



1) Date: January 10, 19 83

2) Operator's Well No. Varner #1

3) API Well No. 47 085-6166
State County Permit

DRILLING CONTRACTOR:

Clint Hurt

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Edens Fork, WV

OIL AND GAS WELL PERMIT APPLICATION

4) WELL TYPE: A Oil X / Gas X /
B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)

5) LOCATION: Elevation: 856.48 Watershed: Lynn Run & Goose Creek
District: Grant County: Ritchie Quadrangle: Cairo 7.5

6) WELL OPERATOR Wayman W. Buchanan 11) DESIGNATED AGENT Leroy Hopkins
Address 444 Petroleum Commerce Bldg. Address P. O. Box 106
San Antonio, Texas 78205 Kenna, WV 25248

7) OIL & GAS ROYALTY OWNER Oliver C. Varner, etal 12) COAL OPERATOR None
Address Rt. 2, Box 275B Address _____
Parkersburg, WV 26101

8) SURFACE OWNER Westvaco 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address #2 Ferguson Drive Name _____
Parkersburg, WV 26101 Address _____

9) FIELD SALE (IF MADE) TO:
Address _____ Name _____
Address _____

10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel N. Hersman Address _____
Address P. O. Box 66 Address _____
Smithville, WV 26178

15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____

16) GEOLOGICAL TARGET FORMATION, Devonian Shale

17) Estimated depth of completed well, 4800 feet

18) Approximate water strata depths: Fresh, 200 feet; salt, 1900 feet.

19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	9 5/8			X			350	Circ.	Kinds	
Fresh water									Sizes	
Coal				X			2250	Circ.	Depths set	
Intermediate	7			X			4800	480 sks.	Perforations:	
Production	4 1/2								Top Bottom	
Tubing										
Liners										

21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____ Signed: Le Roy Hopkins
My Commission Expires _____ Its: Designated Agent

OFFICE USE ONLY

Permit number 47-085-6166 **DRILLING PERMIT** January 12 1983
Date 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>MD</u>	Casing: <u>MS</u>	Fee: <u>1949</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

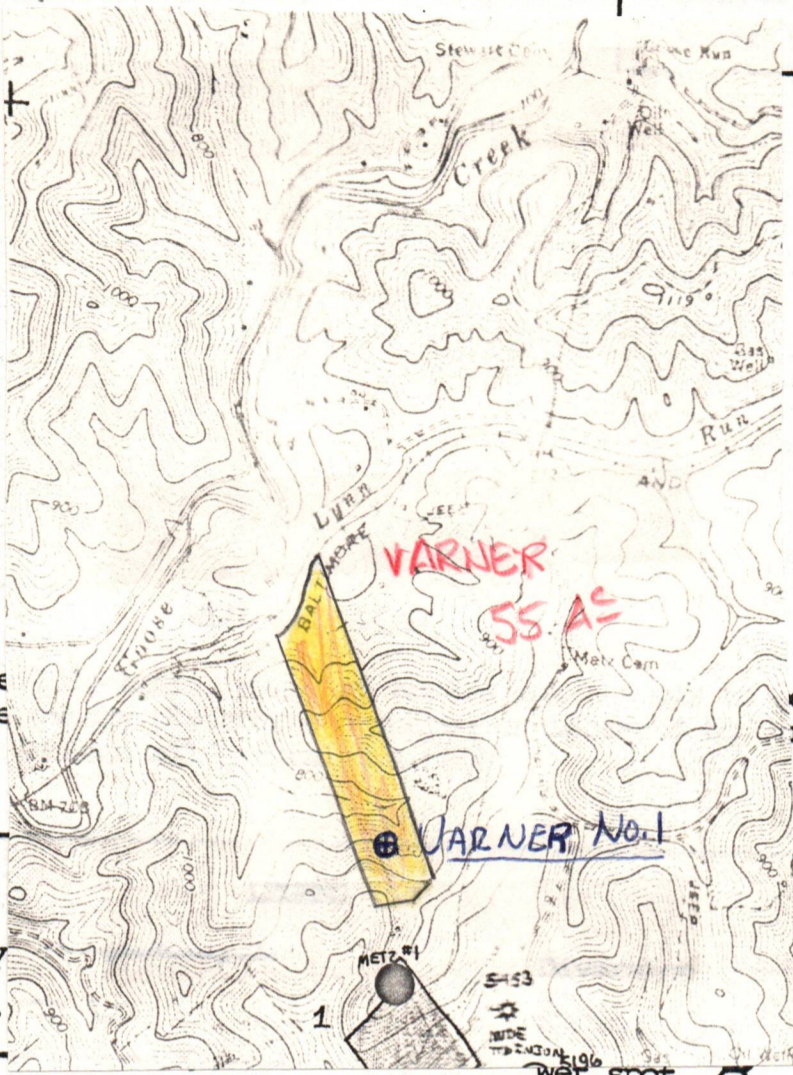
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO (7.5)

