FORM IV-2
(Obverse)
(6-82)

1) Date: January 7, 19 83
2) Operator's Well No. Blouir No. 1
3) API Well No. 47 085 6184
State County Permit

DRILLING CONTRACTOR:
Union Drilling, Inc.
P. O. Drawer 40
Buckhannon, WV 26201

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

4) WELL TYPE: A Oil ____ / Gas x /
B (If "Gas", Production x / Underground storage ____ / Deep ____ / Shallow x /)

5) LOCATION: Elevation: 1078' Watershed: Hushers Run
District: Clay County: Ritchie Quadrangle: Ellemboro 7.5'

6) WELL OPERATOR Jenkins Energy Corp.
Address P. O. Box 980
Bridgeport, WV 26330

7) OIL & GAS ROYALTY OWNER Richard E. Blouir, et.al.
Address Rt. 2, Box 60
Pennsboro, WV 26415
Acreage 100

8) SURFACE OWNER Richard E. Blouir, et.ux.
Address Rt. 2, Box 60
Pennsboro, WV 26415
Acreage 30

9) FIELD SALE (IF MADE) TO:
Address

10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name K. Paul Goodnight
Address Smithville, WV 26178

11) DESIGNATED AGENT Carlton Davis
Address P. O. Box 980
Bridgeport, WV 26330

12) COAL OPERATOR None
Address

13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address

Name
Address

14) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

15) PROPOSED WORK: Drill x / Drill deeper ____ / Redrill ____ / Fracture or stimulate ____ /
Plug off old formation ____ / Perforate new formation ____ /
Other physical change in well (specify) ____

16) GEOLOGICAL TARGET FORMATION, Shale
17) Estimated depth of completed well, ~~8000~~ 5800' feet
18) Approximate water strata depths: Fresh, 55' feet; salt, - feet.
19) Approximate coal seam depths: No coal Is coal being mined in the area? Yes ____ / No x /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	11 3/4				x	75'	75'		Kinds
Fresh water						350	350	CTS	
Coal									Sizes
Intermediate	8 5/8	J-55		x		ALL	~~XXXXXXXXXXXXXXXX~~		
Production	4½	J-55		x		5800'	~~XXXX~~	550 sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS
Check and provide one of the following:
☒ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
☐ The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes ☐ No ☒
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Sandra Reese
My Commission Expires Aug. 21, 1991

Signed: Carlton Davis
Its: Designated Agent

RECEIVED JAN 11 1983 DEPT. OF MINES

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6184
January 17, 19 83
Date

11/24/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 17, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: OK	Plat:	Casing	Fee
Blanket	LD			466

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

Line Item Explanation

1) Date of Application

2) Your well name and number

3) To be filled out by office of oil & gas

4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.

4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.

"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.

5) Where well is located

6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office

7) Use separate sheet if necessary

8) Present surface owner at time application is filed.

9) Optional

11) See Reg. 7.01 relating to code §22-4-1k

12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24

13 & 14) As per §22-4-20; See Note 24

15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

16) Anticipated formation for which well will be completed

17) Self explanatory

18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation

19) All coal seam depths

20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04

21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
(1)A brief description of the tract of land including the district and county wherein the tract is located;
(2)The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
(3)The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
(4)A brief description of the royalty provisions of each such lease or contract.

22) Code 22-4-11(d) and 22-4-1l(e).

23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

11/24/2023

The undersigned coal operator_____/ owner_____/ lessee_____/of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

WELL OPERATORS# Jenkins Energy Corp.

