



1) Date: December 17, 19 82
2) Operator's Well No. Robinson-Stricklin #1
3) API Well No. 47 085 6111
State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 800 Watershed: White Oak Creek
District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Chase Petroleum 11) DESIGNATED AGENT Alton Skinner
Address P.O. Drawer 369 Address P.O. Drawer 369
Glenville, W.Va. 26351 Glenville, W.Va. 26351
- 7) OIL & GAS ROYALTY OWNER H.D. Robinson 12) COAL OPERATOR None
Address Pullman, W.Va. 26421 Address _____
Acreage 17
- 8) SURFACE OWNER H.D. Robinson 13) COAL OWNER(S) WITH DECLARATION ON RECORD: Lessor (if any)
Address Pullman, W.Va. 26421 Name _____ Address _____
Acreage 17 Name _____ Address _____
- 9) FIELD SALE (IF MADE) TO: Uncommitted 14) COAL LESSEE WITH DECLARATION ON RECORD: None
Address _____ Name _____ Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Samuel N. Hersman
Name P.O. Box 66 Address _____
Smithville, W.Va. 26178
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Alexander (Devonian)
17) Estimated depth of completed well, 5990 feet
18) Approximate water strata depths: Fresh 100 feet; salt, 1200 feet.
19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water						200'	200'	CTS	
Coal									Sizes
Intermediate	8-5/8		23#	X		1800	1800	CTS	
Production	4-1/2		10.5#	X		5940	5940	725 Sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Danny M. Triplett
My Commission Expires July 8, 1987

Signed: Alton Skinner
Its: Agent

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6111 12-22-82 Date 03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 22, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Blaudet ok	Agent: ok	Plat: [Signature]	Casing: [Signature]	Fee: 1584
------------------	-----------	-------------------	---------------------	-----------

[Signature]
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/29/2024


Date: _____, 19____


By _____

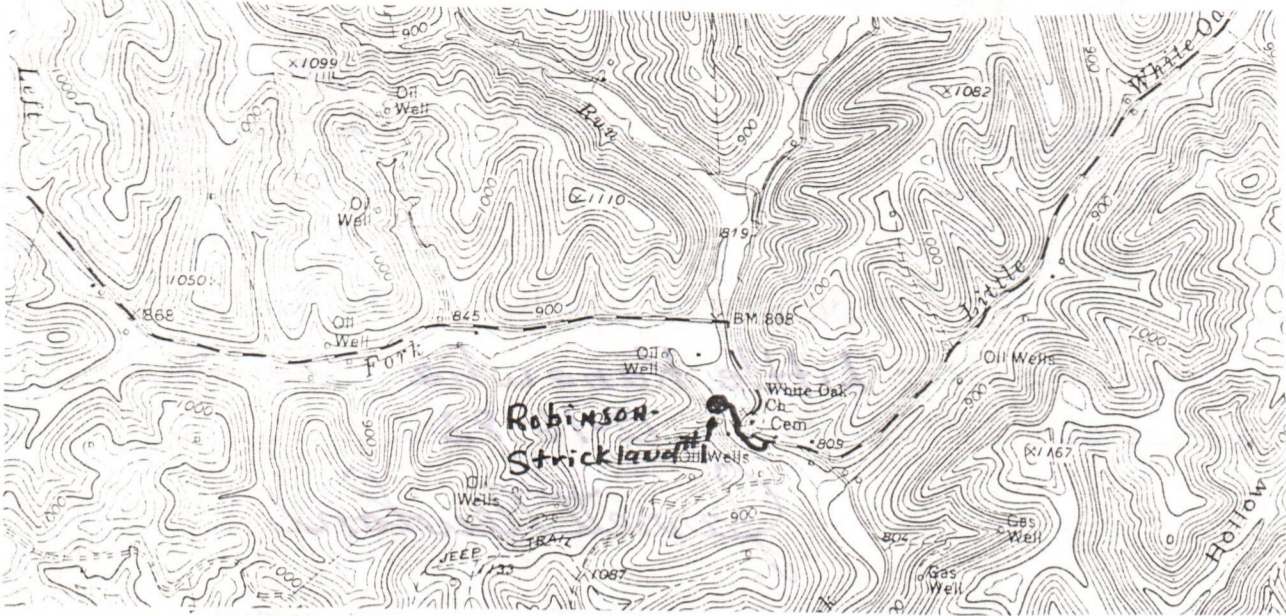
Its _____

THIS IS PHOTOCOPIED SECTION OF
 A RECENT TOPOGRAPHIC MAP.
 DISTANCE Pullman 7.5'

