

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STATE
RE
STATE OF WEST
AND O



RECEIVED

DEC 17 1982

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

B & L OIL COMPANY



1420 Seventh Street
Parkersburg, WV 26101
(304) 424-5220

ROYALTY PROVISIONS

ELDER # 1 and # 2
AND # 3 and # 4

RITCHIE CO. MURPHY DIST.

100 acres

B & L OIL CO. receives 6/8 Working interest

Harry Elder, and Glen Elder each receives 1/2 of 1/8 over-riding royalty

Oren Jackson receives 1/8 royalty interest
Olin Jackson divided equally between the three
Neva Mays Jackson (each receives 1/3 of 1/8)

B & L OIL CO. IS

DBA Oil Development Co.

RECEIVED
DEC 17 1982

CAS DIVISION
DEPT. OF MINE

08/18/2023



1) Date: OCT 20 19 82
2) Operator's Well No. ELDER XXXX # 4
3) API Well No. 47 - 085 - 6107
State County Permit

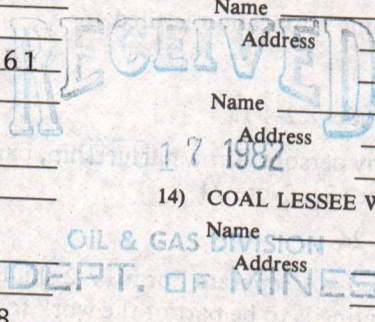
DRILLING CONTRACTOR:

B & L OIL CO.
DAVISVILLE, WV 26142

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
B (If "Gas", Production XX) / Underground storage _____ / Deep _____ / Shallow _____ /
5) LOCATION: Elevation: 942' Watershed: LOUTHERS RUN
District: MURPHY County: RITCHIE Quadrangle: MACFARLAN
6) WELL OPERATOR B & L OIL CO. 11) DESIGNATED AGENT C JO MCCRADY
Address P O BOX 165 Address P O BOX 165
DAVISVILLE, WV 26142 DAVISVILLE, WV 26142
7) OIL & GAS ROYALTY OWNER OREN JACKSON 12) COAL OPERATOR _____
Address RT 1 Address n/a
PETROLEUM, WV 26161
Acreage 100
8) SURFACE OWNER OREN JACKSON 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address RT 1 Name n/a
PETROLEUM, WV 26161 Address _____
Acreage 100 Name _____
9) FIELD SALE (IF MADE) TO: Address _____
Address _____
10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name SAM HERSMAN Name _____
Address P O BOX 66 Address n/a
SMITHVILLE, WV 26178



15) PROPOSED WORK: Drill xxx / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

16) GEOLOGICAL TARGET FORMATION, MARCELLUS

17) Estimated depth of completed well, 5700 feet

18) Approximate water strata depths: Fresh, 220 feet; salt, 330 feet.

19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No xxxxxxx

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
		Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	11 3/4	J55		x		350	350	CTS	Kinds
Fresh water									
Coal									
Intermediate	8 5/8	J55	24 1/2	x		1050'	1050'	to surface	Sizes
Production	4 1/2	J55	10.5	x			5700	500 sks	Depths set
Tubing									Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: C. Jo McCrady
My Commission Expires July 17, 1989

Signed: C. Jo McCrady
Its: DESIGNATED AGENT

Permit number 47-085-6107 OFFICE USE ONLY
DRILLING PERMIT XXX 12-22-82 19

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 22, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.
Bond: Blanket Agent: OK Plat: 1108 Casing: 1108 Fee: 1108
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location. File