LEGEND

Well Site ⊕

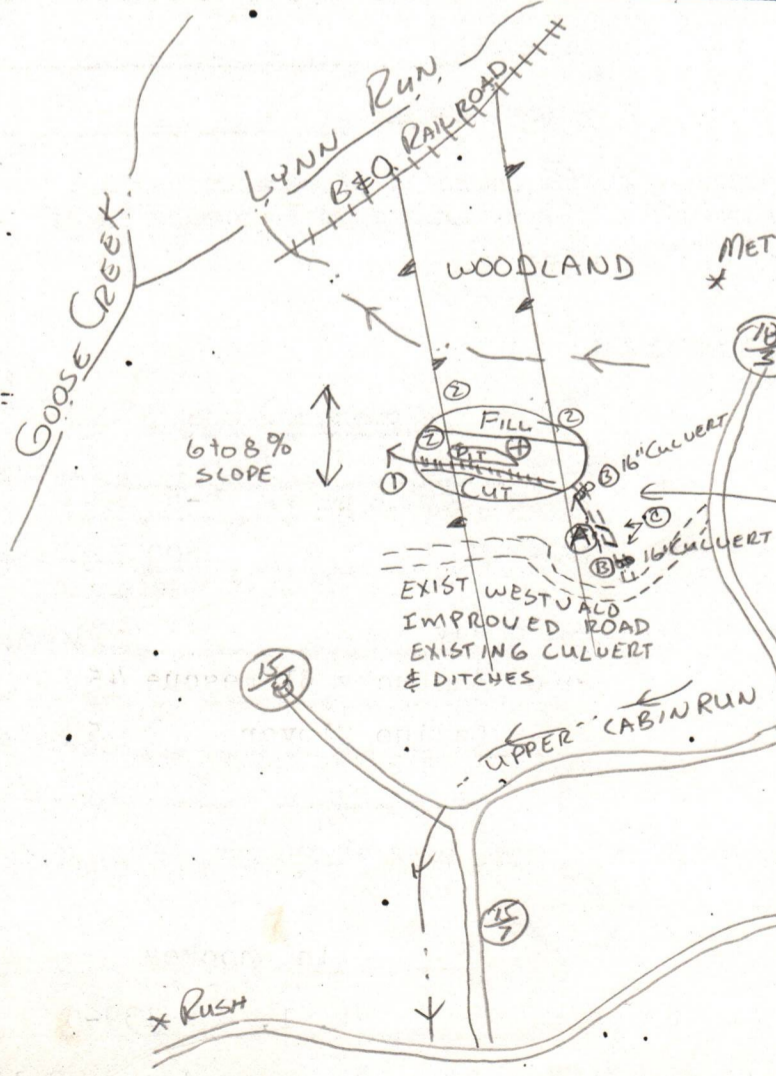
Road ———



Sketch to include well drilling pits and near part of this plan.

