



1) Date: DEC. 16, 1982
 2) Operator's Well No. C. A. WILSON # 1
 3) API Well No. 47 - 085 6103
 State County Permit

DRILLING CONTRACTOR:

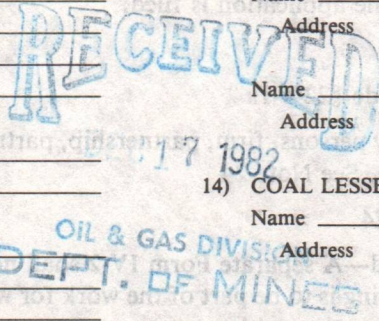
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

B & L OIL CO.

DAVISVILLE, WV

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 755' Watershed: Spring Run'
 District: Clay County: Ritchie Quadrangle: Pullman
- 6) WELL OPERATOR B & L OIL CO. 11) DESIGNATED AGENT C. JO MCCRADY
 Address P O BOX 165 Address P O BOX 165
DAVISVILLE, WV 26142-9998 DAVISVILLE, WV 26142-9998
- 7) OIL & GAS ROYALTY OWNER Jos. Wilson and D. Johnson 12) COAL OPERATOR _____
 Address _____ Address n/a
Harrisville, WV
- 8) SURFACE OWNER JOS. WILSON 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Harrisville, WV Name _____ Address n/a
 Acreage _____ Name _____ Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name XXXX SAM HERSMAN Name _____ Address n/a
 Address BOX 66 Address _____
SMITHVILLE, WV
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus
- 17) Estimated depth of completed well, 5700 feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, 250 feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No XX /



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	J55		x		350	350	cts	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J55	24 1/2	x		900	900	to surface	
Production	4 1/2	J55	10.5	x			5700	500 sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: C. JO MCCRADY
 My Commission Expires july 17, 1989

Signed: C. J. McCrary
 Its: DESIGNATE D AGENT

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6103 12-22-82 Date 03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 22, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>DK</u>	Plat: <u>M.S.</u>	Casing: <u>M.S.</u>	Fee: <u>1108</u>
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T. J. ...
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whichever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

03/29/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

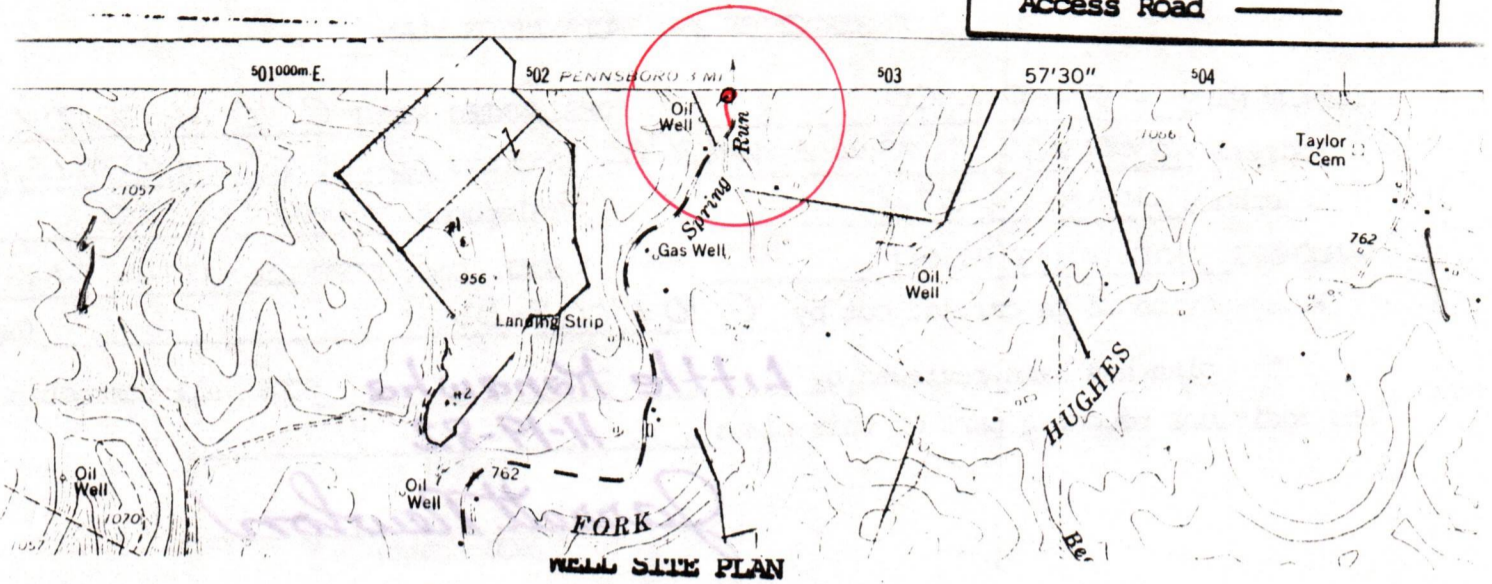
Its _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