LEGEND



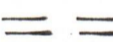






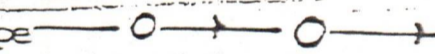
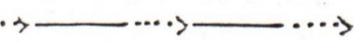
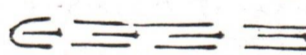
Well Site 

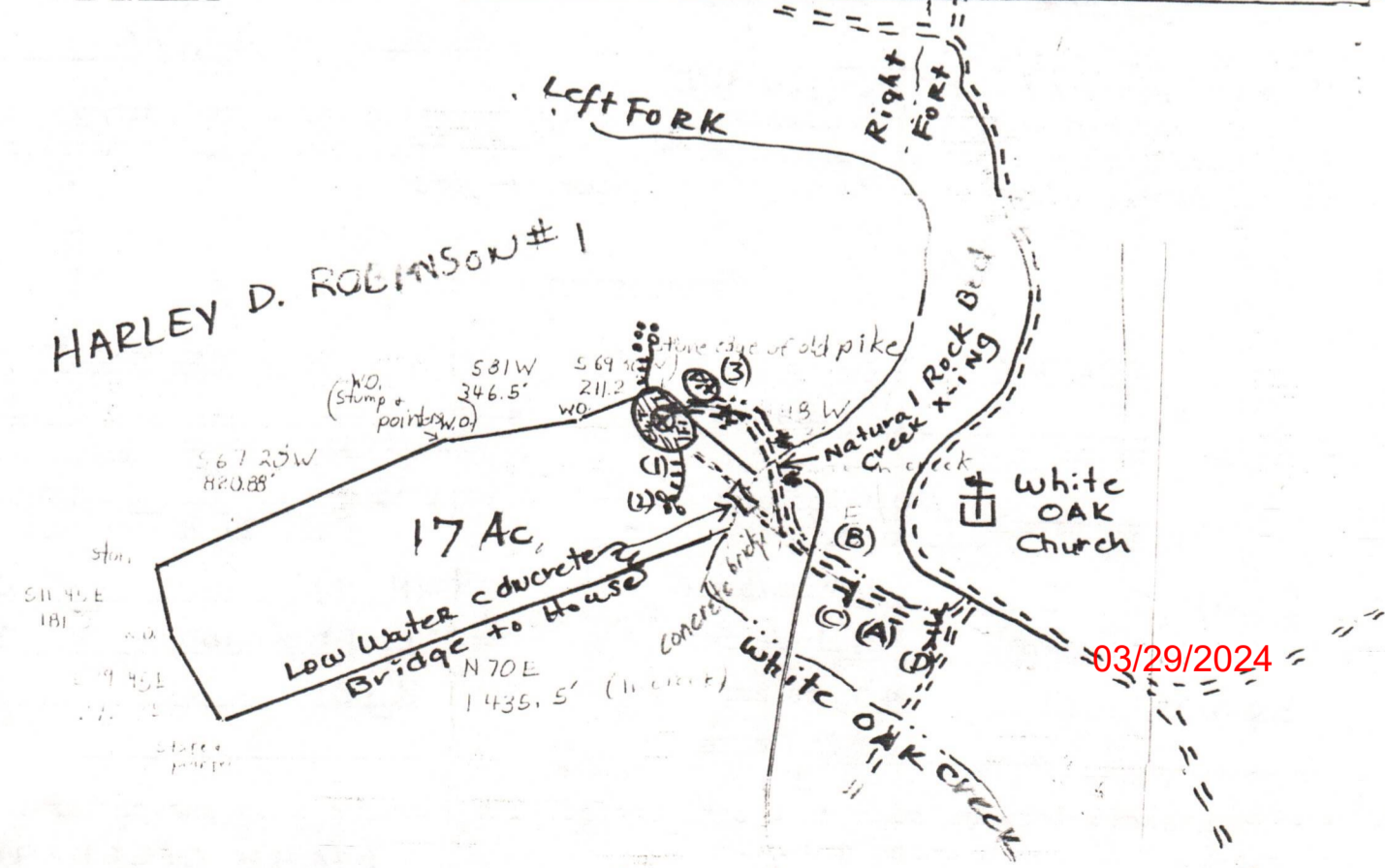
Access Road 



... to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



December 15, 1982
WELL NO. ROBINSON-Stridland #1
API NO. 47 - 085 - 6111

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

OWNER NAME Chase Petroleum, Inc.
Address P.O. Box 297
Glenville, W.Va. 26351
Telephone 462-7900

DESIGNATED AGENT Mr. Alton Skinner
Address P.O. Box 369
Glenville, W. Va. 26351
Telephone 462-7900

OWNER Harley D. Robinson

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by UNKNOWN AT THIS TIME (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-16-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN & STONE</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>EARTHEN</u>
Page Ref. Manual <u>2-14</u>	Page Ref. Manual <u>(2-12)</u>
Structure <u>DRAINAGE DITCH</u> (B)	Structure <u>Rock-Rip-Rap</u> (2)
Spacing _____	Material <u>ROCK</u>
Page Ref. Manual <u>(2-10)(6)</u>	Page Ref. Manual <u>(2-16)(C-4)</u>
Structure <u>CROSS DRAINS</u> (C)	Structure <u>Pit</u> (3)
Spacing <u>2% every 250' & 15% every 60'</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>(2-1)(2-4)</u>	Page Ref. Manual <u>N/A</u>
Structure <u>16" X 24" CMP CULVERT (2-1)(2-3)(D)</u>	

RECEIVED
DEC 20 1982
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lim	2 Tons/acre
or correct to pH	6.5
Fertilizer	600 lbs/acre
(10-20-20 or equivalent)	
Mulch (HAY)	2 Tons/acre
Seed* Ladino Clover	3 lbs/acre
Ky 31	40 lbs/acre
	lbs/acre

Treatment Area II

Lim	2 Tons/acre
or correct to pH	6.5
Fertilizer	600 lbs/acre
(10-20-20 or equivalent)	
Mulch (HAY)	2 Tons/acre
Seed* Ladino clover	3 lbs/acre
Ky 31	40 lbs/acre
	lbs/acre

03/29/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommended amount.

MARK C. ECHARD

PLAN PREPARED BY Star Rte. 71, Box 6
Glenville, W.Va. 26351
ADDRESS 462-5565

NOTES: Please request landowners' permission to construct new

47-085-6111

a-b

704

THIS AGREEMENT, made this 15th day of November, 1980, by and between C. A. STRICKLIN, party of the first part, hereinafter sometimes called "Assignor", and ALTON SKINNER, party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is the owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (\$1.00), cash in hand paid by the party of the second part unto the said party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

Co Wise (Stricklin)

- (1) That certain tract of land situate on the Waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at Page 125, to which reference is hereby made to the said lease for a more particular description thereof.

03/29/2024

RECEIVED
DEC 20 1982

OIL & GAS DIVISION
DEPT. OF MINES

- Davis*
- (2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at Page 235; and (3) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.
- Felix Zuma*
- (3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.
- Ermon Weekley*
- (4) That certain tract of land situate on the Waters of White Oak, in Clay District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.
- Hurley Robinson*
- (5) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said

03/29/2024

lease for a more particular description thereof.

- (6) *Forest Grove* That certain tract of land situate on the Waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres, more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.
- (7) *East Pierre* That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.
- (8) *Rexall Messor* That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This Agreement is on and subject to the following terms and conditions:

03/29/2024

FIRST: The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of this said Agreement to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the failure of the party of the second part to perform or properly perform the same.