to be constructed, wellsite correspond with the first

Property boundary	⊕
Road	== == ==
Existing fence	—
Planned fence	— / — / —
Stream	~ ~ ~ ~ ~
Open ditch	— ···· — ···· — ···· — ····
	Wet spot ⊙
	Building □
	Drain pipe — ○ — ○ — ○ — ○ —
	Waterway ⇐ ⇨ ⇨ ⇨ ⇨



1. Location is on a small bench 400' below the ridge top, 6 to 8% slope, grown up in pine timber and some soft woods.
2. Size of location 225' X 225'.
3. All timber will be cut and stacked according to land owners wishes.
4. Access road will have side slopes and cross drains.
5. Reclamation will be done 6 mos. after well is completed.

TO CAIRO 08/18/2023



IV-9
(Rev 8-81)

DATE Jan 5, 1983

WELL NO. Varner No. 1

State of West Virginia

API NO. 47-085-6166

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan
Address San Antonio, Texas
Telephone 512-223-3897
LANDOWNER Westvaco

DESIGNATED AGENT Leroy Hopkins
Address Kenna, WV
Telephone 372-8305
SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 1-6-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch
Spacing _____
Page Ref. Manual 2:12

(A)

Structure Diversion Ditch (1)
Material Barthen
Page Ref. Manual 2:12

Structure Culvert
Spacing 12" Min-30" Max I. D.
Page Ref. Manual 2:7 & 2:8

(B)

Structure _____ (2)
Material Straw
Page Ref. Manual 3:6 & 3:7

Structure Cross Drains
Spacing 135' - 400'
Page Ref. Manual 2:1 & 2:4

(C)

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Crown Vetch 10 lbs/acre
_____ lbs/acre

Lime 3 Tons/acre
or correct to pH 6-5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

08/18/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey
ADDRESS Rt. 1, Box 139-B
Ravenswood, WV 26164
273-2246
PHONE NO. _____

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

THIS AGREEMENT, made and entered into the 27 day of December, 1982 by and between Oliver C. Varner & Leola Varner, et ux, Rt2 Box275B, Parkersburg, WV Helen Hill Border & Willis C. Border, et vir,

Wandalee H. Watkins & Elmer Watkins, et vir, Rt1 Box 200B Davisville, WV 26142

parties of the first part, hereinafter called the Lessor, and MORRIS EXPLORATION COMPANY, 414 Peoples Bldg., Charleston, West Virginia, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Grant District, Ritchie

County, and State of West Virginia, on the waters of Lynn Run bounded and described as follows: Map #35 Parcel #6

On the North by lands of Baltimore & Ohio Railroad

On the East by lands of A. Mitchell

On the South by lands of W. Metz

On the West by lands of West Virginia Pulp & Paper Co.

Containing Fifty Five (55.) acres, more or less, reserving, however, feet from the building now on the premises, on which no well shall be drilled by either party except by mutual consent.

1 (one)

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

08/18/2023
JAN 10 1983
OIL & GAS DIVISION
DEPT. OF MINES

The said Lessee covenants and agrees to pay a rental at the rate of Five thousand five hundred dollars (\$ 5,500.00) ~~quarterly~~ in advance, ~~beginning on xxxxxxxx-~~ ~~months from this date, until a well is completed on this lease and no rental paid for time beyond the date of~~ ~~completion of a gas well shall be credited upon the first royalty due upon the same.~~

"SEE ATTACHED RIDER EXHIBIT A"

All payments hereunder may be directed to the Lessor, or deposited to their credit or the credit of _____ respective heirs or assigns in _____, or by check payable and mail to _____ at _____ Post Office, _____ County, State of West Virginia, or in any of said methods to _____, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well of line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas. Lessor hereby reserves all formations lying below 6,000 feet; Lessors shall have access to all gathering and metering systems

associated with wells upon said land; It is agreed that drilling operations for first well will be commenced within (90) days from dated of said lease; and drilling operations for second well will be commenced within primary term; Each well will hold 27 1/2 acres of land; Should in the event said first well is not drilled then lease becomes null and void; Lessors are in no way responsible

should in the event lease dated April 10, 1982, with Empire Drilling Co., be found to still be in effect.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