LEGEND

Well Site ⊕

Access Road ———

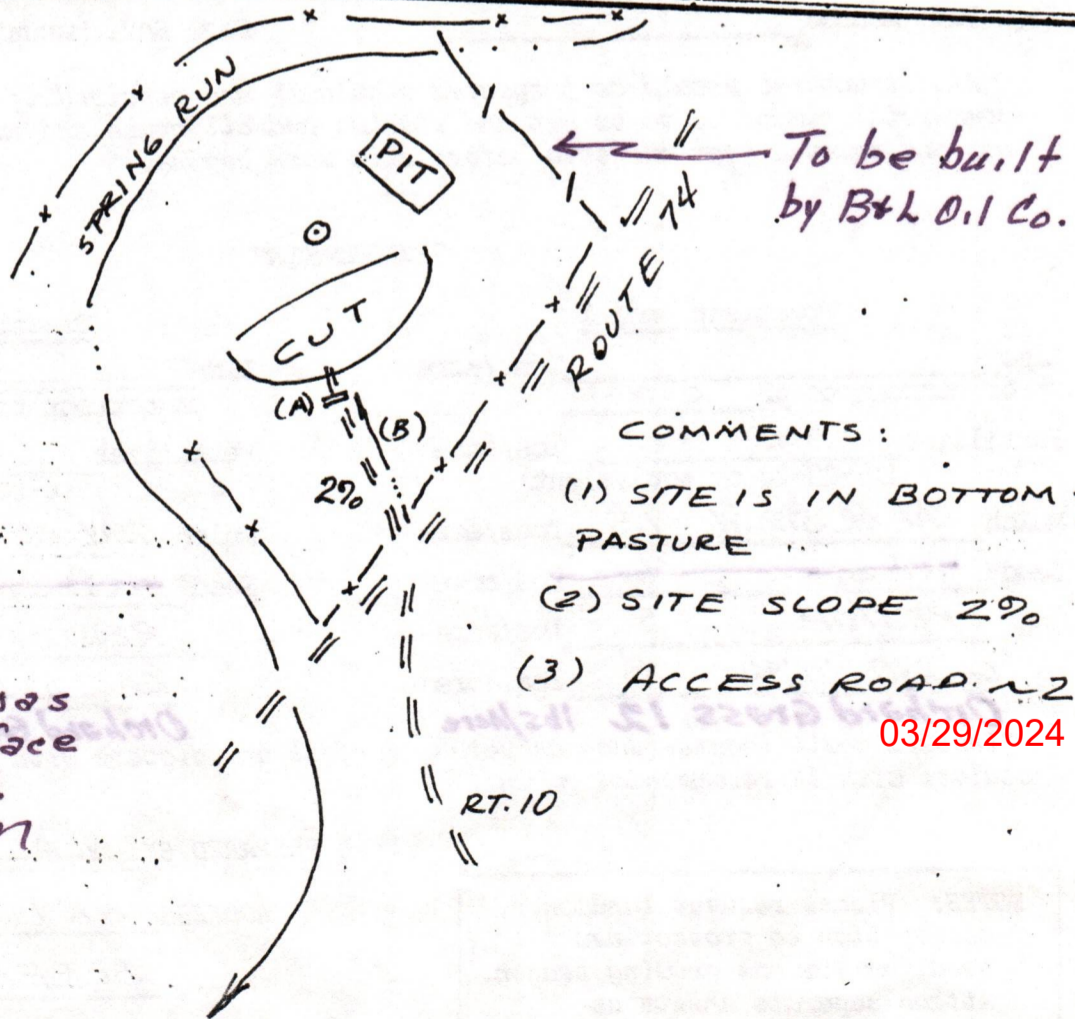


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion // // // //
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· —	Waterway <— = — = — = —



- COMMENTS:**
- (1) SITE IS IN BOTTOM PASTURE
 - (2) SITE SLOPE 29°
 - (3) ACCESS ROAD ~ 200'

03/29/2024

seed mixture was changed at surface owners request.
JN



DATE NOV. 17, 1982
WELL NO. C.A. WILSON #1
API NO. 47 - 085 - 6103

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L OIL CO.

