

1)	Date: 12-13-	, 19 82
2)	Operator's	,

Well No._

47 6093 085 3) API Well No. State County Permit

DRILLING CONTRACTOR:

F11		11	110	-	
C.LIN	1 1	H	(1K	1	
	<u> </u>	-	VIV	1	

LINTH	URT		Di	EPARTME	NT OF MINES, O	IL AND GAS DIVISION	ON offito yet two by	3) To ac fille
uborg sin ik	nde en	15.000000000000000000000000000000000000	colbregg			MIT APPLICATION	ans natural crude	
TO TOUR ES.		1 100			ne al orlant non		fin liquid form b was underground	
WELL TYPE		X		X				No. of the second
LOCATION		'Gas'', Pro				d storage		Shallow X
LOCATION:		ct:			THE RESERVE AND THE PARTY OF TH	RITCHIE	Quadrangle:	INDIAN CREE
WELL OPER					County:			D TOWNSEND
Address	A STATE OF THE PARTY OF THE PAR	30x12			vertains er habit	Address	5Th & GREEN	ST. PARKERS BUR
11441000	and Miles	dillo et 7	4	5773	auom Xig-epitri	est diquo a trop	W.VA.	U 5001 10
OIL & GAS							face 1 to	Whetewe
ROYALTY C	WNER _	C.E.	Sim	MONS	(ETAL)	12) COAL OPERA	TOR NO	IXE
Address	R	741	SM	1760	cillE	Address	ser on the milital	8 310150 10
	u	I.VA			100	Contract Con	101 - 10 - 10 - 10 - 10 - 10 - 10 - 10	1941941733
Acreage		33	-		(=== ()	13) COAL OWNER		ATION ON RECORD:
SURFACE O	WNER_	0	,	BOER		Name	11 12 12 11 W 12 2 2 18 13	OIXE
Address	A	7 11	PREK	SBURG	W.XH.	Address		feedan a
Acresse		33				Name		
Acreage FIELD SALE	I (IF MAD	72.5				Name	or by Sullander 1961	900 & (H
Address	10 MAD	and the second second	NE	a ciniaten	ernership, parti		enifor" means an	12) - (SCod. (Op
						14) COAL LESSEE	WITH DECLARAT	TION ON RECORD:
OIL & GAS	INSPECTO	R TO BE	NOTIFIE	D		Name	11	OIXE
Name SA	MUE	LN.	HERS	MAN	W7	Address		
Address	PO,	BOX	66	(40 to 300 au	B 1011111 S. 7.2-1111		advisor a continue	
	5m	The	11/1	WI	A 2617 8	Paradiane sa ar gira	to a comment of his first	E GEUV J
PROPOSED	WORK:	Drill	X	Drill deepe	er/ Rec	drill/ Frac	cture or stimulate	
						e new formation	TOT BO	asquistra (ol
				nge in well		- (V HABID	1 4 1982
	and the bearing the second				RCEILOU.		This does the some of	outselves (41
17) Estimate		A TOTAL STREET, STREET				100-	TRANSPORTS	OIL & GAS DIVISIO
18) Approxi						salt, //00	feet.	TOT BAIR
19) Approxi	mate coal se	eam depths	:	NEN	Is	coal being mined in the	area? Yes	No
CASING AN	D TUBING	G PROGR	AM	S. 22-4-6	tto Code 22.4		COURSEDED SELECT	200 Pronosed
CASING OR	11	SPI	CIFICATIO	NS	II FOOT	TAGE INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	1 1		Left in well	OR SACKS	TACKERS
onductor	95/8	H 90	20.9	X	250	250	(Cubic feet)	Kinds CLASS A
resh water	in entre	amaring 1	mana h	1	had to probational	bert To Part and	The House have	1 Sec. 1935 A
oal	d sin m	ound lat	Davino	onin aring	res herito ho seta	ol i di di enimed Ha	a muisic athurist.	Sizes
ntermediate	7"	H 40	20	X	1200	1200	225 5X	
roduction	4/12	X.)	10.5	X	5500	5500	250 SX	Depths set
ubing						inspectation at	was to entered	n for the first
ners		45.6	100530	sendi kir	sion of each	Varcatile rosedi 4	Tournessel Ist	Perforations:
								Top Bottom
			100				The second second second	Per 251/1974 199
Haunt C-V	DE FORIG	esigos 3	rotops	BORSH C &	eta tanta en propriore	artment of Miles	a 7,000 of the Dep	23) A Regulation
EXTRACTIO				attheory at	noi pa tag tom	i (i) ed behasgimas	ua Departin enticue	il dilwips
Check and pr				officer sec	ilen thereof, fac	mité Li notimus	presented by Ro	
					contract or contract). (See reverse side	cts by which I hold the	e right to extract oil o	r gas.
			-4-1-(c) (1) through (4). (See reverse side	e for specifics.)		raq saolmu
ROYALTY P			arket the	oil or gas ha	sed upon a lease or	other continuing contra	ect or contracts providi	ing for flat well royalty or
								ne of oil or gas so extrac
produced or r	The second second second second second	(ABA 6 图图 20.2 5 B B A	Charles and the same					Adam of
		CANAL PLANTS OF THE PARTY OF TH		eeded. If the	ne answer is Yes, yo	ou may use Affidavit F	Form IV-60.	
Required Cop				closed plat	and reclamation pla	in have been mailed by	registered mail or de	elivered by hand to the ab
								ication to the Departmen
Mines at Char						11/		
lotary:	ink	-110	mes	and by	touerngo lede a	Signed!	with anslaw	enn MT
fy Commission	Familia	4-	9-8	2 Hours	11,614.c	Its:	Minau	ar ted odw
ly Commission	n Expires	10	-/-0	/	THE RESERVE	Its:	stopadi lota	OSTATO AVAILABLE TO A STATE OF THE STATE OF
					OFFICE USE	ONLY		
I may and	1,7	085-609	13		DRILLING P	ERMIT	D	
nit number	4/-(005-605	9				December 16	03/29/20249
an nonesol	How sink	rabin, les	of the ca	W.	/leasoe	130WO / 12	Dat	
						Notification must be		nce with the pertinent legal
er to No. 10) P	rior to the	constructio	n of roads	, locations a	and pits for any peri	nitted work. In addition		r his contractor shall notif
er district oil	and gas ins	spector 24	hours befo	ore actual p	ermitted work has	commenced.)	DESCRIPTION OF THE PRINCE	Mr.
nit expires	Αι	igust 1	6, 198	33	unles	s drilling is commenced	prior to that date and	prosecuted with due dilig
ond:	Agen	t: OK	Plat:	Cas	ring Fee	Fide	Ann	6/10

NOTE: Keep one copy of this permit posted at the drilling location.