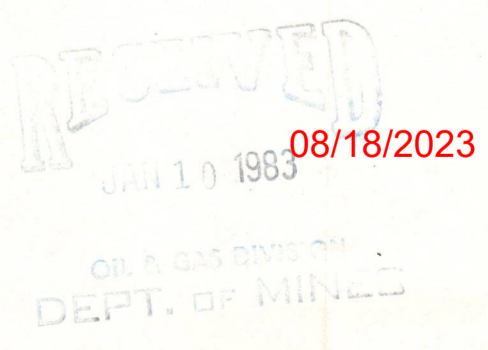
All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:
Elmer B. Watkins
ELMER WATKINS SSN# 236-30-9038
Wandalee H. Watkins
WANDALEE H. WATKINS SSN# 232-54-6915

Oliver C. Varner 234-38-2620 (SEAL)
OLIVER C. VARNER SSN# 234-38-2620 (SEAL)
Leola Varner (Seal)
LEOLA VARNER SSN# (Seal)
Helen Hill Border (Seal)
HELEN HILL BORDER SSN# 232-52-4672 (Seal)
Willis C. Border (Seal)
WILLIS C. BORDER SSN# 236-28-0152 (Seal)

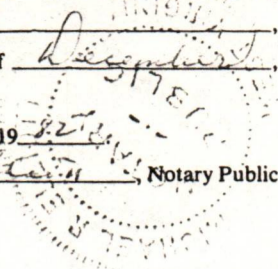
Signed: _____



STATE OF WEST VIRGINIA,
COUNTY OF Wood

TO-WIT: I, Michael R. Elliott, a Notary Public in and for said County and State, do certify that Clara C. Varner and Leola Varner his wife, whose name S signed to the writing above, bearing date the 27 day of December, 19 82, have this day acknowledged the same before me in my said County.

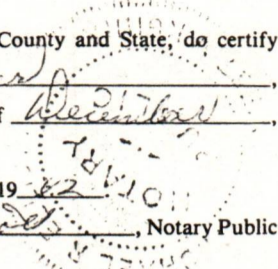
Given under my hand this 27th day of December, 19 82.
My Commission expires 10-19-91. Michael R. Elliott, Notary Public



STATE OF WEST VIRGINIA,
COUNTY OF Wood

TO-WIT: I, Michael R. Elliott, a Notary Public in and for said County and State, do certify that Helen Hall Border and Walter C. Border his wife, whose name S signed to the writing above, bearing date the 27th day of December, 19 82, have this day acknowledged the same before me in my said County.

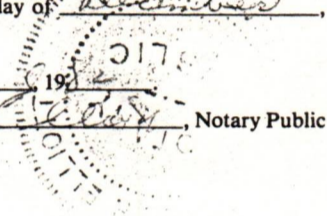
Given under my hand this 27th day of December, 19 82.
My Commission expires 10-19-91. Michael R. Elliott, Notary Public



STATE OF WEST VIRGINIA,
COUNTY OF Kanawha

TO-WIT: I, Michael R. Elliott, a Notary Public in and for said County and State, do certify that Clara D. Watkins and Wondalee H. Watkins his wife, whose name S signed to the writing above, bearing date the 27th day of December, 19 82, have this day acknowledged the same before me in my said County.

Given under my hand this 28th day of December, 19 82.
My Commission expires 10-19-91. Michael R. Elliott, Notary Public



STATE OF WEST VIRGINIA,
COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19 _____, have this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19 _____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19 _____, have this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19 _____.
My Commission expires _____, Notary Public

RECEIVED
JAN 10 1983
08/18/2023

OIL & GAS DIVISION
DEPT. OF MINES

Morris up

OIL AND GAS LEASE

FROM

TO

Date _____, 19__

TERM _____

No. Acres _____

LOCATION

DISTRICT _____

COUNTY _____

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. **DEC 29 1982**

19__ at 1:30 o'clock P M

Recorded in Lease

Book No. 152 Page 80

Tester Levada B. Mays YHL

Clerk

08/18/2023

Attached to and made a part of that certain Oil and Gas Lease dated the 27th day of December, 1982, made and entered into by and between Oliver C. Varner and Leola Varner, et ux, Helen Hill Border and Willis C. Border, et vir, and Wandalee H. Watkins and Elmer Watkins, et vir, as Lessors and MORRIS EXPLORATION COMPANY, as Lessee.

