



1) Date: 12-20, 1982  
 2) Operator's Well No. Seese-Montgomery #2  
 3) API Well No. 47 085 6117  
 State West Virginia County Putnam Permit 47-085-6117

DRILLING CONTRACTOR:  
Clint-Hurt  
Charleston W. Va.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 989' / Watershed: LOST RUN  
 District: GRANT / County: RITCHIE / Quadrangle: HARRISVILLE 7.5'
- 6) WELL OPERATOR PIEDMONT PETROLEUM INC 11) DESIGNATED AGENT Kenneth Montgomery  
 Address P.O. BOX 3158 Address STAR RT, BOX 230  
ZANESVILLE Ohio 43701 VOIGA W. VA 26238
- 7) OIL & GAS ROYALTY OWNER JAMES R. SEESE ETUX 12) COAL OPERATOR \_\_\_\_\_  
Kenneth F. Montgomery ETUX Address \_\_\_\_\_  
 Address STAR RT 230 None  
VOIGA, W. VA. 26238
- 8) SURFACE OWNER Same as above 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address \_\_\_\_\_ Name \_\_\_\_\_  
 Address None
- 9) FIELD SALE (IF MADE) TO: \_\_\_\_\_ Name \_\_\_\_\_  
 Address \_\_\_\_\_ Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name SAM HERSMAN Name \_\_\_\_\_  
 Address PO BOX 66 Address None  
Smithville, W. Va 26178
- 15) PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate   
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, ALEXANDER SHALE
- 17) Estimated depth of completed well, 5900' feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, none feet.
- 19) Approximate coal seam depths: none Is coal being mined in the area? Yes \_\_\_\_\_ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>150'</u>	<u>150'</u>	<u>CTS</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>					<u>1200'</u>	<u>1200'</u>	<u>CTS</u>	Depths set
Production	<u>4 1/2</u>					<u>TD</u>			Perforations:
Tubing	<u>2 3/8</u>					<u>TD</u>			Top Bottom
Liners									

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following: on file with Seese Montgomery #1  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: \_\_\_\_\_ Signed: Kenneth Montgomery  
 My Commission Expires: \_\_\_\_\_ Its: \_\_\_\_\_

OFFICE USE ONLY  
**DRILLING PERMIT**  
 Permit number 47-085-6117 Date December 27 03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 27, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>715,000</u>	Agent: _____	Plat: _____	Casing: _____	Fee: <u>125</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs; "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this permit has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_


By \_\_\_\_\_


Its \_\_\_\_\_

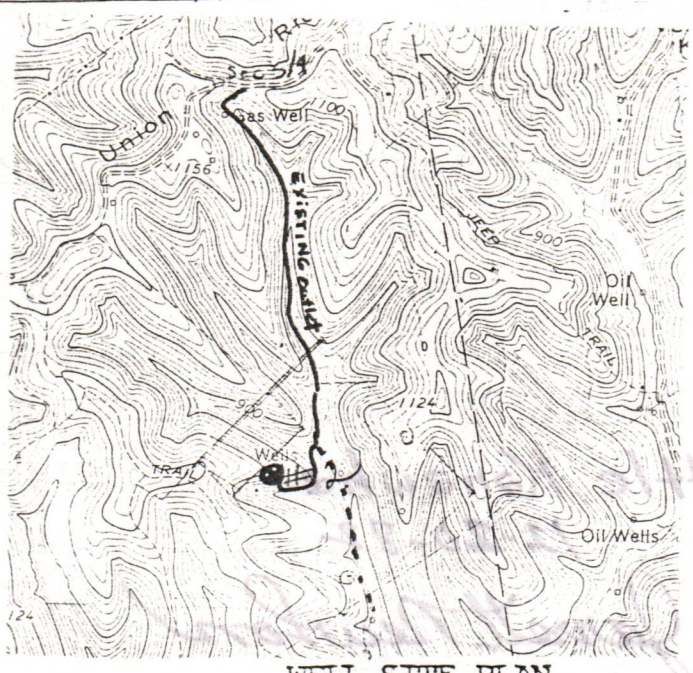
03/29/2024

PHOTO COPY SECTION OF  
 UNITED TOPOGRAPHIC MAP.  
 ARRANGE HARRISVILLE, 7.5'

LEGEND

Well Site 


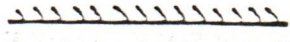
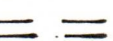