DESIGNATED AGENT C. JO MCCRADY

Address P.O. BOX 165 DAVISVILLE, W.VA. 26142

Address P.O. BOX 165 DAVISVILLE, W.VA.

Telephone 304-424-5220

Telephone 304-424-5220

LANDOWNER JOSEPH WILSON

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. JO MCCRADY

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-19-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS (A)

Structure Disturbed areas (1)

Spacing 250' AT 2%

Material to be protected

Page Ref. Manual 2-4

Page Ref. Manual by fence.

Structure OPEN DRAIN (B)

Structure _____ (2)

Spacing SEE SKETCH

Material _____

Page Ref. Manual 2-12

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be out and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 1.5 Tons/acre

Mulch HAY OR STRAW 1.5 Tons/acre

Seed* KY 31 40 lbs/acre

Seed* KY 31 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

Orchard Grass 12 lbs/acre

Orchard Grass 12 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT. 1 BOX 2

BEREA, W. VA. 26327

PHONE NO. 304 - 659 - 2378

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



RECEIVED

DEC 17 1982

OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

CIRCUIT COURT OF RITCHIE COUNTY, WEST VIRGINIA

Deep Rock Oil Company,
Plaintiff

v.

Kanawha Drilling Company
Defendant

Civil Action No. 83-C-75

085-6103
085-6233

IN THE NAME OF THE STATE OF WEST VIRGINIA:

Samuel Hersman

You are hereby summoned to appear before the Judge of our Circuit Court of Ritchie County at the Court House of said County, on the 14th day of July, 1983, at 9:00 A. M., to testify and tell the truth in a certain matter of controversy before our said Court, and have then there this writ.

Dated: July 13, 1983

Phyllis Pierson, Deputy
Clerk of Court

THIS OIL AND GAS ASSIGNMENT AND AGREEMENT, Made this
6th day of April, 1982, by and between

WHITES'S WELL SERVICE, INC., a corporation, party of the first part.
Assignors
and

EMPIRE DRILLING COMPANY, a corporation, party of the second part,
Assignee.

WHEREAS, the Assignors are the owners of oil and gas leases
on several tracts of land situated in Clay District, Ritchie County, West
Virginia, more particularly set forth as follows:

- (A) The LENA R. CARR LEASE, consisting of 163
acres, which lease was originally granted
by the said Lena R. Carr and others to F. E.
Pritchard by lease dated the 5th day of
June, 1944, of record in the office of the
Clerk of the County Commission of
Ritchie County, West Virginia, in Lease
Book 75 at page 107.
- (B) The C. A. WILSON LEASE, consisting of 170
acres, which lease was originally granted
by the said C. A. Wilson and others to F.
E. Pritchard by lease dated the 5th day
June, 1944, of record in the Office of the
Clerk of the County Commission of Ritchie
County, West Virginia, in Lease Book 75
at page 103.
- (C) The MARK TAYLOR LEASE, consisting of 160
acres, which lease was originally granted
by the said Mark Taylor and others to J.
W. Maxwell by lease dated the 3rd day of
July, 1945, or record in the office of the
Clerk of the County Commission of Ritchie
County, West Virginia, in lease Book 75 at
page 509.
- (D) The JOHN BARNARD LEASE, consisting of 126
acres, which lease was originally granted
by John Barnard and others to E. C. Hartman
and others by lease dated the 4th day of
July, 1945, of record in the Office of the
Clerk of the County Commission of Ritchie
County, West Virginia, in Lease Book 76
at page 382.
- (E) The CORA BARNARD LEASE, consisting of 13
acres, which lease was originally granted
by the said Cora Barnard and husband to
Gus Miller and others by lease dated the
9th day of November, 1946, or record in the
office of the Clerk of the County Commission
of Ritchie County, West Virginia, in Lease
Book 76 at page 455.