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

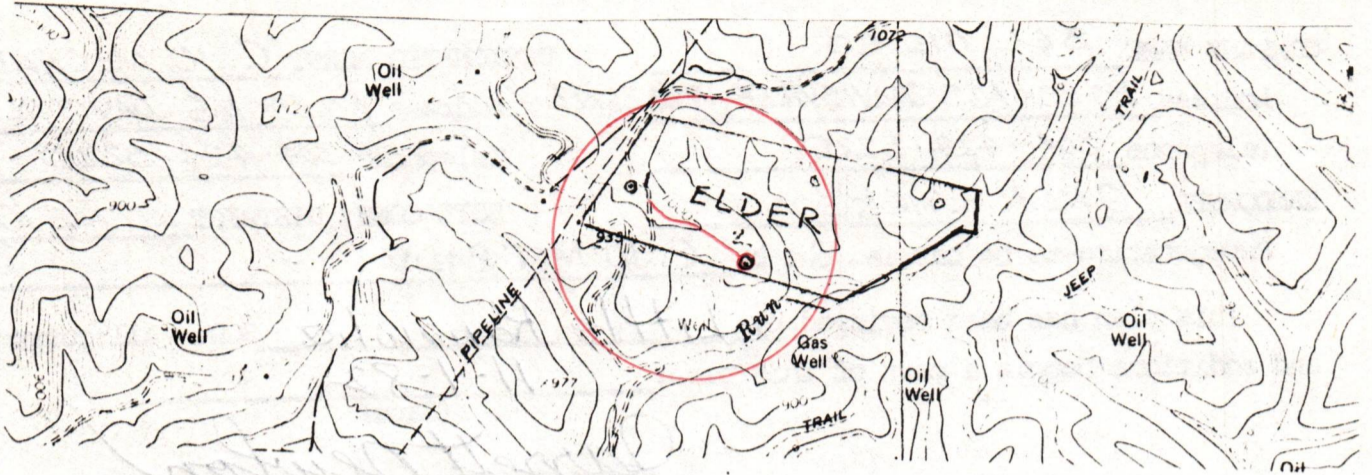
08/18/2023

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MACFARLAN 7.5'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

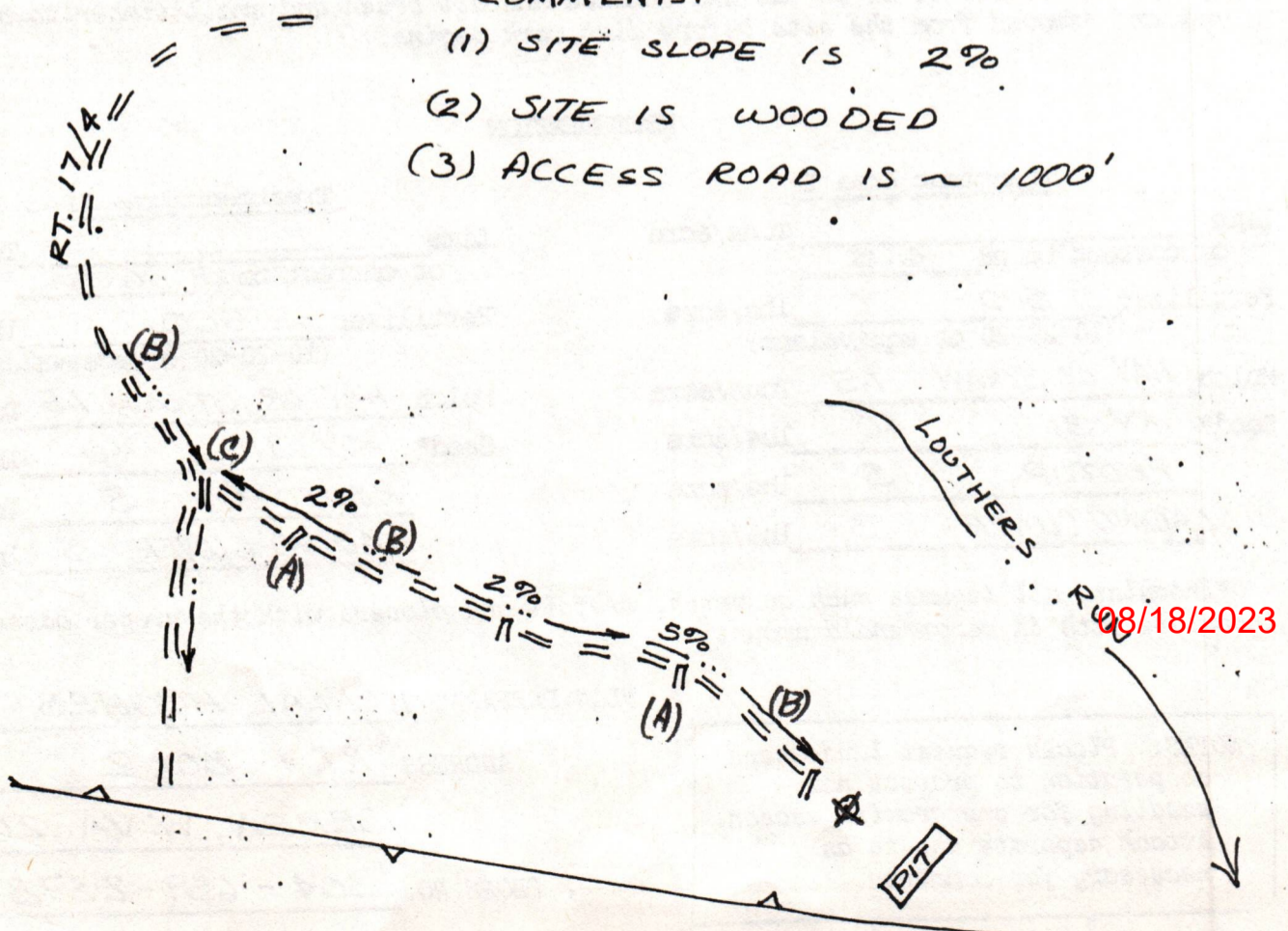
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