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	107000	WAIVER		
The undersigned coal operatoramined this proposed well location. If added to the mine map. The undersign operator has complied with all applications.	a mine map exists we ded has no objection	which covers the are to the work propos	of the coal under this verse of the well location, the we sed to be done at this location	ell location has been a, provided, the well
prior the same and provinces of the Administration	i reconstitue il acidina		Light Of darph	
Date:	and A	By		

Its

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

DEC 28 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil or Gas Well_ Rendova Oillo. CASING AND USED IN LEFT IN PACKERS Size W.R. trader et a Kind of Packer__ Size of_ Ry County Ritchie 81/4-Drilling commenced 12-20-82 Depth set____ 5 3/16_ Drilling completed_____ Total depth_ Perf. top___ Date shot_ Depth of shot Perf. bottom_ Initial open flow_____/10ths Water in_ Liners Used _Inch Perf. top__ Open flow after tubing_____/10ths Merc. in____ Perf. bottom_ Volume_ Cu. Ft. CASING CEMENTED____ SIZE _No. FT.____Date NAME OF SERVICE COMPANY hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET_ _INCHES Fresh water_ feet feet FEET INCHES FEET INCHES Salt water_ feet feet FEET INCHES FEET Knight allen Huffman - Ronald Starcher Riged up - Starting hole Pit OK. Drilling on Fluid

12-20-82

Permit No. 85 - 6093

Samuel M. Haraman

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ARM DISTRICT COUNTY illing Material Used iner Location Amount Packer Location FLUGS USED AND DEPTH PLACED SRIDGES CASING AND TO CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE CEMENT-THICKNESS NOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE TO STANDARD	ermit No.				Wel	No	
The Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TO THE CONTRUCTION—LOCATION RECOVERED SIZE CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION—LOCATION RECOVERED SIZE OR THE CONTRUCTION—LOCATION CONTRUCTION—LOCATION CONTRUCTION—LOCATION CONTRUCTION—LOCATION—LO)MPANY			ADDRESS		· · · · · · · · · · · · · · · · · · ·	
Illing Material Used. The Location Amount Packer Location Plugs used and depth placed Bridges Casing and a Cement-Thickness Wood-size Lead Construction-Location Recovered Size CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE The Location Plugs Casing and a Cement-Thickness Wood-size Lead Construction-Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Packer Location Recovered Size The Location Plugs Used Amount Plugs Used Used Used Used Used Used Used Use	ARM		DISTRICT	C	OUNTY		
THE LOCATION AMOUNT PACKET LOCATION PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE							
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TO THE CONTRUCTION—LOCATION RECOVERED SIZE LEAD CONSTRUCTION—LOCATION RECOVERED SIZE A STATEMENT STA	lling Material Used	Control of the second s					
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE OF THE CONTRUCTION RECOVERED SIZE SIZE		cation	Amount				
CEMENT-THICKNESS WOOD-SIZE LEAD CONTINUENCE CONTINUENC		AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
rillers' Names	rillers' Names		-		and the same of th	Name of Street, or other Designation or the	
emarks:							
(emarks:							
Remarks:							
Remarks:							
Remarks:							
Remarks:		I hereby certify	I visited the al	pove well on this date.			
I hereby certify I visited the above well on this date.	DATE						
I hereby certify I visited the above well on this date.				Secretaria con agranda en la companya de la companya del la companya de la compan	٩	3/29/2	LL INSPEC

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

DEC 2 8 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit	No. 85	-6	0	9	3
				-	-

Drilling commenced___

Date shot_

Rock pressure___

Fresh water_

Remarks:

Oil

Company Rendova Oil Co.

Drilling completed_____Total depth_

Depth of shot

Initial open flow_____/10ths Water in____Inch

Open flow after tubing_____/10ths Merc. in____Inch

lbs.

feet

Cu. Ft.

feet

Dowell ran 125 sochs Class A next with 37 c.C.

bbls., 1st 24 hrs.

2046 foot deep at time of wisif

Oil or Gas Well_ (KIND) CASING AND USED IN LEFT IN PACKERS Size Kind of Packer___ Size of___ Depth set____ 5 3/16_ Perf. top_ Perf. bottom_ Liners Used Perf. top_ Perf. bottom_ CASING CEMENTED____ _SIZE__ __No. FT.____Date NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT____FEET__ FEET INCHES FEET_ FEET INCHES FEET _INCHES Drillers' Names Leich Knight allen Huffman - Ronald Starcher Clint Hurt Rig # 1 toolPusker Danny Storeker Remarks: on 12-21-82 ran 9 Joint of 95 casing total of 251 foot

12-22-82 DATE

Samuel M. Heroman

03/29/2024

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
COMPANY			ADDRESS	and the state of the state of the		
ARM		DISTRICT	0	COUNTY		
illing Material Used						
	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
3						
						ngaraga anga anga anga anga anga anga an
						-
			The second second			
rillers' Names				3		
emarks:						
DATE	I hereby certify I	risited the above	e well on this date.		1.2 2 pm	n La regionales d'
					03/29	/2024