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DEC 17 1982
OIL & GAS DIVISION
DEPT. OF MINES

drilled 8-3

03/29/2024

All of the above lease having been acquired by the Assignors by assignment from the Pittsburgh National Bank and others; and

WHEREAS, the Assignee desires the right to drill and explore for gas and oil on the lands covered by the aforementioned leases, and which right the Assignors are willing to grant, subject to the terms and conditions as hereinafter set forth;

NOW, THEREFORE, WITNESSETH: That for and in consideration of One (\$1.00) dollar, cash in hand paid, the receipt of all of which is hereby acknowledge, the said Assignors do hereby sell, transfer, assign, grant and convey unto the said Assignee all those certain oil and gas lease and oil and gas leasehold estate created thereby, more particularly identified and described in the above paragraphs A, B, C, D, E, and known as the LENA R. CARR LEASE, C. A. WILSON LEASE, MARK TAYLOR LEASE, JOHN BARNARD LEASE and CORA BARNARD LEASE, subject to the exceptions and reservations, terms and conditions as hereinafter set out. The said Assignors and Assignee do hereby covenant and agree to terms, conditions and reservations hereinafter set out and that the assignment of the said leaseholds are subject to the same.

ONE: The Assignors further grant to the Assignee further right and appurtenances concerning said leasehold estates that they have acquired for the development and producing of oil and gas.

TWO: The Assignors except and reserve (2) wells, together with 200 feet around the same, which are now situated on the Lean R. Carr lease; they except two wells, together with 200 feet around the same, now situate on the C. A. Wilson lease; they further except one well, together with 200 feet around the same, now situate on the Mark Taylor lease; and they except one well, together with 200 feet around the same, now situate on the John Barnard lease.

TWO A: If any wells are drilled and not produced within one year lessee agrees to pay rental on 40 acres per well at \$10.00 per acre, with the exception of lack of market.

THREE: In addition to the leases reserved above enumerated which are owned by the said Assignor there are two additional wells excepted and reserved owned by Warren Haight, one well on the Lean R. Carr lease and one well on the Mark Taylor lease.

FOUR: The Assignee agrees to pay unto the Assignors in the aforementioned leases the gas or oil royalty specified therein for all wells drilled and operated by the Assignee, as well as to pay for any damages caused to the said Assignors by the operations of the Assignee on said tracts of land. There is also reserved all of the equipment, including pipelines, which are appurtenances to said wells excepted and reserved and that said wells and equipment thereto shall remain the property of the Assignors.

FIVE: It is further agreed and understood that the free gas provided in the Lena R. Carr lease is to go to the the Ray Rex Taylor dwelling, and that the free gas from the MARK TAYLOR lease may be used by any one dwelling or mobile home situate on that said lease.

03/29/2024

SIX: The Assignee agrees to rework a certain existing gas well on the Cora Barnard lease and commence said rework prior to July 15, 1982, and if said well is found not productive, then plug said well, and if said well is found productive, then the Assignee shall have full title to said well together with all the equipment situate thereon, together with any equipment said Assignee has placed thereon.

SEVEN: The Assignee agrees to commence a well on one of the leases other than the Cora Barnard lease prior to July 15, 1982, and commence a second well prior to January 1, 1983, on one of said leases and in each case to diligently complete said well if the same merits completion or plug the same if a dry-hole and after completion of the second well, the Assignee agrees to commence a well within six (6) months after completion and continue developing and drilling wells in said leases commencing one well each six (6) mos. thereafter following the completion of the last well until said leases are fully developed, however, the Assignee shall have the right to drill or not drill any of the leases in said schedule and shall have the right to keep any well drilled and completed together with 40 acres around said well and surrender the balance of the acreage. The schedule of development is the essence of the consideration of this assignment and failure to comply will cause this agreement to be null and void and that the acreage will revert to the Assignors except for the well and acreage earned by the Assignee.

EIGHT: Assignors except and reserve a one-sixty-fourth (1/64) overriding royalty interest, free of costs in each and every well drilled under this agreement, including the renovation of the well on the Cora Barnard lease.

NINE: The Assignee agrees to pay all royalties within thirty (30) days after the Assignee receives payment for the same from the purchasers of the oil and gas.

TEN: The Assignee agrees to keep all roads used on any of the tracts in good passable condition, and, upon failure to do so, after having been requested by the Assignors, the Assignors may repair said roads at the expense of the Assignee.