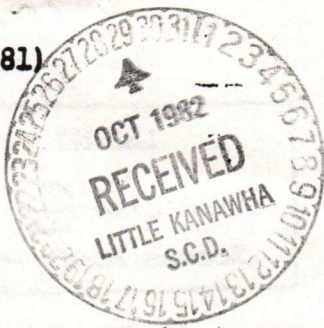
LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☼
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· — ···· —	Waterway ← = = = = →

COMMENTS:

- (1) SITE SLOPE IS 29%
- (2) SITE IS WOODED
- (3) ACCESS ROAD IS ~ 1000'





State of West Virginia
Department of Mines
Oil and Gas Division

DATE OCT 26, 1982
WELL NO. ELDER # 4
API NO. 47 - 085 - 6107

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L OIL CO.

DESIGNATED AGENT C. JO McCRADY

Address P.O. BOX 165 DAVISVILLE, W.VA. 26142

Address P.O. BOX 165 DAVISVILLE, W.VA.

Telephone 304-424-5220

Telephone 304-424-5220

LANDOWNER OREN JACKSON

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. JO McCRADY

(Agent)

This plan has been reviewed by Little Kanawha S.C.D. All corrections and additions become a part of this plan: 11-1-82

(Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS
Spacing 250' AT 2% 135' AT 5%
Page Ref. Manual 2-4

(A)

Structure see comment (1)
Material on sketch
Page Ref. Manual _____

Structure OPEN DRAIN
Spacing _____
Page Ref. Manual 2-12

(B)

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure CULVERT - C.M.P.
Spacing AT ROAD DITCH
Page Ref. Manual 2-7

(C)

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 1.5 Tons/acre
Seed* KY 31 40 lbs/acre
REDTOP 5 lbs/acre
LADINO CLOVER 3 lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 1.5 Tons/acre
Seed* KY 31 40 lbs/acre
REDTOP 5 lbs/acre
LADINO CLOVER 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper rhizobium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT. 1 BOX 2
BEREA, W.VA. 26327

PHONE NO. 304-659-2378

47-085-8107

760

(This Space Reserved for Filing Stamp)