In the event that any well capable of producing oil or gas is shut-in for a period of more than one year, due to lack of market for such product, then lessee shall pay lessor a shut-in royalty of fifty dollars (\$50.00) per acre per year, proportionately reduced to each lessors interest, and this payment shall hold the leased premises as a producing property.

Michael K. Elliott
Authorized Agent

Oliver C. Varner

Leola Varner

Helen Hill Border

Willis C. Border

Wandalee H. Watkins

Elmer H. Watkins

Prepared by:
Morris Exploration Co.
414 Peoples Bldg.
Charleston, W.V.

RECEIVED

08/18/2023

JAN 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

ASSIGNMENT OF OIL AND GAS LEASES

STATE OF WEST VIRGINIA X

COUNTY OF KANAWHA X

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, MORRIS EXPLORATION COMPANY, having an address of 401 Peoples Building, Charleston, West Virginia, 25301, hereinafter called "Assignor", is the owner and holder of those certain Oil and Gas Leases covering lands in the State of West Virginia, as more particularly described in the schedule of leases attached hereto, marked Exhibit "A", and by reference made a part hereof.

NOW THEREFORE, Assignor, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) in hand paid by WAYMAN W. BUCHANAN, having an address of 444 Petroleum Commerce Building, San Antonio, Texas, 78205, hereinafter called "Assignee", and subject to further provisions set forth, has sold, assigned, transferred and conveyed and by these presents does sell, assign, transfer and convey unto Assignee all of Assignor's right, title and interest in and to each and all of the Oil and Gas Leases described and referred to upon Exhibit "A", together with all rights thereunder and incident thereto, including any and all personal property located thereon or used in connection therewith.

TO HAVE AND TO HOLD unto Assignee, their successors, legal representatives and assigns, subject to the following reservations and agreements, to-wit:

Assignor hereby excepts from this Assignment and reserves and retains unto Assignor an overriding royalty on the oil and gas (including the respective constituent elements produced with the oil and gas) that may be produced, saved and sold from the land covered by said lease.

- (a) On Oil, Seven and One-half percent (7.5%) of 8/8 of all of that produced and saved, the same to be delivered at the wells or to the credit of Assignor into the pipeline to which the wells may be connected; and

08/18/2023

JUN 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

- (b) On gas, including casinghead gas or other gaseous substances produced and sold or used off the premises or in the manufacture of gasoline, or other products therefrom, the market value at the well of Seven and One-half percent (7.5%) of 8/8 of all of the gas sold or used.

This Assignment is made without warrant of title, either express or implied, and is subject to all of the terms, stipulations, covenants and conditions of said Leases.

EXECUTED this 4th day of JANUARY, 1983.

(This instrument was prepared by Stephen E. Cain, 401 Peoples Building, Charleston, West Virginia, 25301).

MORRIS EXPLORATION COMPANY
a corporation,

By: Jim P. Morris
Jim P. Morris
President

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, to-wit:

The foregoing instrument was acknowledged before me this 4th day of JANUARY, 1983, by Jim P. Morris, President of MORRIS EXPLORATION COMPANY, a corporation.

My Commission Expires: SEPTEMBER 8, 1987

[Signature]
NOTARY PUBLIC

RECEIVED

JAN 10 1983

08/18/2023

OIL & GAS DIVISION
DEPT. OF MINES

EXHIBIT "A"

"Attached to and made a part of Assignment of Oil and Gas Leases dated January 4, 1983, by and between Morris Exploration Company, as Assignor, and Wayman W. Buchanan, as Assignee."