DISTRICT WELL INSPECTOR

Permit No. 085 - 6093

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

		1638	V-14		Oil or	Gas Well
Company RENDO	VA O.C		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address			Size			the University of the
Farm Simmon	ż	Service of the	16			Kind of Packer
Well No No 15	for a surface of the		13	or of a Comment		
246 6	County	tchie	10		president.	Size of
Drilling commenced		Care	65/8			
			5 3/16		\$	Depth set
Drilling completed			3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top
open flow after tubing	/10ths Merc. in_	Inch				Perf. bottom
olume		Cu. Ft.	CASING CEMEN	TED	SIZE	No. FTDate
ock pressure	lbs	hrs.	NAME OF SERV			Date
il	bbls., 1	st 24 hrs.	COAL WAS ENC	OUNTEDED A	Т.	EETINCHES
esh water			PPPM	OUNTERED A	.1	EETINCHES
lt water	feet	6	TEE1_	INCHE	SF	EETINCHES
ilt water		leet	FEET_	INCHE	5F	EETINCHES
rillers' Names		, ,				26.0
marks:	#INA	11	USPECTION			
	DL	4	0-1			
		- 11	RELEASIE	8/2-16	2	
	Kegust	well	recort	124/6	9	
0					and the second	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Amount		acker	Location		
Amount	P	acker	Location	AND TU	BING
	BRIDG	GES	CASING	AND TU	
LEAD		117,			
LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	Los
					- 201
			1	135365	Tax I I I
	SE SECTION AND ADDRESS.	The Page 1 is			
	and the second s	7 to 36 to			
- 2017/03/2	Trainia .				Marine Co
		3 2 4 4			
		7	7	-	
			, , , , , , , , , , , , , , , , , , , ,		



State of West Virginia Department of Mines Oil and Gas Vivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

October 12, 1983

Rendova Oil Company 5th & Green Streets Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

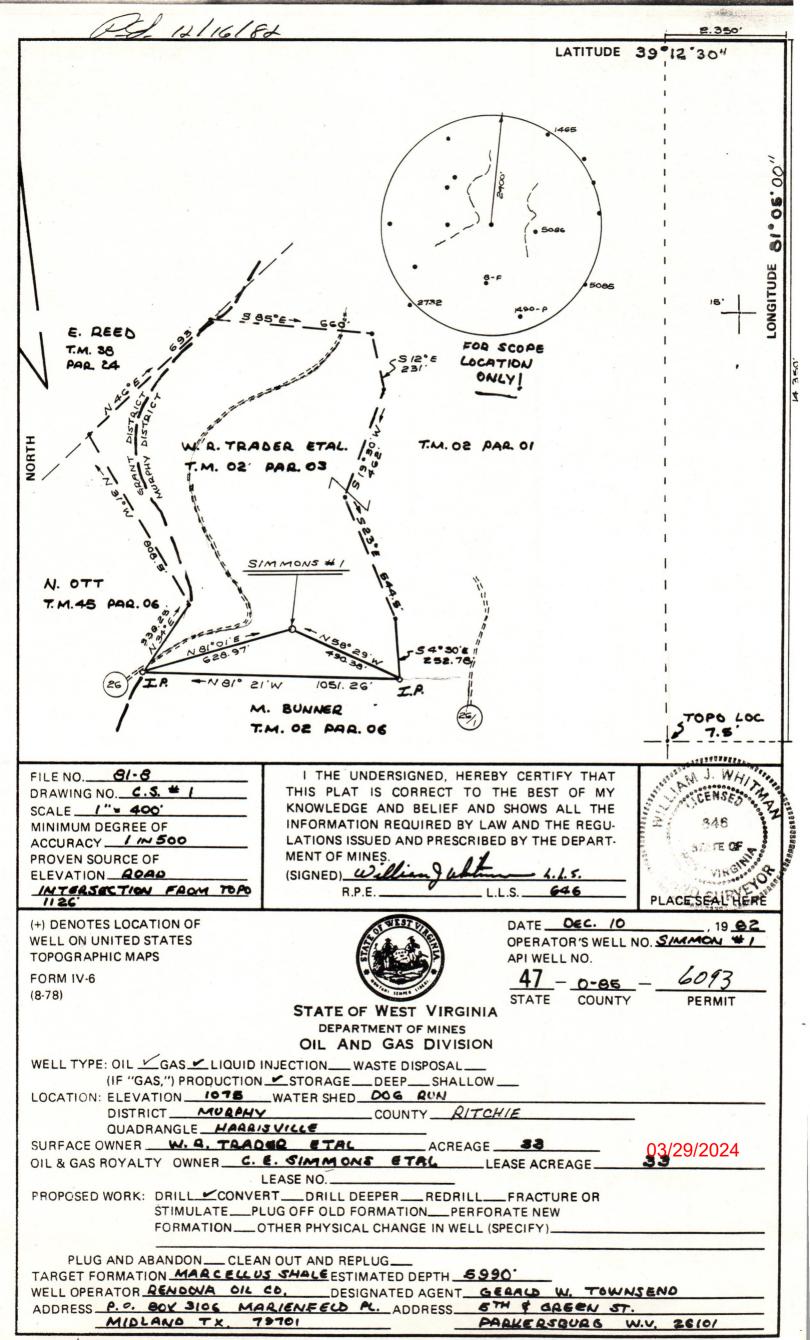
PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-6065	Jennings C. Ross, A #1	Grant
RIT-6093	C. E. Simmons, et al, #1	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit. Administrat

03/29/2024



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

A. PERFORATIONS: 3938' to 3948', 10', 4 jspf, 40 total, .39" E. Holes

B. FRACTURING:

1.520 M²SCF/N₂

WELL LOC

FORMATION COLOR HARD OR SOF	T TOP FEET	BOTTOM FEET	
			and salt water, coal, oil and ga
Soil	0	10	
Sand & Shale	10	250	
Siltstone	250	375	
Red Shale	375	575	
Sandstone	575	625	
Red Shale	625	825	
Sha1e Sha1e	825	1025	
Sandstone	1025	1175	
Shale & Ss	1175	1420	
Sand, Cow Run	1420	1490	
Shale, gray	1490	1550	
Sand, 1st salt	1550	1660	
Sand, 2nd salt	1660	1738	
Shale, gray	1738	1780	
Maxon Sd	1780	1850	
Big Lime	1850	1920	
Keener Ss	1892	1920	
Shale	1920	1930	
Big Injun	1930		
hale	And the state of t	2044	
Berea	2044	2410 *	
Shale	2410	2420	
ordon	2420	2810	
ndifferentiated Dev. Shale	2810	2840	
ndifferentiated bev. Shafe	2840	TD	
	3.6		
		and the same of th	
	The second second		

(Attach separate sheets as necessary)

03/29/2024	
Mark A. Fairchild	_

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including in all, encountered in the drilling of a well."