API#: 47- 085-

ATTACHMENT TO
FORM IV-2. (6/82)
OIL & GAS WELL PERMIT APPLICATION

ITEM #21- EXTRACTION RIGHTS
CODE 22-4-11 (C)

100 ACRES Clay DISTRICT Ritchie COUNTY, WV

Bounded as follows:
on the North by J. Morgan & J. A. Bumgardner
on the East by Un-named property running to N.F. Moore
on the South by N.F. Moore
on the West by R. M. Moore

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording BK	PG
Richard E. Blouir, et.ux.	1/2 of 1/8th		

11/24/2023

IV-9
(Rev 8-81)

DATE 1/6/83
WELL NO. Blouir #1
API NO. 047 - 085 - 6184

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Jenkins Energy Corp.
Address P.O. Box 980, Bridgeport, WV 26330
Telephone 304-622-3837

DESIGNATED AGENT Carl Davis
Address P.O. Box 980, Bridgeport, WV
Telephone 304-622-3837

LANDOWNER Richard E. Blouir

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Jenkins Energy Corp.-Carl Davis (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 1-7-83 (Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

Structure Cross Drain (A)
Spacing 2% every 250' to 14% every 76'
Page Ref. Manual 2-4

Structure Culvert (36") (B)
Spacing
Page Ref. Manual 2-8

Structure Rip-Rap (C)
Spacing
Page Ref. Manual 2-16

LOCATION

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2-12

Structure (2)
Material
Page Ref. Manual

Structure (3)
Material
Page Ref. Manual

RECEIVED JAN 1 1983 OIL & GAS DIVISION DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime As Determined by pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 10 lbs/acre

Treatment Area II

Lime As determined by pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 10 lbs/acre

11/24/2023

**Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.*

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Davis Associates
ADDRESS 308 Professional Bldg.
Clarksburg, WV 26301
PHONE NO. 1-304-623-5371

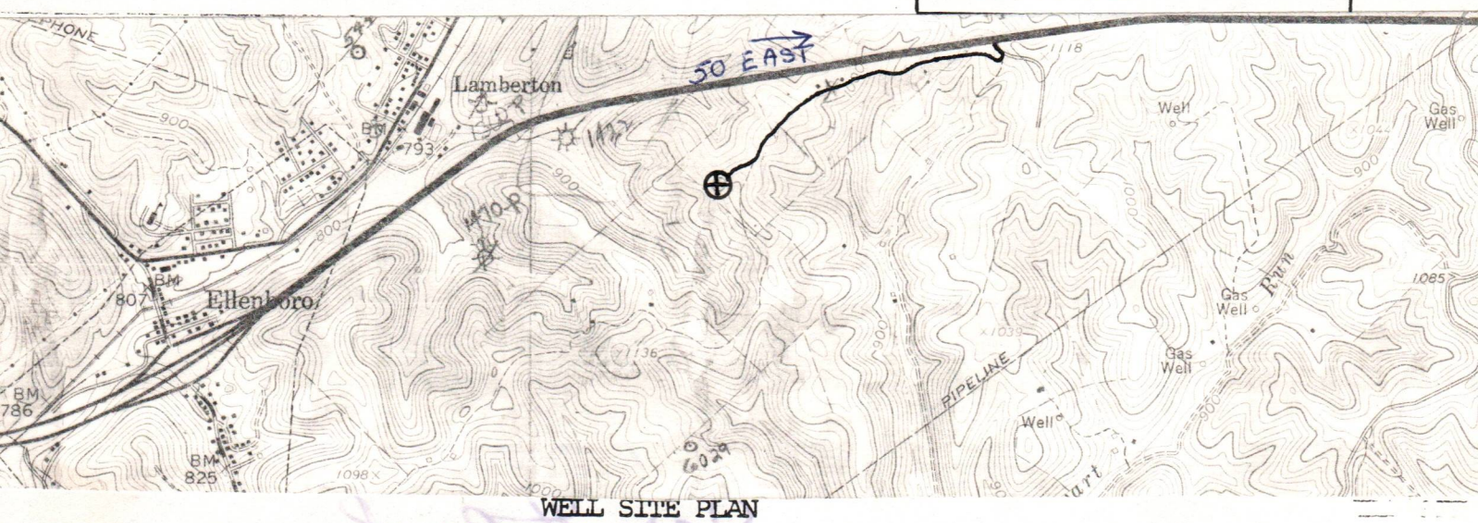
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Ellenboro 7.5 MIN.