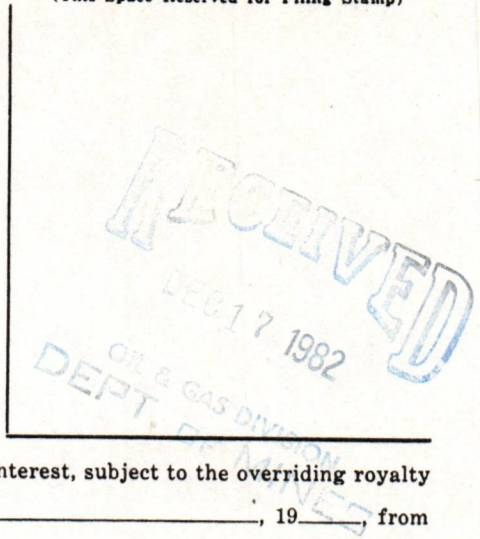
ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,
HARRY ELDER AND
GLEN ELDER

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

OIL DEVELOPMENT CO.



(hereinafter called Assignee), ALL OF THEIR interest, subject to the overriding royalty reservation hereinafter set out, in and to the oil and gas lease dated _____, 19____, from

GOULD JACKSON

to J. B. ELDER, lessor
lessee

recorded in book _____, page _____ insofar as said lease covers the following described land in RITCHIE County, State of WEST VIRGINIA:

NORTH BY ULYSSES JACKSON
EAST BY GERRISON JACKSON
SOUTH BY J. L ADMES
WEST BY H. L. JACKSON

MURPHY DIST. withholding 1 acre surrounding
of Section XXXXXX Township _____ Range _____ and containing 100 each well (2wells) acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

In the event the assignee herein shall elect to not pay the rental due under the lease herein assigned, Assignee agrees, at least thirty days prior to any such rental date, to tender to the Assignor herein an assignment, without warranty of title, of all of the interest herein assigned.

The Assignor herein hereby expressly excepts, reserves, and retains title to an undivided 1/8 th override of all oil, gas, and casinghead gas produced, saved, and marketed from the above described land under the provisions of the aforesaid lease, or any extension or renewal thereof, as an overriding royalty, free and clear of any cost and expense of the development and operation thereof, excepting taxes applicable to said interest and the production therefrom.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors, or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights, and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

All of the provisions of this assignment shall be available to and binding upon the respective heirs, executors, administrators, successors, and assigns of the Assignor and Assignee herein.

EXECUTED, This 29th day of MAY, 1982

Harry Elder
Glen Elder

STATE OF WEST VIRGINIA }
COUNTY OF RITCHIE } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
Before me, the undersigned, a Notary Public, within and for said County and State, on this 29th day of MAY, 1982, personally appeared HARRY AND GLEN ELDER and OIL DEVELOPMENT CO.

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires JULY 17, 1989 _____
Notary Public

This Instrument Prepared by:

John Kimble

GENERAL AGREEMENT

Globe Printing & Binding Co., Parkersburg, W. Va.

THIS AGREEMENT made this 29th day of MAY 19 82

between HARRY ELDER AND GLEN ELDER

of OIL DEVELOPMENT CO. of the first part and

of of the second part.

WITNESSETH: That for and in consideration of 125.00 Dollars

to be paid as follows: IN ADVANCE

the said OIL DEVELOPMENT CO. of PARKERSBURG, WEST VIRGINIA

hereby agrees to

- 1. drill first well within six months of this date.
- 2. the second within the following year from completion of the first well.

RECORDED
 DEC 17 1982
 DEPT. OF REVENUE

Witness our signatures in duplicate.

John Fumble
John Fumble

Harry Elder
Glen Elder

08/18/2023

Witness.
 STATE OF WEST VIRGINIA
 COUNTY OF RITCHIE

BEFORE ME, THE UNDERSIGNED, A NOTARY PUBLIC, WITHIN AND FOR SAID COUNTY AND STATE, ON THIS 29th DAY OF MAY, 1982, PERSONALLY HARRY AND GLEN ELDER AND OIL DEVELOPMENT CO. TO ME PERSONALLY KNOWN TO BE THE IDENTICAL PERSONS WHO EXECUTED THE WITHIN AND FOREGOING INSTRUMENT AND ACKNOWLEDGE TO ME THAT THEY EXECUTED THE SAME AS THEIR FREE ACT AND VOLUNTARY ACT AND DEED FOR THE USES AND PURPOSES THEREIN SET FORTH. IN WITNESS WHEREOF, I HAVE HEREUNTO SET MY HAND AND OFFICAL SEAL THE DAY AND YEAR LAST ABOVE WRITTEN.
 MY COMMISSION EXPIRES JULY 17, 1989

