



1) Date: DEC. 16, 1982
 2) Operator's Well No. LAMBERT # 1
 3) API Well No. 47 - 085 - 6106
 State 47 County 085 Permit 6106

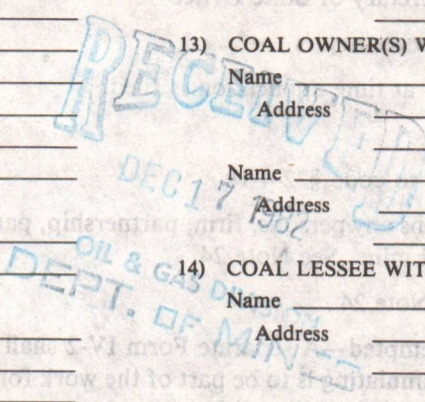
DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

B & L OIL CO.
DAVISVILLE, WV

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1058' Watershed: Stewart Run
 District: Clay County: Ritchie Quadrangle: Ellenboro
- 6) WELL OPERATOR B & L OIL CO. 11) DESIGNATED AGENT C. JO MCCRADY
 Address P O BOX 165 Address P O BOX 165
DAVISVILLE, WV 26142-9998 DAVISVILLE, WV 26142-9998
- 7) OIL & GAS ROYALTY OWNER Nell Williams and Mildred Lambert 12) COAL OPERATOR _____
 Address 1375 Whitestone Ave. Address n/a
Akron, OH 44310
- 8) SURFACE OWNER Nell Williams 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 238 Maxine Circle Name n/a
Jackson, Miss 39208 Address _____
 Acreage 58 Name _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name SAM HERSMAN Address n/a
 Address BOX 66
SMITHVILLE, WV
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, MARCELLUS
- 17) Estimated depth of completed well, 5700 feet
- 18) Approximate water strata depths: Fresh, 250 feet; salt, 550 feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	J55		x		350	350	cts	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J55	24 1/2	x		1200	1200	to surface	
Production	4 1/2	J55	10.5	x			5700	500 sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: C. JO MCCRADY
 My Commission Expires JULY 17, 1989

Signed: C. J. McCrary
 Its: DESIGNATED AGENT

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6106

XXXXXXXXXX 12-22-82
03/29/2024

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 22, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>JK</u>	Plat:	Casing	Fee <u>1108</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/29/2024

Date: _____, 19____

By _____

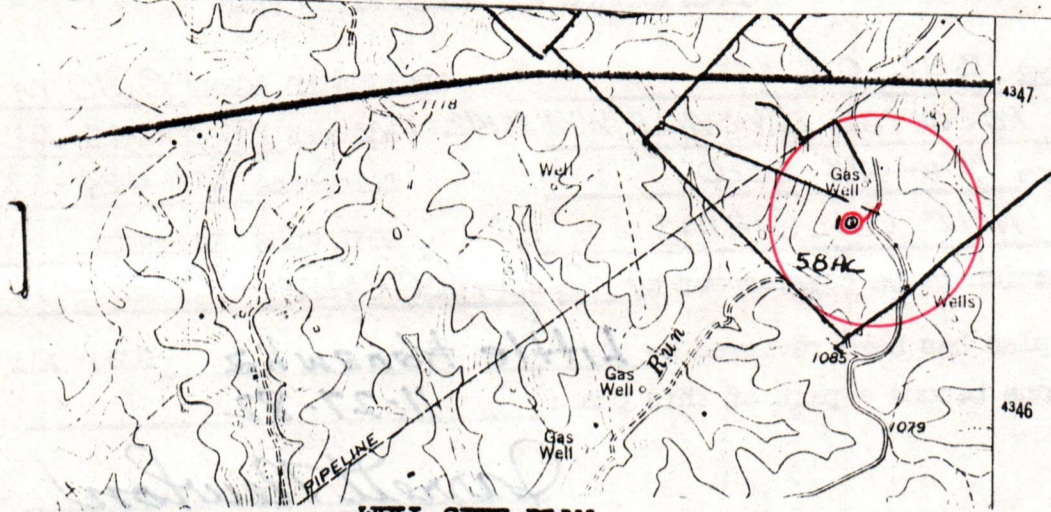
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Ellenboro 7.5'