LEGEND

Well Site ⊕

Access Road ———

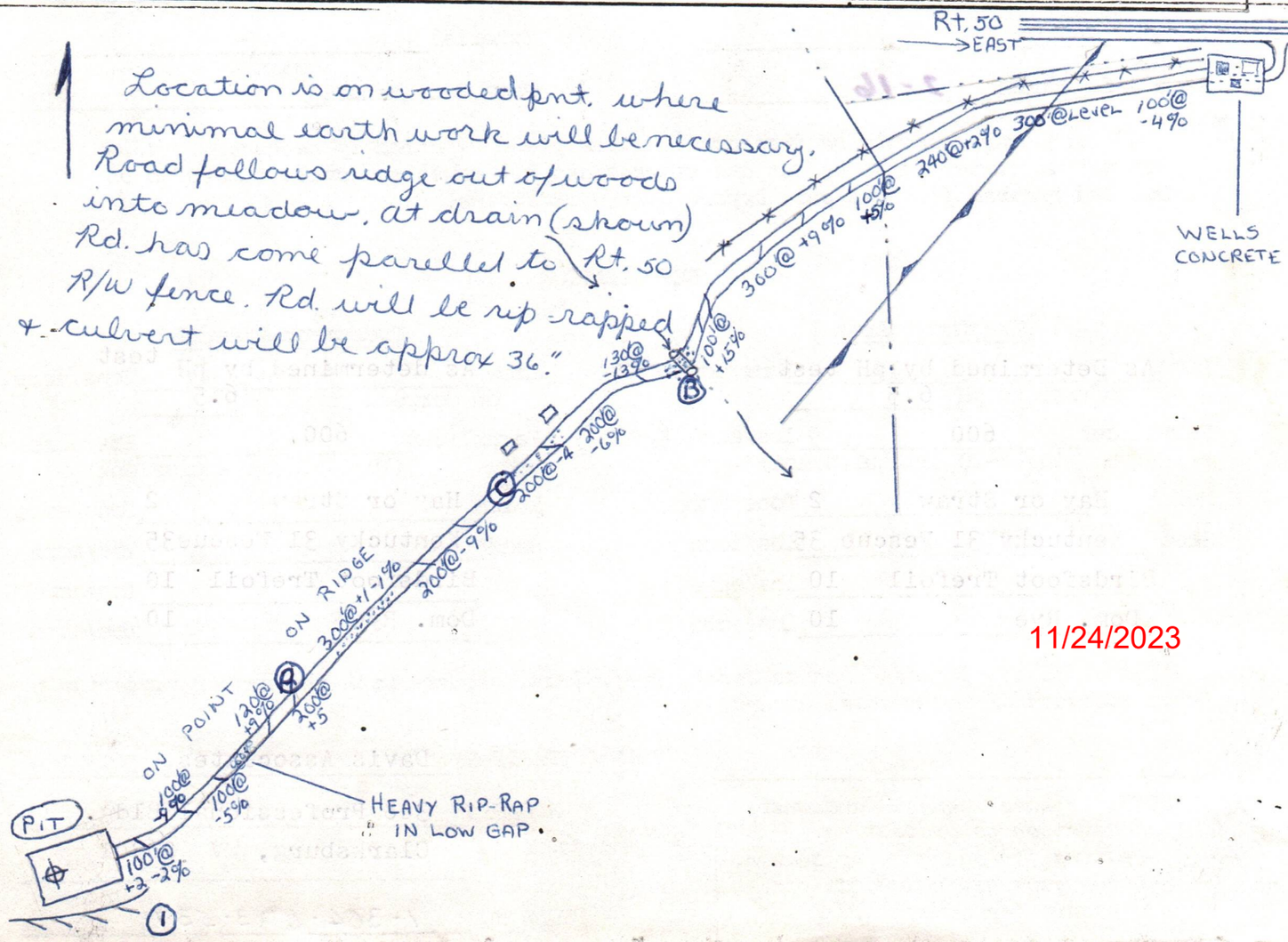


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



11/24/2023

IV-35
(Rev 8-81)