W. McCrady
 NOTARY PUBLIC

RECEIVED
 DEC 17 1982
 OIL & GAS DIVISION
 DEPT. OF MINES

THIS DEED, made this 7th day of July, 1972, by and between EDNA JACKSON, widow, WARREN E. JACKSON and MARGARET JACKSON, his wife, OREN R. JACKSON and BETTY K. JACKSON, his wife, CORIENNE L. BECKNER, single, LILLY E. RICHARDS and DWIGHT RICHARDS, her husband, BLAINE G. JACKSON and LINDA JACKSON, his wife, and JERRY R. JACKSON, single, parties of the first part, and OREN R. JACKSON and BETTY K. JACKSON, husband and wife, parties of the second part.

WITNESSETH: That for and in consideration of the sum of Five Dollars (\$5.00) and other valuable consideration, the receipt and sufficiency whereof by the parties of the first part is hereby acknowledged, the said parties of the first part do hereby grant and convey, with Covenants of GENERAL WARRANTY, unto the said Oren R. Jackson and Betty K. Jackson, husband and wife, as joint tenants with the right of survivorship, and not as tenants in common, all that certain real estate situate in Ritchie County, West Virginia, bounded and described as follows:

FIRST TRACT: That certain tract or parcel of real estate situate on the waters of Lowther's Run, Murphy District, in said County and State, bounded and described as follows:

BEGINNING at a stone pile, corner to Gould P. Jackson; thence S. 70° 35' E. 87 poles to W. O. (gone); thence S. 68° 35' E. 82 poles to maple; thence N. 70° 25' E. 90 poles to R. O. (gone); thence S. 66° 35' E. 3 poles to elm (gone); thence N. 14° 55' E. 25 poles to corner; thence N. 71° 05' W. 216 poles to hickory (gone); thence S. 37° 25' W. 80 poles 20 links to the place of beginning, containing one hundred (100) acres, more or less.

Being the same tract of real estate which was conveyed unto Gould P. Jackson by Olin V. Wilson, Clerk, by deed dated

08/18/2023

RECEIVED

OCT 30 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION FINAL INSPECTION REQUEST
DEPT. OF MINES INSPECTOR'S COMPLIANCE REPORT

Permit No. 085-6107
Company B.F.L. OIL Co.
Inspector M. KR A.
Date 10-23-84

County Ritchie/Murphy
Farm _____
Well No. ENDER A.