<u>LEASE NUMBER</u>	<u>LESSOR</u>	<u>LEASE DATE</u>	<u>COUNTY</u>	<u>RECORDED BK/PG</u>	<u>GROSS ACRES</u>
43-11-1	Lynda Bunton	12/12/81	Ritchie		
43-11-2	Teddie C. Frederick, etux	12/12/81	Ritchie		
43-11-3	Joseph Lewellyn, etux	12/12/81	Ritchie		
43-11-4	Mary Burkhammer	12/12/81	Ritchie		
43-11-5	Laura Monroe	12/12/81	Ritchie		
43-11-6	Asa Lewellyn, etux	12/12/81	Ritchie		
43-50-V	Loretta Barnes, etvir	10/12/82	Ritchie		25.00
43-55	James Middleton, etal	12/27/82	Ritchie		34.00
43-56	Oliver Varner, etal	12/27/82	Ritchie		55.00
43-50-1	Christopher Campbell	12/17/82	Ritchie		
43-50-2	Campbell Hinton	12/20/82	Ritchie		
43-50-3	Juanita Harkins	12/20/82	Ritchie		
43-54-1	Lora Mae Cox	12/15/82	Ritchie		
43-54-2	Mary M. Laird	12/29/82	Ritchie		
43-5	John T. Parsons	10/19/82	Ritchie		30.00

RECEIVED
JUN 10 1983

OIL & GAS DIVISION 08/18/2023
DEPT. OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS ENERGY
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 JUL 23 1985
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 47-085-6166 County. RITCHIE
 Company. WAYMAN W. BUCHANAN Farm. WESTVACO
 Inspector. SAMUEL N. HERSMAN Well No. VARNER #1
 Date. 7-17-85 Issued. JAN. 12-83

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: No well work done - please Cancel permit

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman

DATE: 7-17-85

08/18/2023

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JUL 2 1982

DEPT. OF MINES
OFF. & GEN. DIRECTOR

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

August 5, 1985

ARCH A. MOORE, JR.
 Governor

Rayman W. Buchanan
 444 Petroleum Commerce Building
 San Antonio, Texas 78205

In Re: Permit No: 47-085-6166
 Farm: Oliver C. Varner et a
 Well No: Varner #1
 District: Grant
 County: Ritchie
 Issued: 1-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