RECEIVED
DEC 1 2 1983
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date March 28, 1983
Operator's
Well No. One (1)
Farm Blouir
API No. 47 - 085 - 6184

RECEIVED
JAN 3 0 1984
OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1,678 Watershed Husher Run of Hughes River
District: Clay County Ritchie Quadrangle Ellenboro 7.5

COMPANY Jenkins Energy Corp.
ADDRESS P.O. Box 980, Bridgeport, W.va.
DESIGNATED AGENT Carlton Davis
ADDRESS Bridgeport, W.va.
SURFACE OWNER Richard E. Blouir et. al.
ADDRESS Pennsboro, W.va.
MINERAL RIGHTS OWNER Richard E. Blouir
ADDRESS Pennsboro, W.va.
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hermans ADDRESS Smithville, W.va.
PERMIT ISSUED January 17, 1983
DRILLING COMMENCED March 6, 1983
DRILLING COMPLETED March 13, 1983
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON ___

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4	75	75	to surface
9 5/8			
8 5/8	1169	1169	to surface
7			
5 1/2			
4 1/2		5901	675 sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Hamilton Shale Depth 5,900 feet
Depth of completed well 5,870 feet Rotary X / Cable Tools ___
Water strata depth: Fresh 80 feet; Salt ___ feet
Coal seam depths: ___ Is coal being mined in the area? ___

OPEN FLOW DATA
Producing formation Hamilton Shale Pay zone depth ___ feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow -- Bbl/d
Final open flow 400 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 930 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Brallier Shale Pay zone depth 3,990 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d
Final open flow 400 Mcf/d Oil: Final open flow Show Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure ___ psig (surface measurement) after 72 hours shut in

RIT 6184

11/24/2023

(Continue on reverse side)

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3 stages with 40 holes per stage each stage was treated with 750,000 scf N_2

Perf 40 Holes 5514-5886 - Stimulate with 600,000 Standard cubic feet of Nitrogen

Perf 40 Holes 3963-5159 - Stimulate with 700,000 Standard cubic feet of Nitrogen

Perf 40 Holes 3741-61 - Stimulate with 1,000,000 Standard cubic feet of Nitrogen

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface Clay, Sand, Shale and Lime Streaks	0	1930	
Big Lime	1930	2040	
Keener Sand	2040	2102	
Big Injun Sand	2102	2150	Oil & Gas
Berea Cap	2536		
Gantz Sand	2642	2640	
Fifth Sand	2929	2939	Gas
Brallier Shale	3030	3990	Oil & Gas
Harrell Shale	3990	5098	Gas
Hamilton Shale	5098	5925	Gas

(Attach separate sheets as necessary)

Jenkins Energy Corp.
Well Operator

By: John Mitchell 11/24/2023

Date: 11-10-83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6184

Oil or Gas Well _____ (KIND)

Company Jenkins Energy Corp.

Address _____

Farm Richard C. Blovir et al

Well No. Blovir #1

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Ran 26 Joints of 8 5/8 casing, 1169 foot total
Halliburton ran 150 sacks common and 150 sacks of 50/50 Pozmix
Plug down at 9:00 A.M.

3-9-83
DATE

Samuel N. Hen[illegible]
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6184

Oil or Gas Well _____ (KIND)

Company Jenkins Energy Corp.

Address _____

Farm Richard C. Blovir et al

Well No. Blovir #1

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 1/4" stream at 45' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Larry G. Hoover Floyd J. Anderson Carl G. Gaston

Union Drilling Rig #2 Tool Pusher Chuck Casto

Remarks:

Visit, 760 foot deep. Pit O.K.

3-8-83
DATE

Samuel N. Kozan
DISTRICT WELL INSPECTOR

11/24/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6184

Oil or Gas Well _____ (KIND)

Company Jenkins Energy Corp.