ELEVEN: In the event the Assignors secure other leases (adjoining or in the same area as the leases hereunder), the Assignors agree to assign the same unto the said Assignee, in return for a one-sixty-fourth overriding royalty interest in and to the production thereof. The Assignee shall have the term of one (1) year from the date of such assignment to drill a well thereon.

TWELVE: All payments, reports or notices to the Assignors may be properly made if mailed or delivered unto Ray Rex Taylor, RFD #1, Pennsboro West Virginia, 25415.

03/29/2024

THIRTEEN: This agreement shall extend to and be binding upon the respective heirs, successors and assigns of all the parties hereto.

WITNESS the following signatures and seals as of the day and year first above written:

WHITE'S WELL SERVICE, INC.,
a corporation
BY: Claude W. White
Its president

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, to-wit:

The foregoing instrument was acknowledged before me this the 6th day of April, 1982, by Claude W. White, President.

C. Jo McCrady
Notary Public

My commission expires: July 17, 1989

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 01 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6103

Oil or Gas Well _____
(KIND)

Company B+S Oil Co

Address _____

Farm Gas Wilson

Well No. C.A. Wilson # 1

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit location which B+S. Oil Co. has started to drill - Partly rigged up. - Rig and drilling is now shut down by Prior Oil Co with injunction against them because of improper lease

2-24-83
DATE

Samuel N. H. 03/29/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
NOV 15 1983
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-6103
Company B & L Oil Co.
Inspector Samuel Hersman
Date 11-10-83

County Ritchie
Farm Jos. Wilson
Well No. C.A. Wilson #1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	—	—
25.04	Prepared before Drilling to prevent waste	—	—
25.03	High-Pressure Drilling	—	—
16.01	Required Permits at wellsite	—	—
15.03	Adequate Fresh Water Casing	—	—
15.02	Adequate Coal Casing	—	—
15.01	Adequate Production Casing	—	—
15.04	Adequate Cement Strength	—	—
23.02	Maintained Access Roads	—	—
25.01	Necessary Equipment to prevent Waste	—	—
23.03	Reclaimed Drilling Site	—	—
23.04	Reclaimed Drilling Pits	—	—
23.05	No surface or underground Pollution	—	—
7.03	Identification Markings	—	—

Cancelled

COMMENTS: Final or Cancellation

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNER: Samuel M. Hersman
DATE: 11-10-83 03/29/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

December 8, 1983

B & L Oil Company
P. O. Box 165
Davisville, West Virginia 26142

In Re: PERMIT NO: 085-6103
FARM: Jos. Wilson
WELL NO: C. A. Wilson #1
DISTRICT: Clay
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mi

03/29/2024

PATRICK N. RADCLIFF

Attorney at Law

1327 MARKET STREET
P. O. BOX 447
PARKERSBURG, W. VA. 26101
TELEPHONE (304) 485-7278

February 23, 1982

47-085-6103

White's Well Service, Inc.
c/o Mr. Claude White
Box 9 A, Harmony Route
Spencer, West Virginia

RE: C. A. Wilson & Albert Ranger
Lease, 130 acres, Clay District,
Ritchie County, W. Va.

Dear Mr. White:

I do hereby certify that I have made a personal examination of the records in the Office of the Clerk of the County Commission and the Sheriff's Department, both of Ritchie County, West Virginia, and based upon such examination, and subject to the correctness of the indices and records therein, and subject further to any state of facts not appearing of record, I hereby certify the title to you as follows:

1. DESCRIPTION:

The subject leasehold tract consists of two tracts situate on Long Run in Clay District, Ritchie County, West Virginia, and more particularly described as follows:

TRACT NO. 1 - BEGINNING at a white oak in the Worth line, corner to J. M. Wilson and A. O. Wilson and Eli Riddle; thence with said line, S. 45 W. 106 poles crossing Horse Run to a chestnut oak to the corner of Samuel Calhoun and Lincoln Wilson; thence with Lincoln's line, S. 51 1/2 E. 20 poles; thence S. 43 E. 16 poles; thence S. 39 E. 28 poles; thence S. 63 E. 20 poles; thence S. 3 E. 20 poles; thence S. 4 E. 20 poles; thence S. 20 poles; thence S. 10 E. 26 poles to a stake in John Cross's line; thence with two lines of the same N. 37 E. 124 poles to a stone, thence E. 31 poles in Long Run to the corner of Cross and Taylor; thence with Taylor's line, N. 32 E. 10 poles to a stake in the line of a 2 acre and 13 pole tract of land conveyed by J. M. Wilson to Edmond Taylor

RECEIVED
DEC 17 1982

OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

by deed dated February 1, 1855; thence with said line, N. 19 E. 40 poles in or near old John Taylor's line; thence N. 45 W. 70 poles to a corner of the survey and a corner of an 87 acre tract owned by J. M. Wilson; thence with line of said 87 acre tract, 70 poles to the place of beginning, containing 125 acres.

