

1) Date: 7 December

2) Operator's HAZELBAKER Well No._

3) API Well No. 47 085 6133

State County Permit

DRILLING CONTRACTOR:

EASTERN OVERTHRUST DRILLING, INC.	DEPARTMENT OF MINES, OIL AND GAS DIVISION	tro be tilled out
Anmoore. WV 26323	OII AND CAS WELL BEDWIE ARREST	

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quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

	August 29,			unless dr	illing is commenced prior to that date and prosecuted with due wirence.
Blanket	Agent: OK	Plat:	Casing	Fee	ining is commenced pror to that date and prosecuted with due elligence.
13/10 box	Sin a	W M	MM	3790	- por Dungell
- Universely	120	10/10	MINE !	3770	Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

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The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

added to the mine man The undersign	d has no object	sts which covers the	of the coal under this well location has been opposed to be done at this location, provided, the well inia Code and the governing regulations.
operator has complied with an applica	ole requiremen	its of the west was	23 Link Carlow Co. Daughold to Control

WAIVER

Date: Doc 27, 1982 By Brandon J. Hozelbakler

IV-9 (Rev 8-81)



DATE 7 December 1982

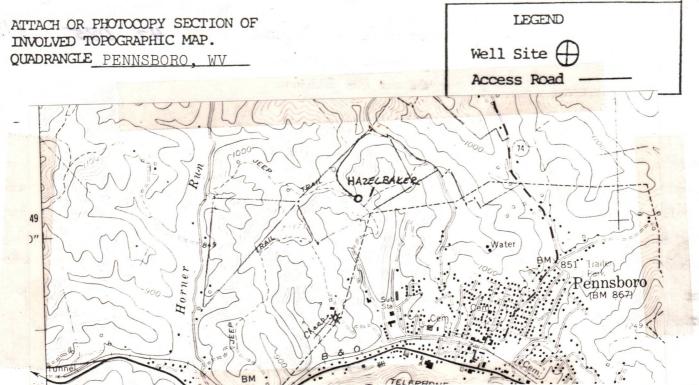
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API NO. 47 -085 - 613.

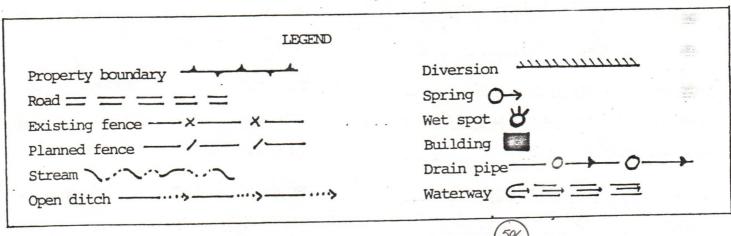
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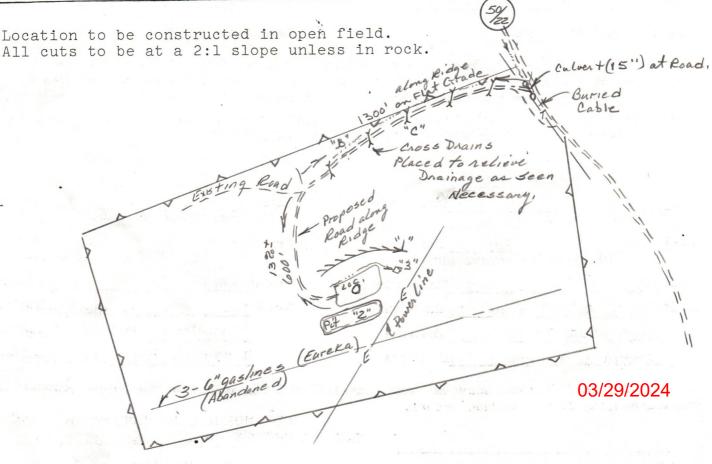
CONSTRUCTION AND RECLAMATION PLAN