State of West Wirginia

DEPT. OF MINES (Bil)

Gil und Gas Bivision

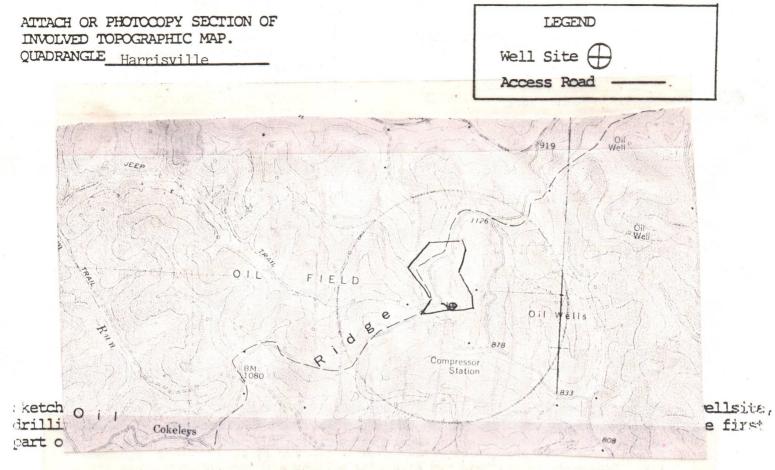
Date 9/12/83	
Operator's	
Well No. #1	
Farm Simmons	
API No. 47 - 085	- 6093

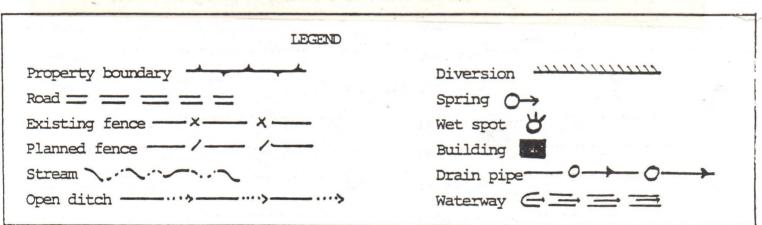
WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

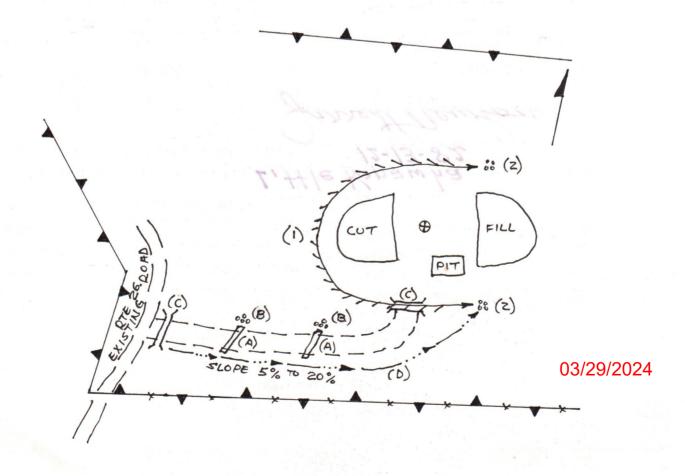
LOCATION: Elevation: 1075' Watershed	Dog Run			
District: Murphy County Rite	hie	Quadrangle	Harrisv:	ille
COMPANY Rendova Oil Company				
ADDRESS P. O. Box 129-Reno, Ohio 45773	Casing	Used in	Left	Cement
DESIGNATED AGENTGerald W. Townsend	Tubing	Drilling	in Well	fill up Cu. ft.
ADDRESS 5th & Green StParkersburg, WV 26101	Size			
SURFACE OWNER W.R. Trader (et al)	20-16			
ADDRESS Rt. 2 - Parkersburg, WV 26101	13-10"	-		Arreston Sales
MINERAL RIGHTS OWNER C. E. Simmons et al	9 5/8	-	2411	147 5
ADDRESS Rt 2 - Smithville, WV 26178		261'	261!	147.5
OIL AND GAS INSPECTOR FOR THIS WORK Samuel	8 5/8	20001	2098 '	370.0
Hersman ADDRESS Box 66-Smithville, WV 261		2098'	2090	3/0.0
PERMIT ISSUED 12/14/82	4 1/2	45151	4515'	283.0
DRILLING COMMENCED 12/20/82	3	4515'	4515	283.0
DRILLING COMPLETED 12/29/82	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON N/A	Liners			
GEOLOGICAL TARGET FORMATION Devonian Shale		Dep	th 4544	fee
Depth of completed well 4515 feet	Rotary X	_/ Cabl	e Tools_	
Water strata depth: Fresh N/A feet;	Salt N/	'A feet		
	Is coal			e area? No
OPEN FLOW DATA				
Producing formation Devonian Shale	Da	v zone der	th 7079	101 fee
Gas: Initial open flow 0 Mcf/d				
Final open flow 50 Mcf/d				
				- Desire of the latest section of the latest
Time of open flow between ini				
Static rock pressure 140 psig(surfa				
(If applicable due to multiple completion				3/29/2024 -
	The second of th			
Second producing formation None		nitial ope	u tlow	Bbl
Gas: Initial open flow Mcf/d				
	Oil: F	inal open		