Address _____

Farm Richard C. Blouir et al

Well No. Blouir #1

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit = 3552 foot deep. no gas shows noticed
Pit O.K.

3-11-83
DATE

Samuel N. H. 11/24/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6184

Oil or Gas Well _____ (KIND)

Company Jenkins Energy Corp.

Address _____

Farm Richard E. Blouir et al

Well No. Blouir #1

District Clay County Ritchie

Drilling commenced 3-7-83

Drilling completed 3-13-83 Total depth 5925

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Ran 5898' foot of 4½" casing on 3-13-83
Halliburton ran 705 sacks cement mix
gas show 2207' 10/10 through 1¼"
gas show 3990 18/18 through 1½"
Rig down and ready to move at time of visit

3-14-83
DATE

Samuel N. Kirkpatrick
DISTRICT WELL INSPECTOR

11/24/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY

OIL AND GAS WELLS DIVISION

RECEIVED
JUL 29 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 85-6184

Oil or Gas Well
(KIND)

Company Jenkins Energy Corp.

Address

Farm Richard E. Blovir

Well No. Blovir #1

District Clay County Ritchie

Drilling commenced

Drilling completed Total depth

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Remarks: Visit - check for final inspection, Found access road has serious erosion problems, due to fact that no diversion ditches have been placed in access road. Will contact Colburn Energy who now operates well and have access road reworked

7-22-85
DATE

Samuel N. Hennigan
DISTRICT WELL INSPECTOR

11/24/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

11/24/2023

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

1-17-83

WELL TYPE _____ API# 47- 085 - 6184

ELEVATION 1078 OPERATOR JENKINS ENERGY CORP.

DISTRICT CLAY TELEPHONE _____

QUADRANGLE ELLENBORO 7.5 FARM RICHARD E. BLOUIR ET/AL

COUNTY RITCHIE WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED
LOCATION 3-3-83 NOTIFIED _____ DRILLING COMMENCED 3-7-83

WATER DEPTHS 45', _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1169 feet of 8 5/8" "pipe on 3-9-83 with 300 SACKS fill up