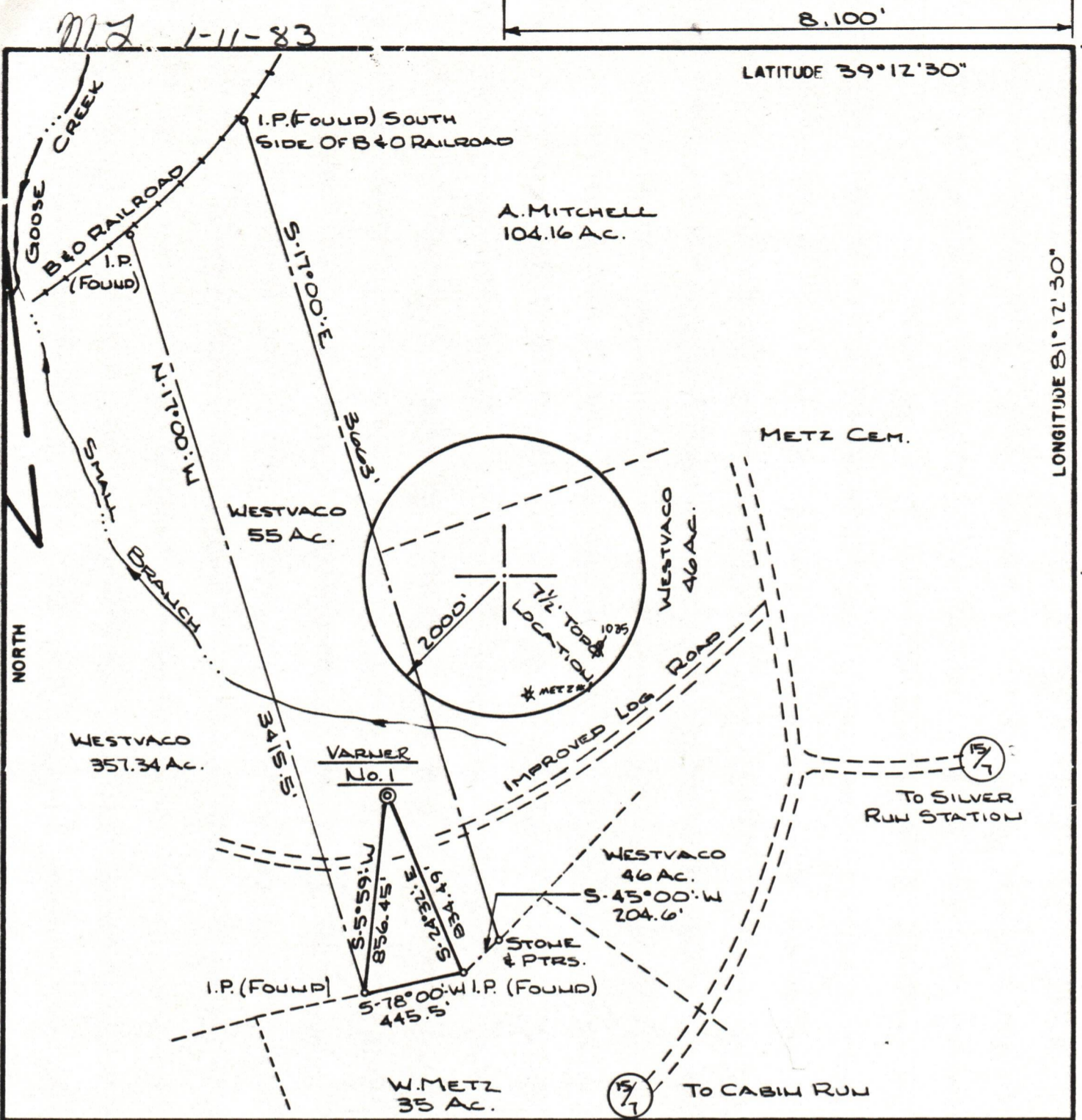
XXXPERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/ nw

08/18/2023



FILE NO. F.B. 36
 DRAWING NO. B3004
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION B.M. 772' NORTH OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Wayne Parham
 R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 856.48 WATER SHED LYNN RUN & GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
QUADRANGLE CAIRO (7-5)
 SURFACE OWNER WESTVACO ACREAGE 55
 OIL & GAS ROYALTY OWNER OLIVER VARNER LEASE ACREAGE 55
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN ESTIMATED DEPTH 4800'
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT LEROY HOPKINS
 ADDRESS SAN ANTONIO, TEXAS ADDRESS KENNA, W.VA.

DATE JAN. 6, 19 83
 OPERATOR'S WELL NO. VARNER No. 1
 API WELL NO. 47-085-6166
 STATE 47 COUNTY 085 PERMIT 6166
Cancelled