CONSTRUCTION AND REA	LAMATION PLAN
COMPANY NAME EASTERN OVERTHRUST DRILLING, I	DESIGNATED AGENT RICHARD HINKLE PO BOX 600
Address Anmoore, WV 26323 INC.	Address Anmoore, WV 26323
Telephone 304-622-2197	Telephone 304-622-2197
LANDOWNER Brenden Hazelbaker	SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by	Operator - (Agent)
This plan has been reviewed by L, +He	Kanswha SCD. All corrections
and additions become a part of this plan:	12-7-82 0 10 10 10 10 10 10 10 10 10 10 10 10 1
O.	(Date)
Jar	(SCD Agent) 2 8 1982
ATTACHER BUSINESS OF THE STREET OF THE PROPERTY OF	LOCATION
ACCESS ROAD	GAS DIVISION
Structure Culverts (A)	Structure Diversion Ditch (1)
Spacing .As. Shown (Min. 15" on State Road	s Material soil (2% max. slope)
and County roa	ds) Page Ref. Manual 2-12
Page Ref. Manual 2-7	and any and a second party of the second
Structure Drainage Ditch (B)	Structure Drilling Pit (2
Spacing To be constructed along road.	Material Soil
Page Ref. Manual 2-12	Page Ref. Manual
Structure Cross Drains (C)	Structure Sediment trap (3
5%-135' 15%-60'	
Spacing 10%-80' 20%-45'	Material Soil
Page Ref. Manual 2-4	Page Ref. Manual
All structures should be inspected regular commercial timber is to be cut and stacked a cut and removed from the site before dirt wo	nd all brush and small timber to be
Note: Drainage to be maintained after concerning commence within 3 months after concerning REVEGETAT	ompletion of well and seeding to
Treatment Area I	Treatment Area II Lime 3 Tons/acre
Lime 3 Tons/acre or correct to pH 6.5	Lime 3 Tons/acre or correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay 2 Tons/acre	Mulch Hay 2. Tons/acre
Seed* Ky-31 Tall Fescue 30lbs/acre	Seed* Ky-31 Tall Fescue 30 lbs/acre
Birdsfoot Trefoil 10lbs/acre	Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10lbs/acre	Domestic Ryegrass 10 lbs/acre
*Inoculate all legumes such as vetch, trefoi	l and clovers with the prop <mark>eg/20124m.</mark>
Inoculate with 3X recommended amount. PLAN P	OSTRANDER LAND SURVEYING, INC.
	ADDRESS Rt. 2, Box 375-6
NOTES: Please request landowners' cooperation to protect new seedling for one growing season.	Buckhannon, WV 26201
Attach separate sheets as	
necessary for comments.	PHONE NO. 304-472-0817



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





ATTACHMENT	OT 7	
FORM IV-2	(6-82)	
OIL & GAS	WELL PERMIT	APPLICATION

WELL	OPERATORS	5#	Hazelbaker	#1	
API#:	47 -	-			

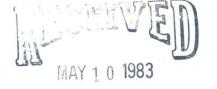
ITEM #21 - EXTRACTION RIGHTS CODE 22-4-11 (C)

75 ACRES Clay DIS	TRICT Ritchie	COU	NTY, WV			
Bounded as follows:						
on the North byJ. No.	land					
on the East by Humphi	rey					
	hards, and Uescal, Inc.					
on the West byB. Hazell	baker					
	Percent					
Lossons & Address	OGM Royalty Interest (of 1/8ths)	BK	PG			
Lessors & Address		110	200			
Owner	12.50	149	398			
W.Va. Energies	1.00					
Eastern Overthrust Drilling		-	-			
C & P Oil & Gas Co., Inc.	3.25					
Eastern Overthrust limited	80.00	-				
partnership	*		-			
		-	-			
	W In Colo					
	MEGE	03/2	29/2024			
	Constant of the Constant of th	and a				
	DEC 2	1982	and all			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



CE & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 60 -673 3			Oil o	r Gas Well	
Company Eastern Overthrust	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAG	CKERS
Address	Size		-		
Farm Brenden Hazelhaker	16			Kind of Pa	icker
Well No. Hazellaker # 1	13				
District Clay County Petchi	81/4			Size of	
Drilling commenced	6%			Depth set_	
Drilling completedTotal depth	5 3/16				2
Date shotDepth of shot	3			Perf. top	10 e 1 N ₂
Depth of shot	2			Perf. botto	m
Initial open flow/10ths Water inInch	Liners Used			Perf, top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	m
VolumeCu. Ft.	CASING CEMEN	TED	SIZE	No ET	Dat
cock pressurelbshrs.	NAME OF SERV				Dat
bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	AT	FEET	INCHES
resh waterfeetfeet	FEET_	INCHE	S	FEET	INCHES
alt water	FEET_				
an lo all	Cermit				
emarks: Checked location site	= m d:	1	2 1		
has been done.	OKton	elease	orar	usku	och

5-6-83

Samuel 91. 93/29/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	,	The same of the sa		Wel	1 No			
OMPANY		ADDRESS						
ARMDISTRICT			·c	OUNTY				
filling Material Used								
	ation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					-			
,								
				ANSA V				
	,							
rillers' Names								
Timers Wantes								
lemarks:								
	I homehou antido V	minited the ch	and mall on this late					
DATE	i nereby certify I	visited the abo	ove well on this date.					



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

47-085-6133

FARM: Brenda Hazelbaker

WALTER N. MILLER DIRECTOR-

May 18, 1983

Eastern Overthrust Drilling, Inc. P. O. Box 600
Brushy Fork Road
Anmore, W. Va. 26323

		WELL NO:	1
		DISTRICT	Clay
		COUNTY	Ritchie
Gentler	men:		
Th this of	ne FINAL INSPECTION REPORT for the above desc ffice. Only the column check below applies:	ribed well	has been received in
XXXXXX	The well designated by the above permit num Blanket Bond. (Permit Cancelled - Never Dril	ber has be	en released under your
	Please return the enclosed cancelled single designated by the above permit number to the said bond in your behalf, in order that the records.	bond whic	
	Your well record was received and reclamatic accordance with Chapter 22, Article 4, Sectivill remain under bond coverage for life of	1 4 -	The second secon

Very truly yours,

In Re: PERMIT NO:

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