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: O.K. To Cancel

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Anderson
DATE: 10-23-84

08/18/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

November 28, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

B & L Oil Company
P.O. Box 165
Davisville, W.Va. 26142

In Re: PERMIT NO: 085- 6107

FARM: Oren Jackson

WELL NO: Elder #4

DISTRICT: Murphy

COUNTY: Ritchie

ISSUED: 12-22-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

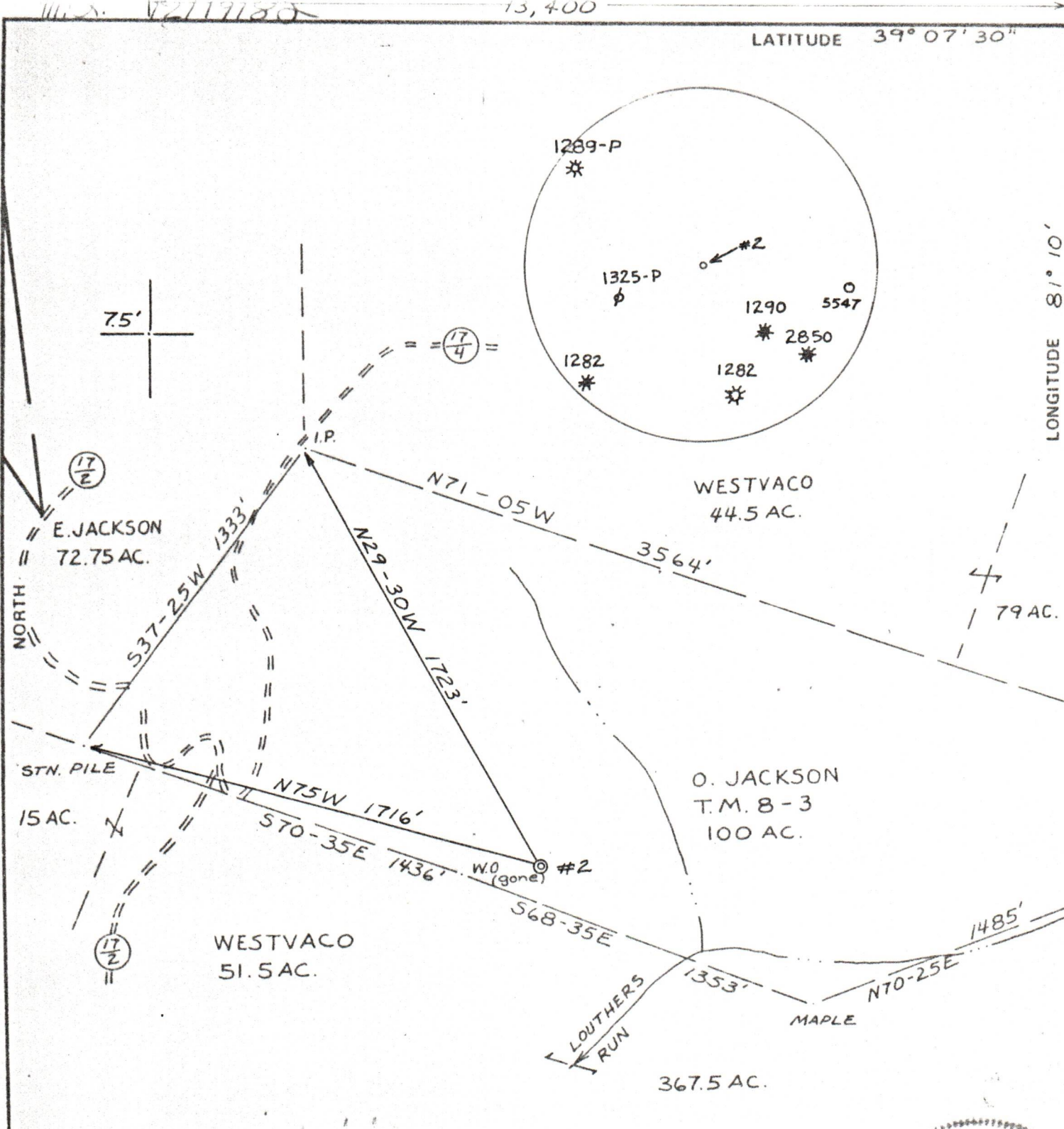
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

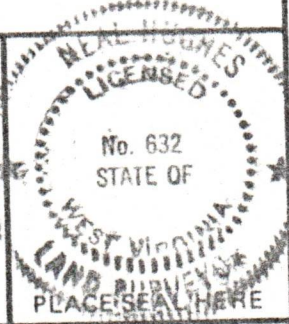
TMS/ chm

08/18/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION RD. INTER 935'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Neal Hughes*
 (SIGNED) _____
 R.P.E. _____ L.L.S. 632



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCT. 26, 1982
 OPERATOR'S WELL NO. ELDER # 4
 API WELL NO. _____
47 - 085 - 6107
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 942' WATER SHED LOUHERS RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7.5'
 SURFACE OWNER OREN JACKSON ACREAGE 100
 OIL & GAS ROYALTY OWNER OREN JACKSON LEASE ACREAGE 100
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

Cancelled

08/18/2023

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700
 WELL OPERATOR B&L OIL CO. DESIGNATED AGENT C. JO MCCRADY
 ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 165
DAVISVILLE W.V.A. 26142