LEGEND

Well Site 


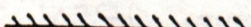


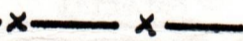

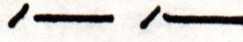

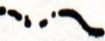

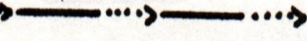
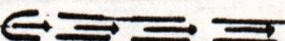
Access Road 

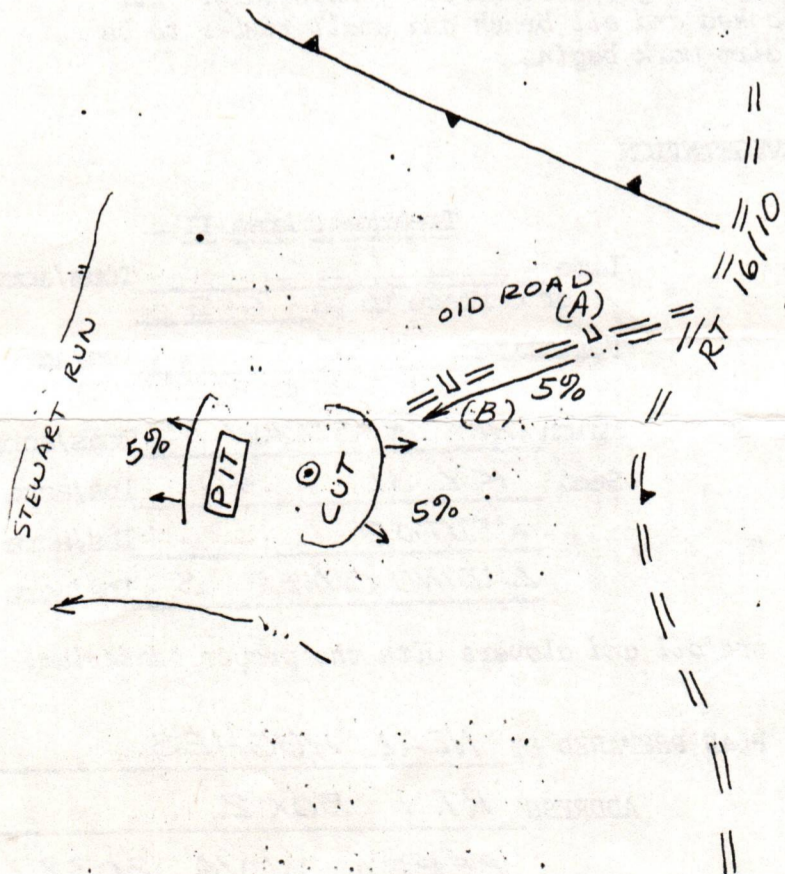


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



- COMMENTS:
- (1) SITE IS WOODED
 - (2) SLOPE 5%
 - (3) ACCESS ROAD IS ~ 250'

03/29/2024



DATE NOV 22, 1982

WELL NO. LAMBERT#1

API NO. 47-085-6106

State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L OIL CO.

DESIGNATED AGENT C. JO MCCRADY

Address P.O. BOX 165 DAVISVILLE, W.VA. 26142

Address P.O. BOX 165 DAVISVILLE, W.VA.

Telephone 304-424-5220

Telephone 304-424-5220

LANDOWNER NELL WILLIAMS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. JO MCCRADY

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-27-82

(Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS

(A)

Structure _____ (1)

Spacing 135' AT 500

Material _____

Page Ref. Manual 2-4

Page Ref. Manual _____

Structure OPEN DRAIN

(B)

Structure _____ (2)