TRACT NO. 2 - BEGINNING in Long Run at a corner to lands of A. O. Wilson and Ashford Taylor; thence with two of A. O. Wilson's lines due West 31 poles to a stone; thence S. 37 W. 61 poles to a limb; thence S. 39 E. 13 poles; thence with the road and crossing Long Run to a line between Cross and Taylor's place; thence with said line N. 35 W. _____ poles to a corner of Peck land; thence with the line of the same, N. 38 1/2 E. 37 poles; N. 80 E. 34 poles to an ironwood; thence N. 47 E. 34 poles to a sugar in Ashford Taylor's line; thence with his line, N. 80 W. 142 1/2 poles; N. 34 W. 28 1/2 poles to the place of beginning, containing 55 acres.

There is excepted and reserved from these tracts, according to the terms of the original lease, a tract or parcel of land described as containing 2 acres, which was to have been conveyed to J. C. Tallman. This tract is believed to be a tract conveyed to Lena Tallman by C. A. Wilson by that deed of record in Deed Book 109 at page 572, conveying a tract described as 1 and 56/100 acres and more particularly described as follows:

BEGINNING at a culvert head in the Pennsboro-Pullman Road, thence S. 82 W. 8 poles and 6 links; N. 13 poles 9 links; N. 23 W. 9 poles 22 links; N. 23 E. 2 poles 16 links; S. 55 E. 2 poles 19 links; S. 58 1/2 E. 5 poles 3 links; N. 88 E. 7 poles; S. 22 E. 19 poles to the South end of the bridge on the Pennsboro-Pullman Road; thence with the Road, S. 38 W. 9 poles 5 links.

3. STATE OF TITLE:

(A) SURFACE:

1. Joseph Earl Wilson, acreage embraced within the original tracts of 125 acres and 55 acres, less a surface tract of 32 acres
2. Charles & Wilma Tallman, 32 acres

(B) OIL, GAS & MINERALS:

1. Ruth M. Kerns, 1/6 undivided interest, 178 acres
2. Delvera Johnson, 2/6 undivided interest, 178 acres
3. Joseph Earl Wilson, 3/10 undivided interest, 178 acres
4. Alfa Edward Wilson, 1/10 undivided interest, 178 acres
5. David Hanlon, 1/30 interest, 178 acres
6. Susan Hanlon, 1/30 interest, 178 acres*

*NOTE: I have been informed that Susan Hanlon was married, that her married name was Sanders and that she is now deceased.

7. Diane Hanlon, 1/30 interest, 178 acres*

*NOTE: I have been informed that Diane Hanlon is married and that her married name is Pierce and that she resides in Weston, West Virginia.

(C) OIL & GAS ROYALTY:

Same as mineral ownership

(D) LEASING RIGHTS:

1. Current Leasing Rights:

Same as oil and gas ownership

2. Leasing Rights as of June 5, 1944:

C. A. Wilson and Albert Ranger

ROYALTY PROVISIONS

C. A. WILSON # 1

Ritchie Co.