FOR TR	EASURY	USE	ONLY					FOR TREASU	RY USE ONLY
			TREASUF	RY DEPARTME	NT			DEPOSIT NO.	
			STATE OF	WEST VIRGI	NIA				
								CASH NO.	
	NO. The World was a control of the second of						9.25	i med viss	
(Date)	Receiv	ea)	(Agen	cy Use Onl	у)		The state of the	THE HOUSE IN	
NAME OF	SPENDI	NG AGI	ENCY: Dept. Mines-Oi	1 & Gas Di	vision	bettt	ser cl	nt above	
PREPARED	BY:	Charl	otte Milam / die si	EXT. 2055	unalla a	DAT	E PRE	PARED: Febr	ruary 3, 1983
			cho introduction and the	(SECTION A	93 222 1	de e d	n Acto	lov ngrad	.Б
			on or year sector about the		CASH		CHEC	KS AND/OR Y ORDERS	TOTAL
			First glade, in		15 60			MICTO AFRICA	SELECTION OF THE PROPERTY OF T
Cashi	er's		ngil distante de mini	1571	on di			orde a sto	
Ck. #	15989)	e state of the second section of the	indayi so t	G. 1997 1 18 85	40	ro est	5 p 77 b 1	
On Be	half o	of Ren	dova Oil Company	Min Roinst	els inter a religi	1	\$ 100	0.00	
					Mired t		30 85	ilo isque us calonio	
Thic			Replace Ck. # 530						
Date	u: 12	-14-0	2		N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			4 11	
For:	Pern	nit to	Drill: RIT-6093		100	10.00			7 - 1 %

			The seed of the contract of the	a 691 7.09					
					Record			and the second	**
			.v spag skiller i v sv	TOTAL =	LJ v		\$ 100	0.00	
SECTION B			R	EVENUES ON	LY	1 11	Sept 1	Spatje 6	1.4
	Line	Fund	Account Totals				Fund	Acc	ount Totals
count No.	Item xxx	No.	Account Totals		unt No.	Item xxx	No.		
	1	22		and the state of t		,,,,,	150	12.4	
093-16	550	13	\$ 100.00			3,44			
- manner - ma	man	- mannessan	· mannami · mannami · · · · · · · · · · · · · · · · · · ·	THE THE PARTY OF T	(HRansonan)	The state of the s	2000 Million	namssanauamssan	- Management - Man
0	id-	609	3	ast	va-Và				15989
1			FIR	ST NATIONAL B	ANK				
REMITTER	we Oi	1 Com	ST	MARYS, WEST VIRGINIA	28170	Jan	31,	1983	69-177 515
Rende	ova or	1 Comp	Jany	The state of the s	DATE	\$	100.00		515
PAY TO TH	OF W	. Va.	Bureau of Mines Oil &	Gas Divis	ion		A CONTRACTOR OF THE PARTY OF TH		
	The state of the s	And the second second				The state of the s	The second secon		
	The state of the s		EM3T NI	IO	any comp con	CTS	The same of the sa		
The state of the s	A STATE OF THE STA	The state of the s	the same of the sa	Mark Constitution of the C	a dillio hilli	in amount		1	
	CAS	5HI	ER'S CHECK		No	01	11	=/0	3/29/2024
					Cuu	Sh	40	unne	
			e:051501?	784 80	0000	511*			
				pervas cueda paratens -	97.00				
m 3		GREEN-	-STATE AUDITOR	GRANI	TOTAL	(ALL			\$100.00
orm T-l evised 1/1			W-FIN. & ADM.	Thirth in		1.1 3	A CLA	wir medi od.	
			SPENDING AGENCY ROD-SPENDING AGENCY	cher Largo	1.035	II has	d v ·	MO most wood	
			(SEE BACK	FOR I	NSTRUCT	TONS)			







Comments: (1) Length of Access Road 300'

(2) Brush and Trees to be Piled at Site

umgnet izatt in shite

WELL NO. Simmons #1 DATE Dec. 13, 1982

280 - 74 ON IGA

8609

(Rev 8-81) 6-AI

necessary for comments. ar eroans stranges nontth

man apparent of notabragood . Occumente: Leonies espeta :SELO!!

mospas buimong and act builbass

mieitig est omi lie esnifft, be bramtraqa &

03/29/2024

NOTTAMA TOGS	QNA	CONSTRUCTION		
	17			TOP.

ACCESS ROAD

Telephone (304) 422-5449	Telephone (919) 683-4567
Address 5th & Green Street, Par	Address P.O. Box 3106, Midland, Texas
DESIGNATED AGENT GERALD TOWNSend	COMPANY NAME Rendova Oil Company
•	ar minariam

SO. All corrections This plan has been reviewed by Little Longue Cyrus Bowen (Agent) Revegetation to be carried out by SOIL CONS. DISTRICT Little Kanawha LANDOWNER 4) 452-5449 26101 & Green Street, Parkersburg,

and additions become a part of this plan:

	S-S LeuraM .1=8 9ps9	1	8-S & 7-S LeuneM	. tex sect.
	LairataM	ī	30"	pacing
(3)	Structure Drainage Ditch	(a) (b)	Culvert	tructure
	Page Ref. Manual 2-16	r J	Aartial 2-6	. lak aps
NIM	Material Rock-Logs DEPT, DE	i h	Same as Cross Drain	pacing
NOIS(\$)	Structure Rap qsA-qiA sas	(B)	qsA-qiA	tructure
7861	Page Ref. Manual 2-12	[/	4:S LeuraM	.lage Ref.
	LioS [sirateM	1	,000 of .Sh	pacing
(1)	Structure Diversion Ditch	(A)	Cross Drain	tructure

cut and removed from the site before dirt work begins. All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be

REVEGETATION

mi inoto	चित्रं यम्बद्धाः मृत्यं प्रमान इसमा	ogo pub	Liotest de	rea so y	ions sa	all leamne	atpluson	LI*
Ibs/acme		_	a)	Tps/sqT				-
_lbs\acre	Redtop 5	_	en en	Ds/adl	9	đơ	Redto	-
lbs/acre	Ky 31 Tall Fescue 40	*bee2	en en	DE\edi	eno	Iall Fes	ку З	*bess
Tons/acr	Hay or Straw 2	Mulch	em	Tons/ac	2	or Straw	Hay c	Mulch_
lent)	(10-20-20 or equiva			Jent)	EATTE	-20-20 OX e	-OT)	
lbs/acre		Fertil	en.	ms\zdI_		009	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	[erti]
_	G.0 Hq of forma	20		-	5.9	Hq of	correct	OL
Tons/acre		əmil	ext	DE\2001				- ami.
	II serA inemiserI			Ī	Area	Treatment		

Inoculate with 3X recommended amount.