Spacing SEE SKETCH

Material _____

Page Ref. Manual 2-12

Page Ref. Manual _____

Structure _____

(C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 1.5 Tons/acre

Mulch HAY OR STRAW 1.5 Tons/acre

Seed* KY 31 40 lbs/acre

Seed* KY 31 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

03/29/2024

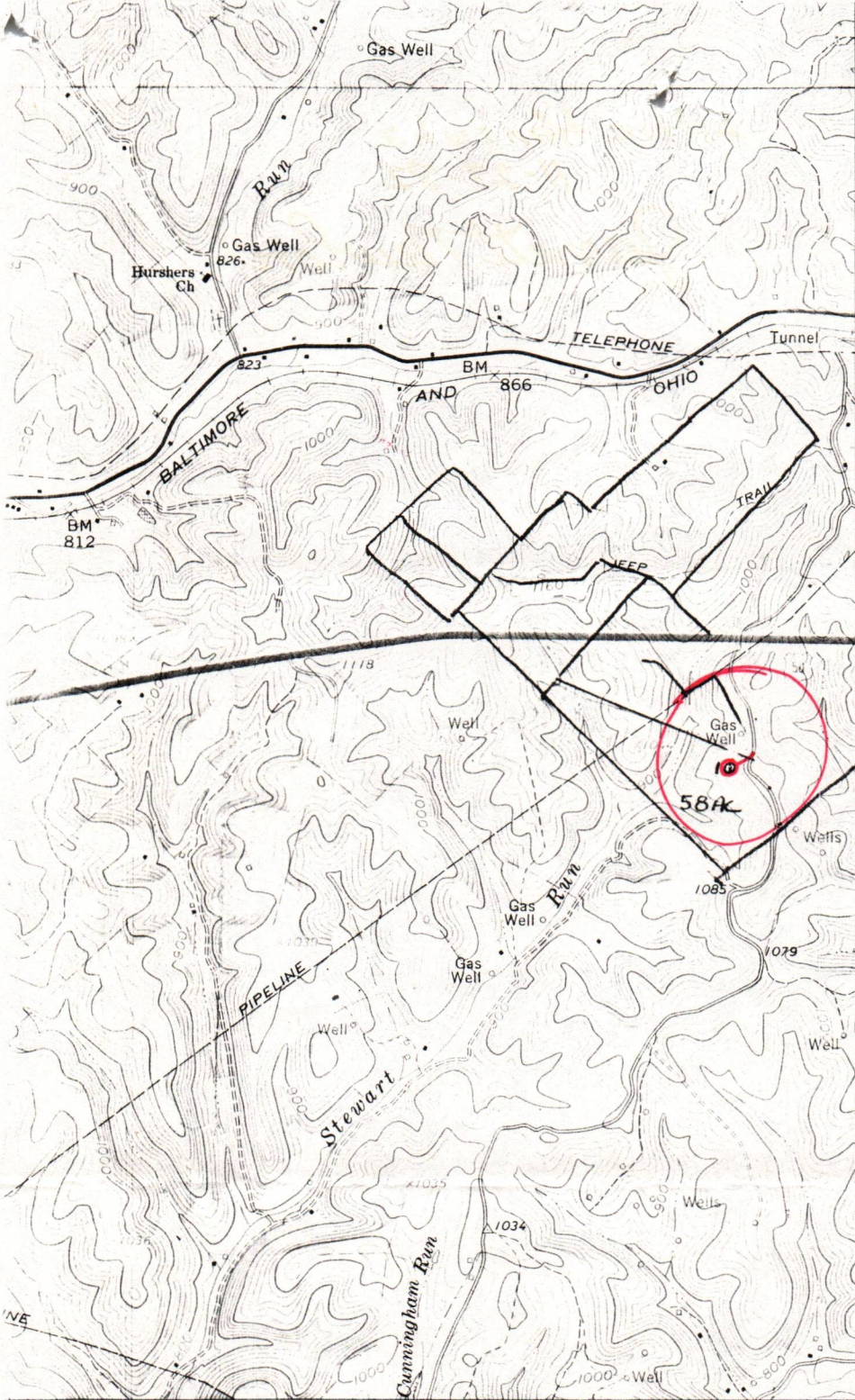
PLAN PREPARED BY NEAL HUGHES

ADDRESS RT. 1 BOX 2

BEREA, W. VA: 26327

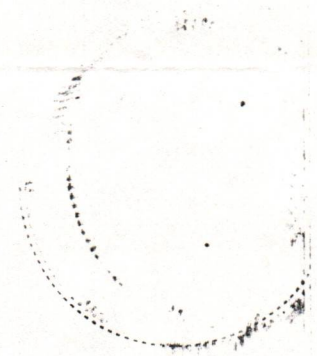
PHONE NO. 304-659-2378

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



4349
17'30"
4347
4346
4345000m.N.
39° 15'
81° 00'

