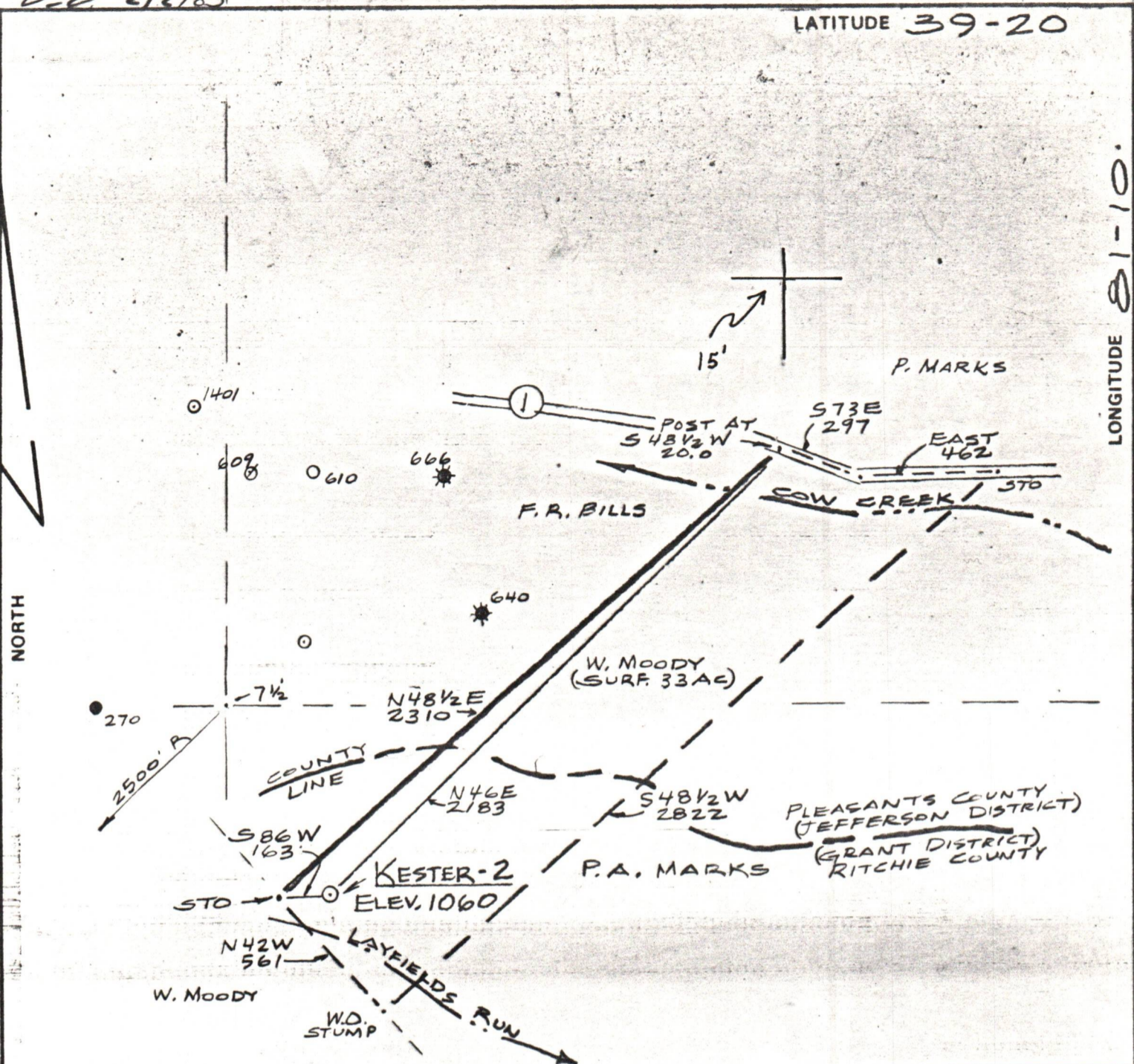
12460

LATITUDE 39-20

LONGITUDE 81-10

9655

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION USGS BM 884

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Daniel R Boice
 R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JAN 23, 1983
 OPERATOR'S WELL NO. KESTER-2
 API WELL NO. _____
47 - 085 - 6237
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1060 WATER SHED LAYFIELD RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ
 SURFACE OWNER WILLIAM MOODY ACREAGE 33
 OIL & GAS ROYALTY OWNER KESTER HEIRS LEASE ACREAGE 33 12/29/2023
 LEASE NO. _____ LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 4000'
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT WALTER ALLEN
 ADDRESS N:1, 17TH STREET VIENNA, W. VA. ADDRESS N:1, 17TH STREET VIENNA, W. VA.