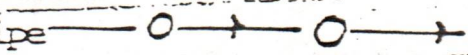


Access Road 



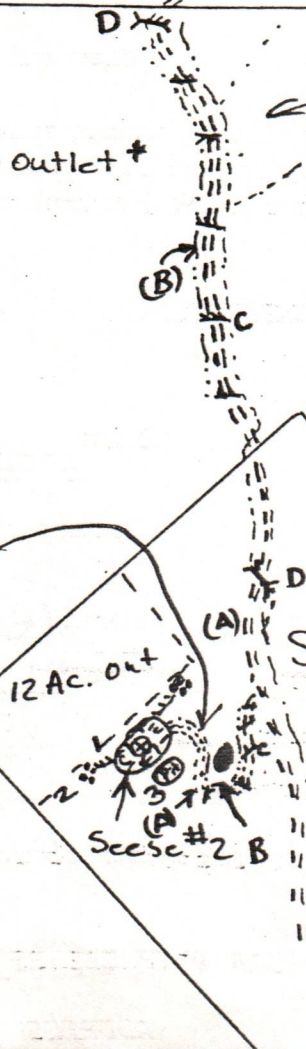
WELL SITE PLAN

... to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Drain ditch 	Waterway 

WVA Sec 5/4  
 to Ellenboro



\* Note: Access road will be south by old road from WVA. Sec. 5/4 & will be approximately 3000'. The first 1300' will be a -12%±. The next 1700' will be at a -2% grad to property line. The entire road will be approved to State Regulatory

03/29/2024

Grade of well road from main outlet will be at 15% for the entire distance to well #2 except for the last 200'

October 1, 1982  
Well No. Seese # 2  
API No. 47-085-6117

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Piedmont Petroleum, INC  
Address P.O. Box 3158  
ZANESVILLE, Ohio 43701  
Telephone (614) 452-7412

DESIGNATED AGENT Kenneth F. Montgomery  
Address STAR Rte Box 230  
Volga, W. Va. 26238  
Telephone 457-2487

OWNER J.B. Seese, et al

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Piedmont Petroleum, Inc (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-20-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure EARTHEN & STONE (A)  
Material EARTHEN  
Page Ref. Manual 2-14

Structure DIVERSION Ditch (1)  
Material EARTHEN  
Page Ref. Manual (2-12)

Structure Drainage Ditch (B)  
Material rock  
Page Ref. Manual (2-10)(6) 2-12

Structure Rock-Rip-Rap (2)  
Material rock  
Page Ref. Manual (2-16)(C-4)

Structure CROSS DRAINS (C)  
Slope 2% every 250'  
15% every 60' & 20% every 45'  
Page Ref. Manual (2-1)(2-4)

Structure Pit (3)  
Material earthen  
Page Ref. Manual N/A

Structure 6"x24' CMP Culverts (D)

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lim. 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch (Hay) 2 Tons/acre  
Seed\* ladino clover 3 2 lbs/acre  
Ky 31 40 30 lbs/acre  
lbs/acre

Lim. 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch (Hay) 2 Tons/acre  
Seed\* ladino clover 03/29/2024 3 2 lbs/acre  
Ky 31 40 30 lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Mulch with 3X recommended amount.

MARK C. ECHARD  
PLAN PREPARED BY Star Rte 71, Box 6

NOTES: Please request landowners'

ADDRESS Glennville, W. Va. 26351

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2 Stage with 40 holes per stage

2 Stage with 750,000 Scf N<sub>2</sub>

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Big Lime			1775	1910	
Pocono Sand			1940	2018	Oil & Gas
Berea Cap			2390		
Gordon Sand			2598	2630	Gas
Fifth Sand			2790	2800	Gas
Brallier Shale			3080	4055	Oil & Gas
Harrell Shale			4055	5110	Gas & Oil
Hamilton Shale			5110	5825	Gas

(Attach separate sheets as necessary)

Piedmont Petroleum Inc.  
Well Operator

By: Thomas D. Brant 03/29/2024

Date: MARCH 23, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

APR 4 1983



IV-35  
(Rev 8-81)

Date March 29, 1983  
Operator's  
Well No. Two (2)  
Farm Montgomery  
API No. 47 - 085 - 6117

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production X / Underground Storage    / Deep    / Shallow X /)

LOCATION: Elevation: 989 Watershed Lost Run of Hughes River  
District: Grant County Ritchie Quadrangle Ellenboro 7.5'