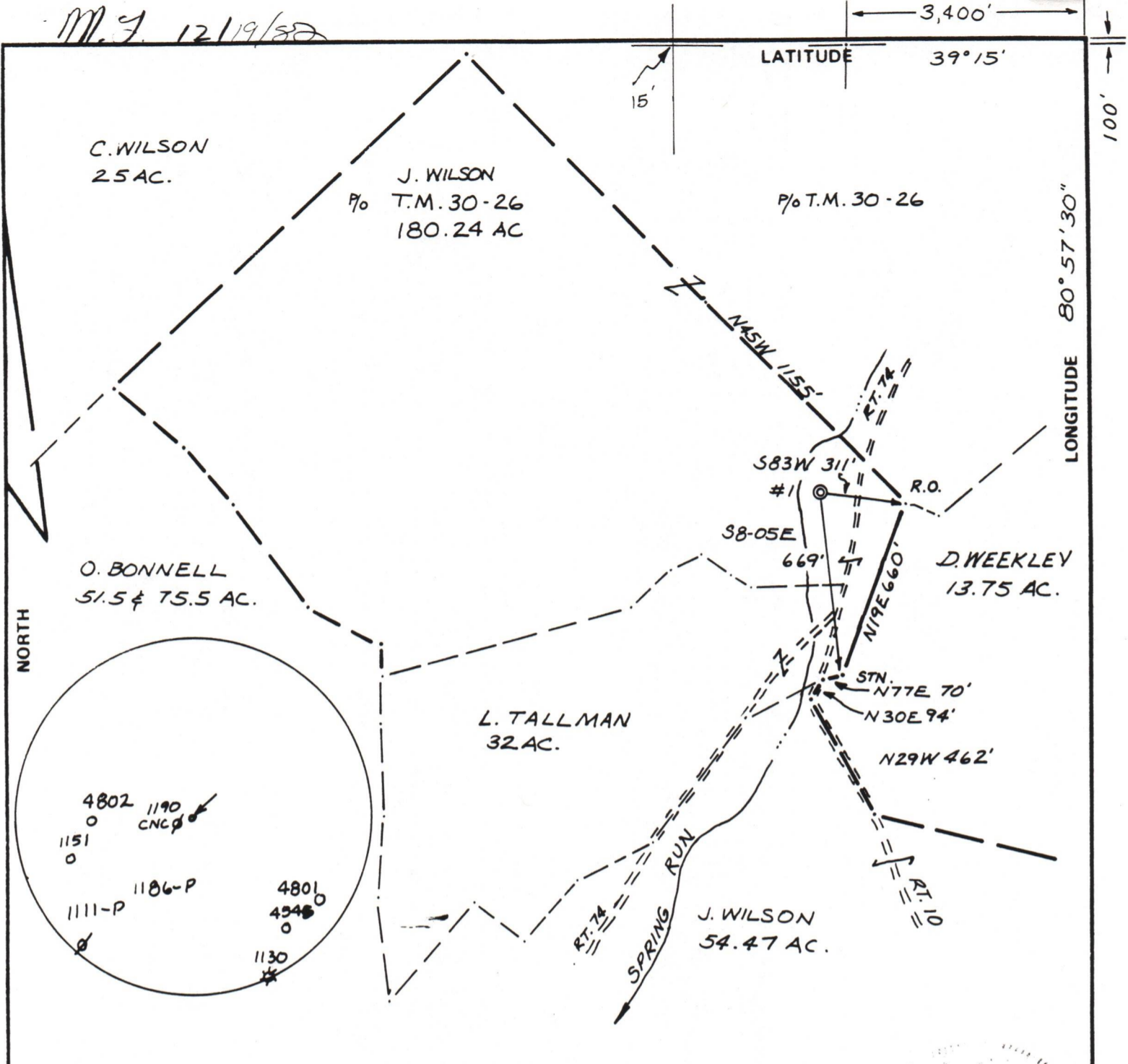
Clay Dist.

Ruth Kerns	receives $1/6$ interest
Delvera Johnson	receives $2/6$ interest
Joseph Earl Wilson	receives $3/10$ interest
Alfa Edward Wilson	receives $1/10$ interest
David Hanlon	receives $1/30$ interest
Diane Hanlon Pierce	receives $1/30$ interest

B&L OIL CO. receives $7/8$ working interest

B & L Oil Co. is DBA Empire Drilling Co. and Oil Development Co.

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FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM 762

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE NOV. 19 19 82
 OPERATOR'S WELL NO. C.A. WILSON #1
 API WELL NO. 47-085-6103
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 755' WATER SHED SPRING RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER JOS. WILSON ACREAGE 180.24
 OIL & GAS ROYALTY OWNER Jos. WILSON 7/10, D. JOHNSON 1/3, ET AL. LEASE ACREAGE 125
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700
 WELL OPERATOR B&L OIL CO. DESIGNATED AGENT C. Jo McCrady
 ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 142
DAVISVILLE, W.V.A. 26142 DAVISVILLE, W.V.A. 26142

03/29/2024

KIT - 6103