Star Route 3 Box 26 . S.J.J nemtina J. William J. Whitman L.L.S.

Ripley, West Va. 25271

EHONE NO. (304) 372-3492

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



JAN 4 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No 85-6093

2500 foot deep at time of Visit

Permit No.					Oil or	Gas Well
Company Rendo	na Oil Co.		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address			Size			
Farm W.R. Tra	eder et al		16	i kata		Kind of Packer
Well No Simm	nons #1	and the same	13	20		
District Murph	ly County Rit	tehie				Size of
V	12-20-82		6%			Depth set
			5 3/16			
Drilling completed	Total depth		3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water i	nInch	Liners Used			Perf. top
Open flow after tubing	g/10ths Merc. in	Inch				Perf. bottom
Volume		Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FTDate
Rock pressure	lbs	hrs.	NAME OF SER			
OilDril	Kee with thered -	9/10000		COUNTERED	AT	FEETINCHES
rresh water	feet	feet	FEET_	INCH	ES	FEETINCHES
Salt water	feet	feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names <u>Ré</u>	ich Knight -c	allen	Huffman	-Ronal	W Stor	cher
Clent Hur	of 12ig # 1	2	tool Pushe	n Dan	ny Sta	ne la-
Remarks: m	12-22-82 /	Ran 20	198 foot o	17"ca	sing	7000
2	Dowell ran 3	210 sac	& cement	- 50-50	Pos mig	,

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			Wel	l No		
COMPANY			ADDRESS				
FARM		DISTRICT	c	OUNTY			
Filling Material Used							
Liner Lo	ocation	Amount	Packer	•			
	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			. 3			-	
		7					
			14,000				
						4	
Orillers' Names				and the second s			
Remarks:			The state of the s				
	I hereby certify I	visited the abov	ve well on this date.				
DATE							

103/29/2024ctos

STATE OF WEST VIRGINIA,
COUNTY OF WOOD , TO-WIT:
The foregoing instrument was acknowledged before me this
9th day of July, 1981, by W. Kevin
SNIDER, PRESIDENT OF RITCHIE PETROLEUM
CORPORATION, for and on behalf of the corporation.
Devoed W. Followsend
Notary Public
My Commission Expires: May 5 1982

This Instrument Prepared By:
GERALD W. TOWNSEND
ALBRIGHT, FLUHARTY, BRADLEY & TOWNSEND
Attorneys at Law
Fifth & Green Streets (P.O. Box 1885)
Parkersburg, West Virginia 26101

03/29/2024

EXHIBIT A

Ritchie Petroleum Corporation

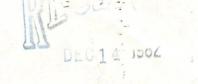
To

Rendova Oil Company

Group A Leases

- 1. (A-1) Oil and gas leasehold estate acquired by virtue of an assignment from Petroleum Promotions, Inc., dated July 1, 1976, to Ritchie Petroleum Corporation, of record in the office of the County Clerk of Ritchie County, West Virginia, in Lease Book 121 at Page 310, covering a 100 (was 141) acre tract of land situate in Murphy District, Ritchie County, West Virginia and known as the G. W. Hammer lease.
- 2. (A-2) Oil and gas leasehold estate acquired by virtue of an assignment from Petroleum Promotions, Inc., dated July 1, 1976, to Ritchie Petroleum Corporation, of record in the office of the County Clerk of Ritchie County, West Virginia, in Lease Book 121 at Page 310, covering a 33 acre tract of land situate in Murphy District, Ritchie County, West Virginia and known as the C. E. Simmons lease.
- 3. (A-3) Oil and gas leasehold estate acquired by virtue of an assignment from Petroleum Promotions, Inc., dated July 1, 1976, to Ritchie Petroleum Corporation, of record in the office of the County Clerk of Ritchie County, West Virginia, in Lease Book 121 at Page 310, covering a 40 acre tract of land situate in Grant District, Ritchie County, West Virginia and known as the G. Y. Rexroad lease.

638



DEPT. DE MINE

ASSIGNMENT AND SUBLEASE

THIS AGREEMENT, made this 10th day of June, 1981, by and between RITCHIE PETROLEUM CORPORATION, hereinafter called "Ritchie", and RENDOVA OIL COMPANY, hereinafter called "Rendova".

WITNESSETH:

That for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable considerations, the sufficiency and receipt of which are hereby acknowledged by the parties hereto, Ritchie does hereby ASSIGN, SET-OVER and TRANSFER unto Rendova all those oil and gas leasehold estates, set forth in Exhibit "A", attached hereto and incorporated herein by reference, subject to the following terms and conditions:

- 1. Rendova agrees to abide by all terms of the original leases.
- 2. Rendova shall deliver to Ritchie, free of any cost except applicable taxes, a one-thirty second (1/32) overriding royalty of all oil and gas produced and sold from all wells drilled by Rendova on any of the leases set forth in Exhibit "A".
- 3. Rendova agrees to comply with all laws of the State of West Virginia now or hereinafter enacted which are relevant to the operation of the leases herein assigned and to be responsible for any damage to persons or properties resulting from Rendova's operations on the leased premises.
- 4. The parties covenant and agree that the terms and 03/29/2024 conditions contained herein shall be binding upon the representatives, heirs, successors and assigns of the parties.

- 5. Ritchie reserves all existing wells on the leases being assigned and all rights to oil and gas to the bottom of the Squaw Formation, together with the right to explore and produce such additional well or wells as it wishes to drill on any of the leases being assigned to the depth of the bottom of the Squaw Formation.
- 6. As to those leases in <u>Group B</u>, the term of this assignment shall be for the primary term of the original leases and for as long thereafter as oil or gas is produced in paying quantities.

As to those leases in <u>Group A</u>, the term of this assignment shall be for a period of five (5) years from the date of this assignment and for as long thereafter as oil or gas is produced in paying quantities.