SECOND: The party of the second part shall pay to the party of the first part a sum of money equivalent to one-sixteenth (1/16) of the price received by the party of the second part from the sale of seven-eighths (7/8ths) working interest of all natural gas and oil produced and saved from any well drilled by the party of the second part, pursuant to the terms of the aforesaid agreements, which said one-sixteenth (1/16) shall include any existing overriding royalties or obligations now on said leases. That is to say, that any and all existing overriding royalties shall be considered as a part of said one-sixteenth (1/16) interest and shall be paid from the same. Said payments shall be made by the Assignee to the Assignor at 5341 West Broward Blvd, Plantation, FL 33317 on or before the twenty-fifth (25th) day of each month for all natural gas and oil sold during the preceding calendar month.

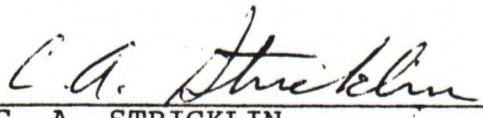
THREE: There is excepted and reserved from this Assignment that part or portion of the properties covered by the Agreements described herein, which is within the area of a circle having the radius of 400 feet, with any well previously drilled thereon and presently producing oil and/or natural gas being the center of the circle. It is understood, however, that this exception and reservation shall apply only to the zones or formations through or to which said well or wells have been drilled, it being specifically understood that the Assignee may hereafter drill a well or wells inside said circle or circles at a depth or depths below or beneath said zones or formations to or through which said well or wells were drilled.

03/29/2024

FOUR: Development of, and operations, if any, on the properties covered by this Assignment, and the extent and character thereof, as well as the preservation or forfeiture thereof, shall be solely at the will of Assignee, his heirs, successors or assigns. Assignee makes no covenants, express or implied, to develop any or all of the oil and gas leases and leasehold estates described herein. It is provided, however, that, in the event Assignee has not begun operations for oil and gas purposes on all of the properties covered by this said Assignment within two years from the date of the recordation of this Assignment, this Assignment shall be null and void as to any of the said properties upon which Assignee has not begun operations, and all rights as to said properties upon which Assignee has not begun operations, created and transferred hereunder to Assignee, shall automatically revert to Assignor as if this Assignment had never been made. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon, which is necessary for such operations.

FIVE: This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto, their respective heirs, successors and assigns.

WITNESS the following signatures and seals as of the day and year first above written.

 (SEAL)
C. A. STRICKLIN
Party of the First Part

03/29/2024

Alton Skinner

(SEAL)

ALTON SKINNER
Party of the Second Part

STATE OF FLORIDA,
COUNTY OF BREVARD, to-wit:

The foregoing instrument was acknowledged before me
this 12 day of Dec, 1980, by C. A. Stricklin

[Signature]
NOTARY PUBLIC
My Commission expires _____
NOTARY PUBLIC STATE OF FLORIDA AT LARGE
MY COMMISSION EXPIRES MAY 1 1982
BONDED THRU GENERAL INS. UNDERWRITERS

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie, to-wit:

The foregoing instrument was acknowledged before me
this 19th day of November, 1980, by Alton Skinner.

Samuel D. Easton
NOTARY PUBLIC
My Commission expires 10/2/82

THIS INSTRUMENT PREPARED BY DAVID G. HANLON, ATTORNEY AT LAW,
111 SOUTH COURT STREET, HARRISVILLE, WEST VIRGINIA 26362

03/29/2024

Ritchie County Commission Clerk's Office ----- January 21st -----, 19 81
at 3:40 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Massey Clerk

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 OCT 28 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 47-085-6111
 Company Chase Petroleum
 Inspector _____
 Date 10-25-83

County Ritchie
 Farm H. D. Robinson
 Well No Robinson - Stricklin #1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

Cancelled

COMMENTS: Final on cancellation
no road or location built

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel A. Hersman
 DATE: 10-25-83

03/29/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

October 31, 1983

Chase Petroleum Company
P. O. Box 369
Glennville, W. Va. 26351

In Re: PERMIT NO: 47-085-6111
FARM: H. D. Robinson
WELL NO: Robinson-Stricklin #1
DISTRICT: Union
COUNTY Ritchie (12/82)

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

MS/

03/29/2024

47-085-6111

8-1

THIS AGREEMENT dated the 17th day of December, 1982, by and between HARLEY D. ROBINSON and CLARICE C. ROBINSON, parties of the first part, and ALTON SKINNER, party of the second part.