Ran 5898 feet of 4 1/2" "pipe on 3-13-83 with 705 SACKS fill up

Ran _____ feet of _____ "pipe on _____ with _____ fill up

Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD 5925 feet on 3-13-83

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

APR 15 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4-11-86

Samuel N. Herman
Inspector's signature

11/24/2023

IR-26
Reverse

API# 47 085 - 6184

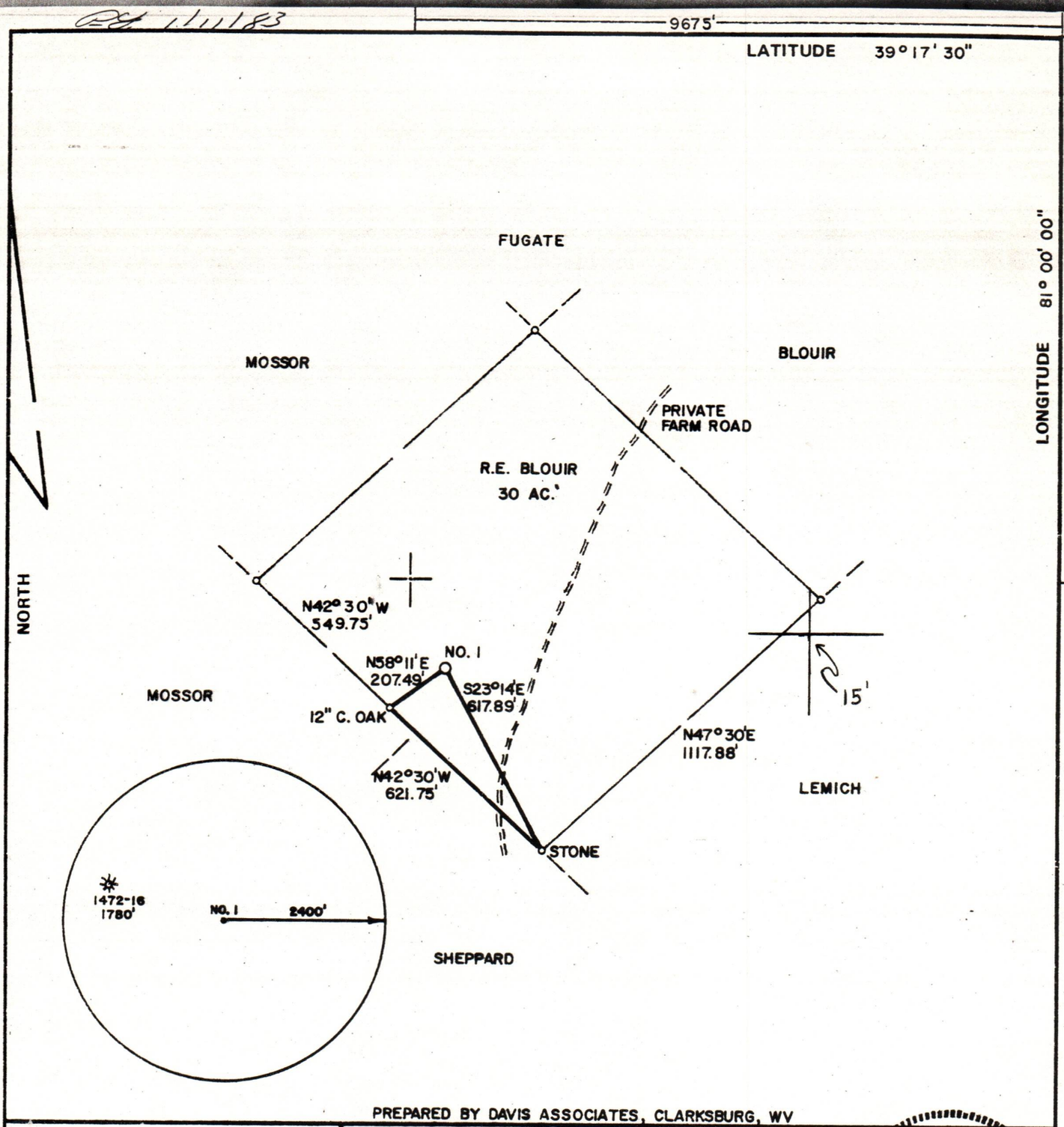
LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	3-3-83		Visit - starling dirt work	
2	3-7-83		Visit - Moving rig on site	
3	3-8-83		Visit - 760 foot deep.	
4	3-9-83		Visit - Ran surface casing	
5	3-11-83		Visit - 3552 foot deep	
6	3-14-83		Visit Pick up T.D. Report	
7	7-22-85		Visit - Check reclamation on access road	
8	4-11-86		Visit Make Final Inspection	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

11/24/2023

Ex 1/11/83



PREPARED BY DAVIS ASSOCIATES, CLARKSBURG, WV

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION TOP OF KNOB 2200'
NE OF LOCATION ELEV. - 1098'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Stephen D. Losh
R.P.E. _____ L.L.S. 674

STEPHEN D. LOSH LICENSED No. 674 STATE OF WEST VIRGINIA LAND SURVEYOR
PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE JANUARY 6, 19 83
OPERATOR'S WELL NO. BLOUIR NO. 1
API WELL NO.
47 - 085 - 6184
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1078' WATER SHED HUSHERS RUN
DISTRICT CLAY COUNTY RITCHIE
QUADRANGLE ELLENBORO 7.5 min.

11/24/2023

SURFACE OWNER RICHARD E. BLOUIR ACREAGE 30
OIL & GAS ROYALTY OWNER RICHARD E. BLOUIR, et. al. LEASE ACREAGE 100
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION SHALE ESTIMATED DEPTH 4800'
WELL OPERATOR JENKINS ENERGY CORP. DESIGNATED AGENT CARLTON DAVIS
ADDRESS P.O. BOX 980 ADDRESS P.O. BOX 980