RECEIVED
DEPT 7 1982
DEPT OF TRANSPORTATION



ROAD CLASSIFICATION

- Heavy-duty Light-duty
- Medium-duty Unimproved dirt
- U. S. Route State Route

(PULLMAN)
4862 1/1 NW



Campie

ELLENBORO, W. VA.
SE/4 ST. MARYS 15' QUADRANGLE
N3915—W8100/7.5

1961
PHOTOREVISED 1975
AMS 4762 I SE—SERIES V854

03/29/2024

47-085-6106^{a-9}

ROYALTY PROVISIONS

LAMBERT # 1 RITCHIE CO. CLAY DIST. 58 acres

Empire Oil & Gas Co. is DBA Oil Development Co. and B&L OIL CO.

MILDRED LAMBERT receives 1/8 royalty interest

RECEIVED
DEC 17 1982
OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

OIL AND GAS LEASE

47-085-6106

a-10

670
AGREEMENT, made and entered into this 2nd day of June, A.D.,

1981, by and between JACK T. WILLIAMS and NELL M. WILLIAMS, husband and wife, of

238 Maxine Circle, Jackson, Mississippi 39208

party of the first part, hereinafter called Lessor (whether one or more), and
GOLD ENERGY CORPORATION, of 5959 Woodson, P.O. Box 2073, Shawnee Mission, Kansas 66201.
party of the second part, hereinafter called Lessee:

1. WITNESSETH: That the Lessor, in consideration of the sum of ONE DOLLAR (\$1.00), the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Clay Township, County of Ritchie, State of West Virginia, and described as follows, to-wit:

58 acres more or less in Stewarts Run, as more fully described in Exhibit "A" which is attached hereto and incorporated herein.

2. It is agreed that this lease shall remain in force for a primary term of two (2) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, provided that the primary term shall be extended in order to allow Lessee a reasonable time to obtain clear title to all the oil and gas rights to the leased premises. If Lessee does not receive all documentation of releases and surrender to give clear title, he must commence a clear title action within one year of the signing of this lease agreement by Lessors. Lessor makes no warranty as to title, and Lessee shall be responsible for all costs in defending his claim to any mineral rights pursuant to this lease agreement. Lessee further agrees to hold harmless Lessor from any costs involved in any clear title action and shall be given the right to defend Lessor at Lessee's cost. During said clear title action, said primary term shall thereby be extended for a period of one year from the time of final judgment, to be rendered by any Court of primary jurisdiction or the highest court, of the appellate jurisdiction.

3. Lessee shall deliver to the credit of Lessor free of cost, in the pipe line to which he may connect his wells, the equal three-sixteenths (3/16th) part of all oil produced and saved from the leased premises, and shall pay Lessor three-sixteenths (3/16th) of all gas and casing head gas produced and sold from the premises, payable monthly; provided Lessee shall pay Lessor a royalty of Five Hundred Dollars (\$500.00) per well per year while, through lack of market oil or gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof. Lessee shall give a quarterly accounting of all oil and gas purchased from the lease, to include the price per barrel and price per thousand cubic feet of gas.

4. Lessor reserves 300,000 cubic feet of gas per annum for use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby; nor shall Lessee be liable for any shortage or failure in the supply of gas for said use.

5. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears whole and undivided fee.

6. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and

EX 1-D

ASSIGNMENT OF OIL AND GAS LEASE

NOW ALL MEN BY THESE PRESENTS:

That the undersigned,

GOLD ENERGY CORPORATION (a Kansas Corporation)

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

EMPIRE OIL & GAS CO., Box 627, Aurora, CO 80040

hereinafter called Assignee) 100% working* interest in and to the oil and gas lease dated June 2, 19 81, from Jack T. Williams and Nell M. Williams, husband and wife, and Mildred May Lambert, a single woman, (dated May 18, 1981)

GOLD ENERGY CORPORATION

recorded in book 137, page 663, 670 insofar as said lease covers the following described land in Ritchie County, State of West Virginia, situate in Clay Township

58 acres more or less in Stewarts Run, as more fully described in "Exhibit A", which is attached hereto and incorporated herein.