WHEREAS, the parties of the first part are the owners in fee of certain 17-acre tract of real estate situate on the Waters of White Oak Creek, in Union District, Ritchie County, West Virginia; and

WHEREAS, by assignment dated the 15th day of January, 1980, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 133, at Page 704, the party of the second part acquired an oil and gas lease embracing the aforesaid 17-acre tract; and

WHEREAS, the party of the second part desires to drill an oil and gas well on the aforesid tract, which said well will be within two hundred (200) feet of a presently-existing building(s) on the said property; and

WHEREAS, the parties of the first part herein are aware of the proposed well location and have no objections to the same;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the sum of One Dollar (\$1.00), cash in hand paid by the party of the second part unto the said parties of the first part, the receipt of which is hereby acknowledged, the said parties of the first part do hereby consent and agree to the drilling of an oil and gas well by the party of the second part herein within two hundred (200)

03/29/2024

RECEIVED
DEC 20 1982

OIL & GAS DIVISION
DEPT. OF MINES

feet of any presently-existing building(s) situate on the real estate bounded and described as follows:

Situate on the Waters of White Oak Creek, in Union District, Ritchie County, West Virginia, bounded and described as BEGINNING at a stone in the Chapman's line, S. 11 3/4 E. 11 poles to a white oak, S. 29 3/4 E. 16 1/2 poles to a stake and pointers; thence N. 70 E. 87 poles in the creek; thence N. 31 E. 9 poles to a stone in the creek; thence N. 48 W. 22 poles stone edge of the old pike; thence S. 69 1/2 W. 12 4/5 poles to a white oak; thence S. 81 W. 21 poles to a white oak stump and pointers; thence S. 67 1/3 W. 49 3/4 poles to the beginning, containing 17 acres, more or less. Being Lot #6 in the partition of the J. P. Clayton real estate, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia.

BEING the same real estate upon which the party of the second part acquired an oil and gas lease thereon by instrument dated the 15th day of November, 1980, of record in the Office of the County Commission of Ritchie County, West Virginia, in Lease Book 133, at Page 704.

WITNESS the following signatures and seals as of the day and year first above written.

 (SEAL)
HARLEY D. ROBINSON

 (SEAL)
CLARICE C. ROBINSON

03/29/2024

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, to-wit:

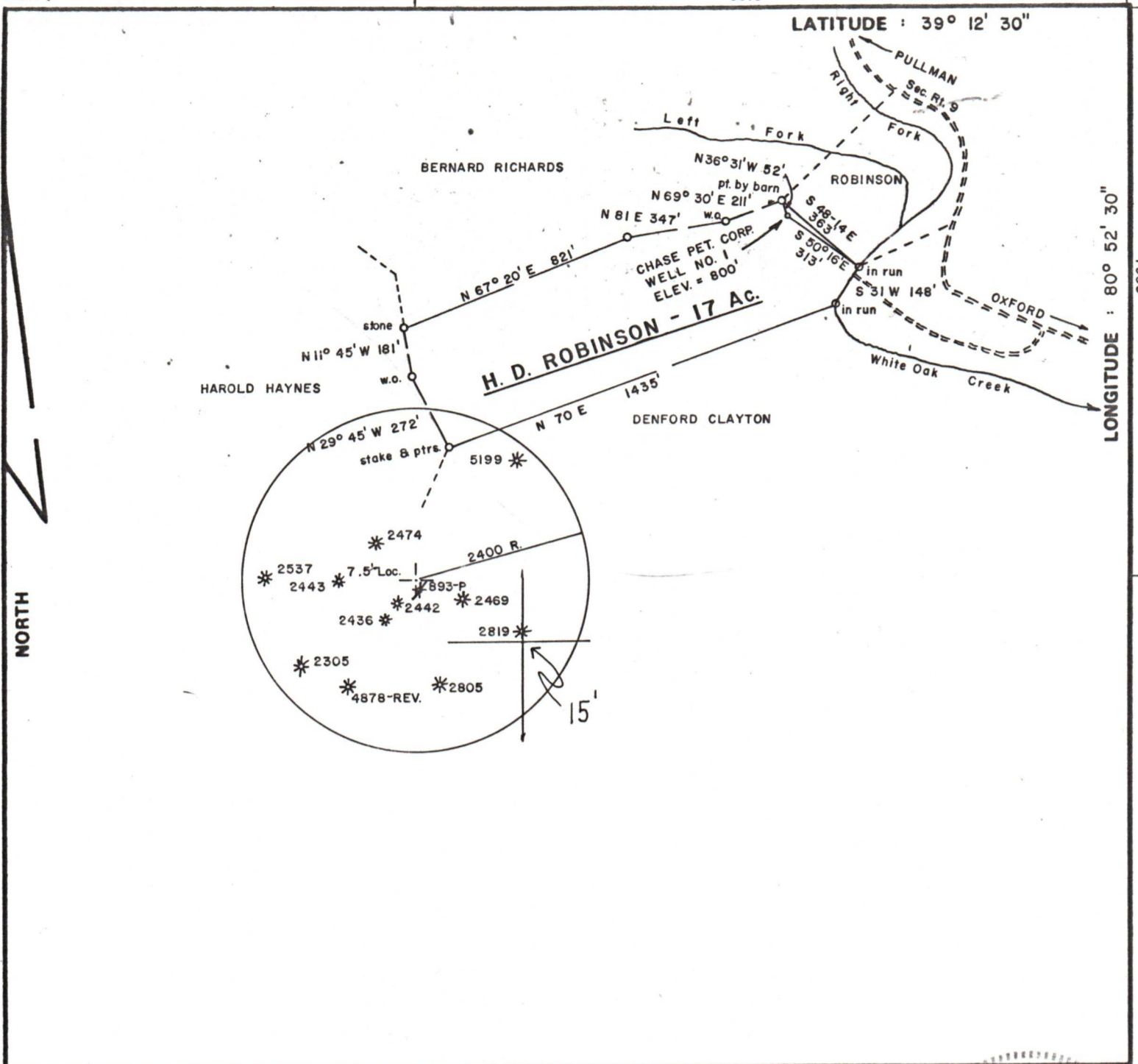
The foregoing instrument was acknowledged before me
this 17th day of December, 1982, by Harley D.
Robinson and Clarice C. Robinson.

Samuel D. Gaston
~~NOTARY PUBLIC~~
My Commission expires 9/16/92
Commissioner for West Virginia

THIS INSTRUMENT PREPARED BY DAVID G. HANLON, ATTORNEY AT LAW,
111 SOUTH COURT STREET, HARRISVILLE, WEST VIRGINIA 26362

03/29/2024

DAVID G. HANLON
ATTORNEY AT LAW
SOUTH COURT STREET
HARRISVILLE,
WEST VIRGINIA 26362



FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 500 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION INTERSECTION OF RDS.
 East of Location ELEV. = 809'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.I.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE DECEMBER 15, 1982
 OPERATOR'S WELL NO. ONE
 API WELL NO. 47-085-6111
 STATE COUNTY PERMIT

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 800' WATER SHED WHITE OAK CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER HARLEY D. ROBINSON ACREAGE 17
 OIL & GAS ROYALTY OWNER HARLEY D. ROBINSON LEASE ACREAGE 17
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5990'
 WELL OPERATOR CHASE PETROLEUM, INC. DESIGNATED AGENT MR. ALTON SKINNER
 ADDRESS P.O. BOX 297 ADDRESS P.O. BOX 297
 GLENVILLE, W.VA. 26351 GLENVILLE, W.VA. 26351

03/29/2024