- 7. Rendova shall drill no wells within a radius of 200 feet from any existing wells without first obtaining written agreement from Ritchie.
- 8. Ritchie grants to Rendova the right of first refusal for all leases now held by Ritchie Petroleum Corporation in Ritchie, Pleasants and Tyler Counties, West Virginia, including all leases acquired by Ritchie Petroleum Corporation during the year 1981. This right of first refusal shall expire on July 1, 1982, and shall not include the 90 acre Jones lease in Pleasants County and the 72 acre Rexroad et al lease in Ritchie County, West Virginia.
- 9. Rendova shall drill not more than one well on the Smith heirs lease, $\underline{\text{Group A}}$ 5, and not more than one well on the Zickafoose lease, $\underline{\text{Group A}}$ 6, but it is agreed that as to each lease, by drilling one such well thereon Rendova shall earn 100% of all rights to oil and gas below the 3/29/2024 bottom of the Squaw Formation underlying said leases. Roads

640

and locations shall be established by mutual agreement of the parties.

- 10. Well locations and roadways on the 100 acre John Starr lease shall be established by mutual agreement of the parties.
- ll. During the term of this assignment Rendova shall assume and pay all lease rentals due on leases listed in $\underline{\text{Group B}}$.
- 12. Rendova shall provide free gas for one dwelling house on each of the leases herein assigned.
- 13. Ritchie covenants that all of the obligations imposed upon it as lessee or assignee in the said leases have been fully and timely kept and performed and that none of the said leases are in default by action or failure to act in any manner by Ritchie or its predecessors in title. Ritchie further generally warrants and covenants to forever defend all and singularly the estate and interest of the assignor hereby assigned to Rendova, its successors and assigns, against the claims of every person whosoever lawfully claiming the same or any part thereof by, through, or under the assignor.
- 14. Reference is here made to a letter agreement between the parties dated July 9, 1981, which is incorporated herein by reference and made a part hereof.

WITNESS the following signature:

RITCHIE PETROLEUM CORPORATION

Its President

03/29/2024

JEBIO Book 121

THIS ASSIGNMENT, made this 1st day of July, 1976, between Petroleum Promotions, Inc., a Michigan corporation of G-8469 South Saginaw Road, Grand Blanc, Michigan 48439, hereinafter called "assignors" and Ritchie Petroleum Corporation, a West Virginia Corporation of 801 East Penn Avenue, Pennsboro, West Virginia 26415, hereinafter called "assignee";

WITNESSETH: That, for ten dollars and other valuable considerations paid by the assignee to the assignors, the receipt whereof is hereby acknowledged, the assignors do sell, assign, transfer and set over unto the assignee, without any covenant or warranty and without recourse, all said assignors' right, title and interest of, in and to the oil and gas leases and leasehold estates thereby created, and all said assignors' gas, royalty and rental contracts pertaining thereto, and all said assignors' physical property located thereon in Ritchie County, West Virginia, in the following properties:

FIRST: ABANDONED COMPRESSOR PLANT, located on the G. W. Hammer farm in Murphy District, Ritchie County, West Virginia, acquired by assignment of the Sterling Compressing Company, dated February 12, 1915, of record in Ritchie County Lease Book No. 35, at page 110, and by assignment by the Addis Compressing Company, dated February 12, 1915, of record in Ritchie County Lease Book No. 35, at page 108, together with various and singular additions made thereto.

SECOND: FISHER LEASES, consisting of the entire working interests in the oil and gas leases and leasehold estates thereby created on the P. R. Tharp farm, the E. E. Friedley and J. G. Laird farm, the Margaret E. Morton farm, all situate in Murphy District, Ritchie County, West Virginia, acquired by two assignments of Fisher Oil Company and others, dated May 14, 03/29/2024 1919, of record in Ritchie County Lease Book No. 42, at pages 47 and 49, respectively, to which reference is made for a more complete description thereof. The Margaret E. Morton lease, except 10 acres, reserved around Well 4, was surrendered by Release dated March 24, 1954, of record in Ritchie County Release Book No. 24, at page 108.

THIRD: GRANT LEASES, consisting of the entire working interest in the oil and gas leases and leasehold estates thereby created on the G. W. Hammer farm, 141 acres, more or less, and the C. E. Simmons farm, 33 acres, more or less, situate in Murphy District, and the G. Y. Rexroad farm, 40 acres, more or less, situate in Grant District, Ritchie County, West Virginia, acquired by three assignments, as follows: A 3/4ths working interest in each of the foregoing leases and leaseholds, by assingment by D. E. Curran and Minnie A. Wolfe, dated July 11, 1922, of record in Ritchie County Lease Book No. 46, at page 442; A 1/8th working interest in said leases by assignment made by W. R. Meservie, dated July 13, 1922, of record in aforesaid Lease Book No. 46, at page 445; and a 1/8th working interest in said leases by assignment made by H. E. McGinnis, dated July 13, 1922, of record in the aforesaid Lease Book No. 46, at page 447, to which reference is made for a more complete description thereof.

FOURTH: REXROAD AND HOOVER LEASES, consisting of the entire working interest in the oil and gas leases and leasehold estates on the G. Y. Rexroad and Jefferson Hoover farms, situate in Murphy District, Ritchie County, West Virginia, acquired by deed of assignment made by the Hope Construction and Refining Company, dated July 1, 1926, of record in the Ritchie County Lease Book No. 52, at page 265, to which reference is made for a more complete description thereof.

FIFTH: SMITH HEIRS, consisting of the entire working interest in the oil and gas leases and leasehold estates thereby created on the Smith Heirs farm, 200 acres, more or less, and the John Starr Well No. 2, situate in Grant District, Ritchie County, West Virginia, acquired by assignment made by the South Penn Oil Company, dated August 31, 1926, of record in Ritchie County Lease Book No. 52, at page 371, to which reference is made for a more complete description thereof.