*SUBJECT TO OPTION OF ASSIGNOR'S RIGHT TO PARTICIPATE IN 40% OF WORKING INTEREST PLUS 10% WORKING INTEREST AFTER PAYOUT, OR TO RECEIVE A 1/16 OVERRIDING ROYALTY INTEREST AFTER PAYOUT.

Section _____ Township _____ Range _____ and containing 58 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

EXECUTED, This 24th day of November, 19 81

[Signature]

STATE OF _____ }
COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kan., Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State, on this _____ day of _____, 19____, personally appeared _____

_____ me personally known to be the identical person _____ who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public

STATE OF COLORADO }
COUNTY OF ARAPAHOE } ss. CORPORATION ACKNOWLEDGMENT

On this 24th day of November, 19 81, before

the undersigned, a Notary Public in and for said county, personally came Ronald L. Gold President of the Gold Energy Corporation

me personally known to be the President and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed as such officer and the voluntary act and deed of the said Gold Energy Corporation

Gold Energy Corporation, and that the Corporate seal of the said Gold Energy Corporation was thereto affixed by its authority

Witness my hand and Notarial Seal at Aurora, Colorado in said county the day and year last above written.

My commission expires August 22, 1983 *[Signature]* Notary Public

03/29/2024

Beginning at a stone and apple tree at the east side of the County road, a corner to Lot #2, thence with said road S. $5\frac{1}{2}$ E. 5 poles, thence S. $18\frac{3}{4}$ W. 14 poles; thence S. 46 E. 17 poles; thence S. $23\frac{1}{2}$ E. 30 poles to a stone; thence leaving the county road S. 47° and $30'$ W. 52 poles to a dogwood; thence N. 42° and $30'$ W. 185 poles to a corner of Lot #4; thence with a line of the same N. 42° and $30'$ E. $15\frac{1}{2}$ poles; thence S. 68 E. 143 poles to the place of beginning.

The above described real estate was conveyed to C. D. Lambert (being the same person as Carroll D. Lambert) by S. A. Powell, Special Commissioner, by deed dated June 17, 1926, and recorded in Deed Book 92, Page 54, in the office of the Clerk of the County Commission of Ritchie County, West Virginia. The said Carroll D. Lambert died testate, a resident of Louisville, Jefferson County, Kentucky, on January 8, 1972, and his will was admitted to probate by the Jefferson County Court on January 20, 1972, and recorded in Book 176, at Page 127, in the office of the Clerk of the County Court of Jefferson County, Kentucky. A certified copy of said will is recorded in Will Book 14, Page 105, in the office of the Clerk of the County Commission of Ritchie County, West Virginia. By said will Carroll D. Lambert devised the residue of his estate, including the above real estate, in equal shares to Rosemary Davies (being the same person as Rosemary Davis) and Nell Williams.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85 6106

Oil or Gas Well _____
(KIND)

Company <u>B+L oil Co.</u> Address _____ Farm _____ Well No. _____ District <u>Clay</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2	USED IN DRILLING 	LEFT IN WELL 	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			NAME OF SERVICE COMPANY _____
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES			

RECEIVED

AUG 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

Drillers' Names _____

Remarks: OK To Release

NOT Drilled

8 25 83
DATE

Cancel

Jerry R. T. [Signature]
03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

03/29/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 9, 1983

B & L Oil Company
P. O. Box 165
Davisville, W. Va. 26142

In Re: PERMIT NO: 47-085-6106
FARM: Mildred Lambert
WELL NO: 1
DISTRICT: Clay
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