Department of Mines
 Oil & Gas Division

08/18/2023



RIT. 6166

M2 1-11-83

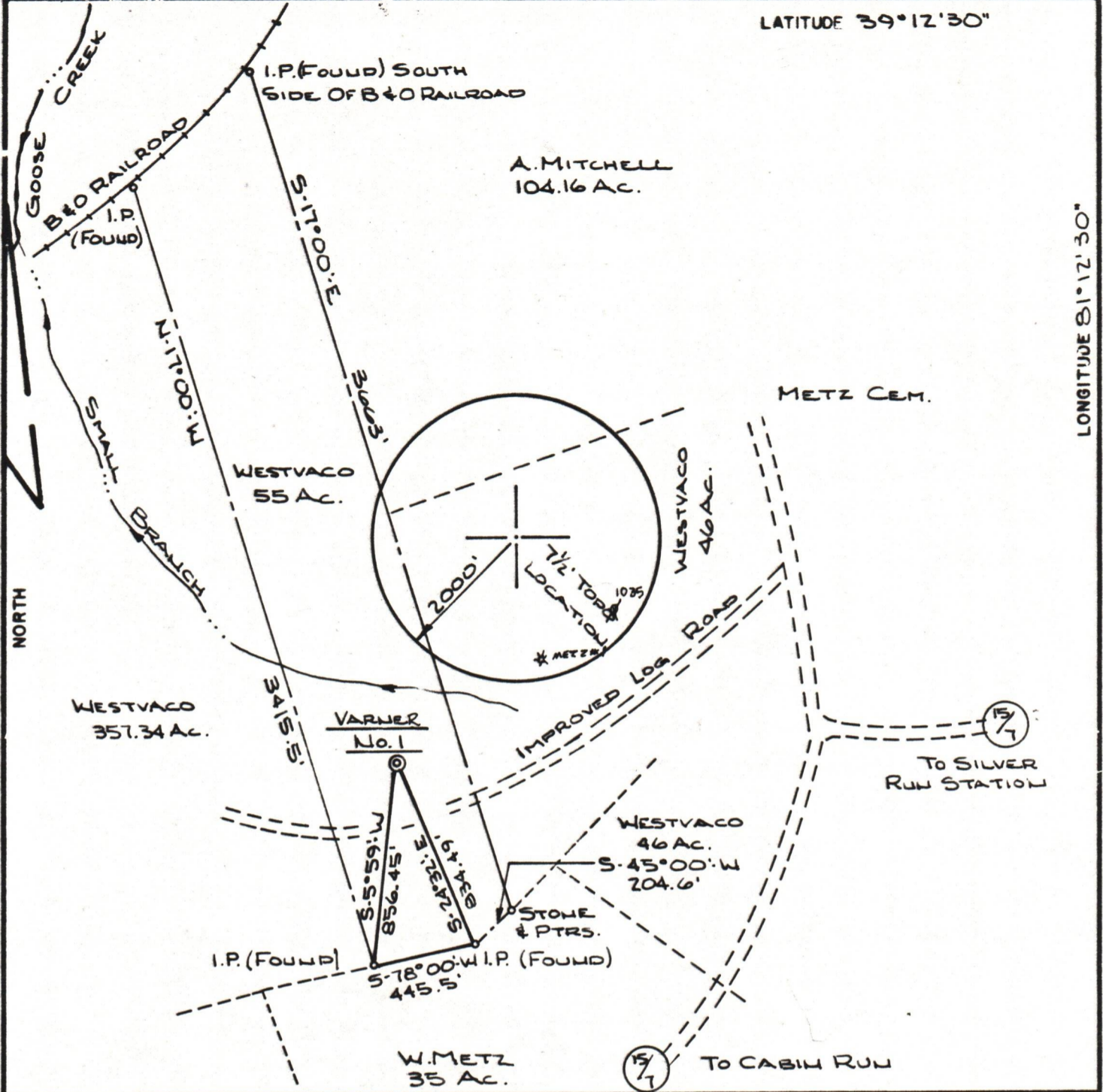
8,100'

LATITUDE 39°12'30"

LONGITUDE 81°12'30"

7,500'

NORTH



FILE NO. F.B. 36
 DRAWING NO. B3004
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION B.M. 772' NORTH OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Wayne Buchanan
 R.F.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE JAN. 6, 19 83
 OPERATOR'S WELL NO. VARNER No. 1
 API WELL NO. 47-085-6166
 STATE COUNTY PERMIT
Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 856.48 WATER SHED LYNN RUN & GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO (7-5)
 SURFACE OWNER WESTVACO ACREAGE 55
 OIL & GAS ROYALTY OWNER OLIVER VARNER LEASE ACREAGE 55
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
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08/18/2023

RIT. 6166