COMPANY Piedmont Petroleum, Inc.  
ADDRESS P. O. Box 3158, Zanesville, OH 53701  
DESIGNATED AGENT Kenneth Montgomery  
ADDRESS Volga, WV 26238  
SURFACE OWNER Kenneth Montgomery  
ADDRESS Volga, WV 26238  
MINERAL RIGHTS OWNER Ralph Seese, et al  
ADDRESS Ellenboro, WV  
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman ADDRESS Smithville, WV  
PERMIT ISSUED December 12, 1982  
DRILLING COMMENCED January 5, 1983  
DRILLING COMPLETED January 11, 1983  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1216	1216	To surface
7			
5 1/2			
4 1/2		5758	500 Sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5900 feet  
Depth of completed well 5825 feet Rotary X / Cable Tools     
Water strata depth: Fresh 80 feet; Salt 1,000 feet  
Coal seam depths: N/A Is coal being mined in the area? N/A

OPEN FLOW DATA

Producing formation Hamilton Shale Pay zone depth 5110 feet  
Gas: Initial open flow Show Mcf/d Oil: Initial open flow -0- Bbl/d  
Final open flow 450,000 Mcf/d Final open flow -0- Bbl/d  
Time of open flow between initial and final tests    hours  
Static rock pressure 850 psig (surface measurement) after    hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Brallier Shale Pay zone depth 3080 feet  
Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d  
Final open flow 300,000 Mcf/d Oil: Final open flow show Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure N/A psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 17 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Permit No. 85-6117

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Piedmont Petroleum Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>James Seese - Kenneth F. Montgomery</u>	16			Kind of Packer _____
Well No. <u>Seese - Montgomery # 2</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>1-6-83</u>	8 1/4			
Drilling completed <u>1-7-83</u> Total depth <u>5825</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Rich Wright - Randy Popton

Remarks: Clint Hurt Rig #1 tool Custer Danny Starcher  
on 1-6-83 ran 160 foot of 1 1/4 casing Halliburton  
ran 80 sacks Class A.  
on 1-8-83 ran 1216 foot of 8 5/8 casing - Cemented  
with 225 sacks pos mix and 100 sacks common  
Well finished and waiting on logging truck at time of visit

1-11-83  
DATE

Samuel N. Hersman  
DISTRICT WELL INSPECTOR

03/29/2024

6-13-83  
DATE

Samuel N. Hersman  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 13 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6117

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Piedmont Petroleum

Address \_\_\_\_\_

Farm \_\_\_\_\_

Well No. S MONTGOMERY 2#

District GRANT County RICHIE

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbla., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			Size of _____
10			Depth set _____
8 1/4			Perf. top _____
6 1/4			Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2			
Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

FINAL INSPECTION  
OK TO RELEASE

9-6-83  
DATE

[Signature]  
03/29/2024  
DISTRICT WELL INSPECTOR





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 19, 1983

Piedmont Petroleum, Inc.  
P. O. Box 3158  
Zanesville, Ohio 43701

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6116	J. B. Seese/K. F. Montgomery, #1	Grant
RIT-6117	J. B. Seese/K. F. Montgomery, #2	Grant
RIT-6182	James Deem/Lyle Finley, et al, JBJ #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/

03/29/2024

RECEIVED

SEP 13 1983

Date: 9-6-83, 19\_\_

Operator's Well No. S. Montgomery 2  
API Well No. 47 - 85 - 6117  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow )

LOCATION: Elevation: 9989 Watershed: Lost Run  
District: Grant County: Ritchie Quadrangle: HARRVILLE 7-5

WELL OPERATOR: Deidmont Petroleum Corp. DESIGNATED AGENT: Kenneth Montgomery  
Address: P.O. Box 3158 Address: St. Rt Box 230  
ZANESVILLE Ohio. 43701 Volga WV, 26238

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9-6-83, 19\_\_

- Upon the expiration of a period of time originally fixed for abatement.
- \_\_\_ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- \_\_\_ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on Aug 24, 19\_\_, by Form IV-27, "Notice of Violation"  Form IV-28, "Imminent Danger Order" \_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS , Location HAS BEEN ABATED