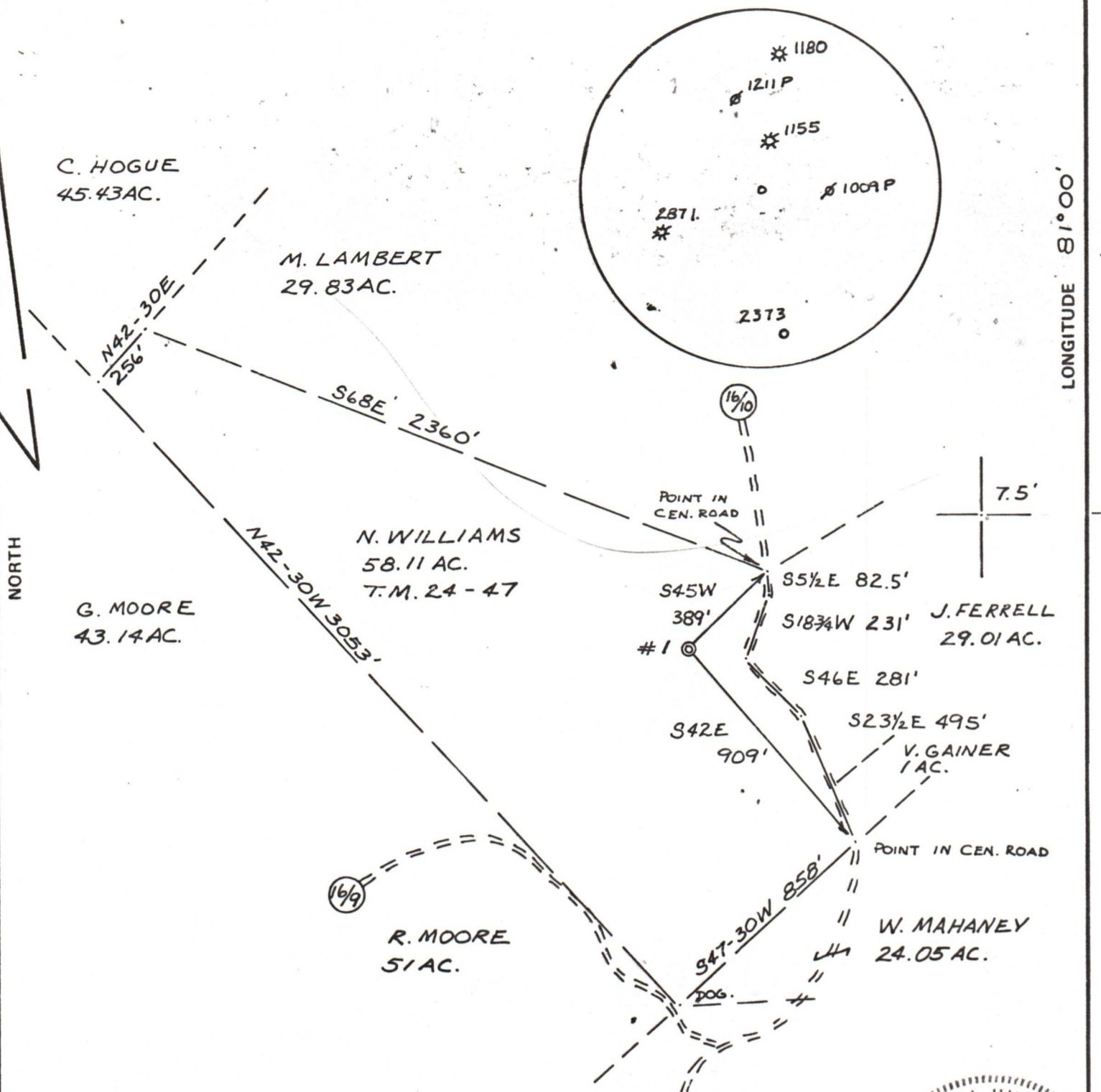
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

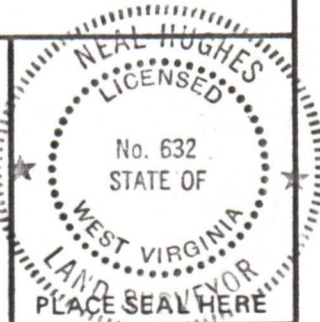
LATITUDE 39°17'30"

LONGITUDE 81°00'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM 807 ELLENBORO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE NOV. 22, 1982
 OPERATOR'S WELL NO. LAMBERT 1
 API WELL NO. 47 - 085 - 6106
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1058 WATER SHED STEWART RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE ELLENBORO 7.5'
 SURFACE OWNER NELL WILLIAMS ACREAGE 58.11
 OIL & GAS ROYALTY OWNER NELL WILLIAMS & MILDRED LAMBERT LEASE ACREAGE 58 03/29/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700
 WELL OPERATOR BFL OIL CO. DESIGNATED AGENT C. JO MCCRADY
 ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 165
DAVISVILLE, W.VA. 26142 DAVISVILLE, W.VA. 26142

Z.T. - 6106