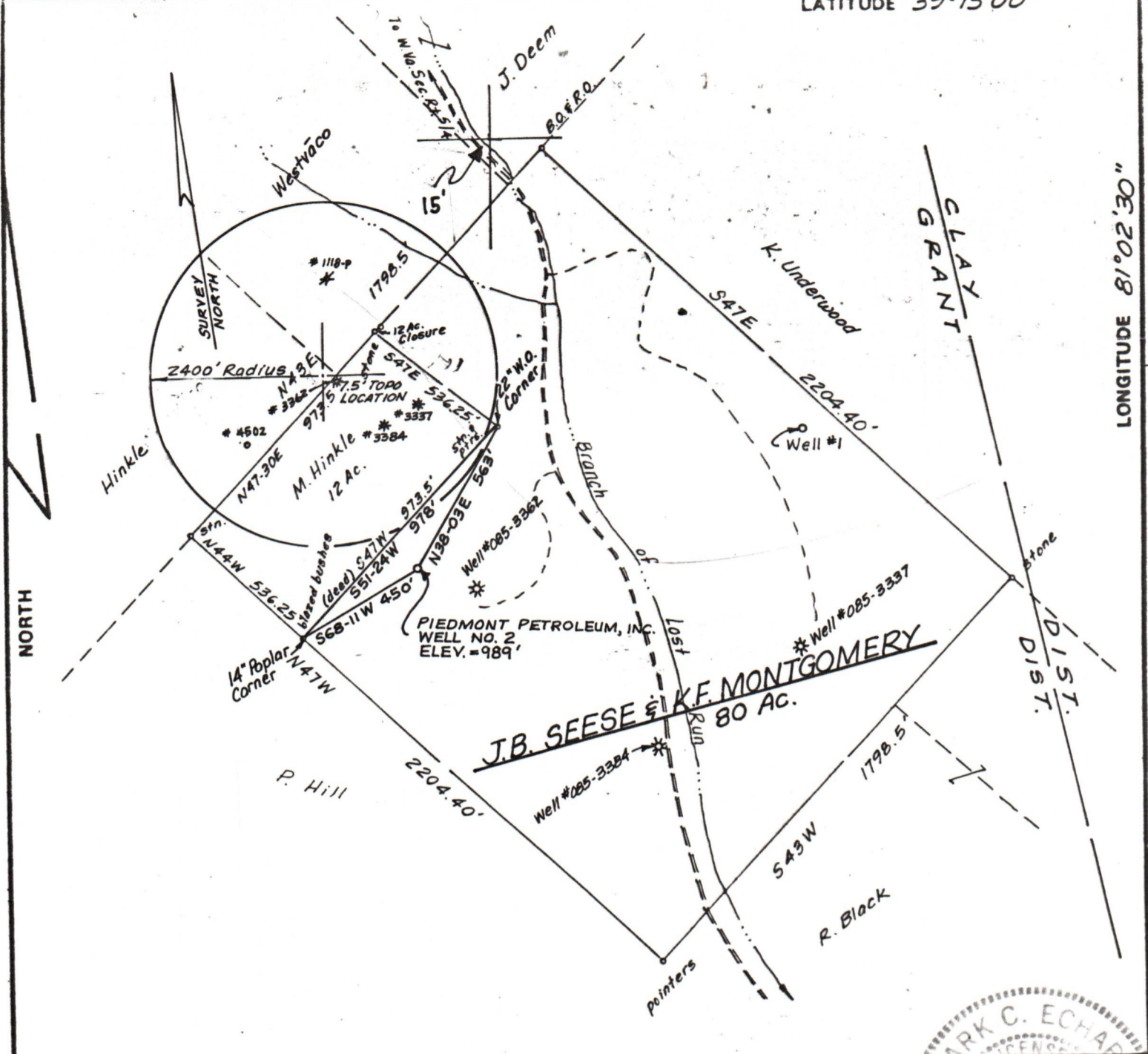
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Mike Underwood 03/29/2024  
Oil and Gas Inspector  
Address: P.O. 2. Box 135  
Salem W. VA  
Telephone: 782-1043

LATITUDE 39°15'00"

11,300'

LONGITUDE 81°02'30"

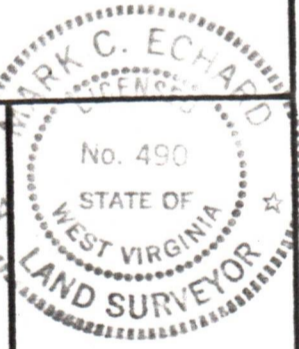


FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1800' NE. OF LOCATION, ELEV. = 1124'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard  
 (SIGNED) MARK C. ECHARD

R.P.E. \_\_\_\_\_ L.L.S. 490



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE SEPTEMBER 30, 19 82  
 OPERATOR'S WELL NO. TWO  
 API WELL NO. 47 - 085 - 6117  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 989' WATER SHED LOST RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE HARRISVILLE 7.5'  
 SURFACE OWNER J.B. SEESE, et. ux & K.F. MONTGOMERY, et. ux ACREAGE 80  
 OIL & GAS ROYALTY OWNER J.B. SEESE & K.F. MONTGOMERY, et. ux LEASE ACREAGE 80  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

03/29/2024

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'±  
 WELL OPERATOR PIEDMONT PETROLEUM, INC. DESIGNATED AGENT KENNETH F. MONTGOMERY  
 ADDRESS P.O. BOX 3158 ADDRESS STAR ROUTE, BOX 230  
ZANESVILLE, OHIO 43701 YOLGA, W.VA. 26238