03/29/2024

SIXTH: STARR OIL CO. LEASE, consisting of the entire working interest in the oil and gas lease and leasehold estate, known as the John Starr lease or farm, 100 acres, more or less, situate in Grant District, Ritchie County, West Virginia, which was acquired by assignments, as follows:

2. per 1

TOGETHER WITH ALL producing and nonproducing oil and gas wells situate on said leaseholds, or any of them, and all oil and gas that may be produced after June 1, 1976, from said leases and plants, and together with all derricks, boilers, steam engines, gas engines, compressors, gas pumps, gasoline pumps, tubing, casing, rods, belts, tanks, tank houses, steam, oil, gas, and water lines, thereunto connected, or in anywise appertaining, and together with any and all other machinery, equipment, appliances, fixtures, tools, and personal property situate upon said leaseholds, or any of them, and owned by the assignors, and necessary, useful and convenient in and about the operation of said leaseholds, or any of them, and together with all rights of way of the assignors to, from, and over said leases.

The assignee covenants and agrees that if and when either a producing or non-producing well or wells on any of the leases herein assigned is abandoned and/or required to be plugged by the Department of Mines of the State of West Virginia, or any other lawful authority, that the assignee will complete the abandonment and plugging of said well or wells in accordance with the requirements and provisions of the laws of the State of West Virginia, relating to and governing the abandonment and plugging of oil and gas wells, and in a prudent and proper manner according to the accepted practices of the industry, and to indemnify and save harmless the assignors herein from any and all liability for damages to persons and property which may at any time arise or accrue to any person or persons whomsoever by reason of the abandonment of the said well or wells.

It is mutually agreed by the parties hereto that all oil in the tanks on the leases above pipeline connections on the date of closing by virtue of this assignment belongs to the assignee.

It is further mutually agreed that the assignors will pay the 5/12ths of the property taxes for the year 1976 in Ritchie County and the assignce will pay 7/12ths of such taxes.

TO HAVE AND TO HOLD the above described storage plants, gas contracts, leases for oil and gas purposes, and leasehold estates thereby respected created, together with all other machinery, equipment, appliances, fixtures, and personal property thereunto belonging, or in any way appertaining, but subject nevertheless, to the rentals, terms, coyalties, payments and conditions

316 in each of the said 10 as contained.	
. IN WITNESS WHEREOF, the assignors	
corporate names to be affixed hereto by	
their secretaries, all thereunto duly a	
signitures and seals.	
	ETROLEUM PROMOTIONS, INC.
	a Michigan corporation
By: Milliam A. Scott, its Secretary (1) (2) (3) (4) (4) (5) (6) (7) (7) (7) (7) (7) (7) (7	Ned S. Russell, its President ITCHIE PETROLEUM CORPORATION
Winner No.	a West Virginia corporation
By: When Smiler W. Kevin Snider, its Secretary	y: Charles Hendrickson, its President
25 x 2 x x x x x	* * * * * *
STATE OF MICHIGAN, COUNTY OF GENESEE, t	o-wi.t:
certify that Ned S. Russell and William hereto annexed, bearing date the <u>lst</u> d Promotions, Inc., a Michigan corporation before me, acknowledged the said writin corporation.	ay of <u>July</u> , 1976, for Petroleum n, has this day in my said county g to be the act and deed of said
STATE OF West VA , COUNTY OF _	Ritchie, to-wit:
T, Give L forth	, a <u>Rifelie</u> County notary public, W. Kevin Snider who signed the writing lay of <u>July</u> , 1976, for Ritchie Petroleum on, has this day in my said county,
My commission expires May 8 1	933
Given under my hand and official seal t	
No.	Stary Public P. At
(Official Seal)	really little
This Assignment was prepared by Petrolo Saginaw Road, Grand Blanc, Michigan 484	eum Promotions, Inc. of G-8469 3/29/2024 439. (313-694-3061) (Form CC No. 3)
Ritchie County Conunission Clerk's Office	a. 11.90 0 0 100 11
The foregoing writing, with the certificates of acknowledgment	
	Lida B. March Clerk

hand OF

वस HEM CHAIN & HANDON E. CUERIN ASSIGNIENT 工为。加

TO DESTREE TO SERVE SERV

THIS AGREEMENT, made and entered into this 11th day of July,

tersville, Tyler County, West Virginia, parties of the second part. E. M. Hanlon, partners doing business under the firm name of Henaghan & Hanlon, both of Sis-West Virginia, parties of the first part, and James A. Henaghan J. G. Wolfe, now dead, in her own right and as administratrix 1922, between D. E. Ourran and Minnie A. Wolfe, the wife the estate of J. G. Wolfe, both of Sistersville, Tyler County

the parties of the first part, the receipt of which is hereby acknowledged, the said parties of paid, and WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00) cash other valuable considerations in hand paid by the parties of second part

the said parties of the first part do by these presents further grant, bargain,

undivided three-fourths (3/4) of all of the gas, commonly known as casing-head gas, which may be obtained from any and all producing oil wells now drilled, or which may be hereafter drilled, sell, convey, assign, transfer and set over to the said parties of the second part, the equal McGinnis, mining partners as Frymier Oil Company, one by G. W. Hammer and wife, bearing date the several agreements executed to the said R. E. L. Frymier, J. W. Hammer, W. R. Meservie and H.E. on said several leaseholds under the leases above mentioned, being the gas rights under three 13th day of April, 1911, one by C. E. Simmons and wife, bearing date the 23rd day of March, 1911, been duly filed for record in said Clerk's office, and to each of which reference is here made. Hammer, McGinnis and Meservie, mining partners as Frymier Oil Company, bearing date the 10th its assigns, under the casing-head gas and gasoline contract executed to it by the said Frynier, one by G. Y. Hexroad and is made subject to the rights of The Hancock Compressing Company, an Ohio Corporation, and It is further understood and agreed by and between the parties hereto that this transwife, bearing date the 12th day of July, 1911, each of which has

day of Jamuary, 1913, to which reference is here made, the terms thereof being fully known to the parties of the second part.

holds and the TO HAVE AND TO HOLD gas rights and interests unto the said parties of the second part, their personal the said undivided three-fourths (3/4) of said leases and lease-

03/29/2024

rights belonging to said leaseholds and each day of January, 1913, together with all wells, rigs, buildings, engines, boilers, machinery, casing, tubing, pumps, pipes, tanks, fittings, commections, appliances and equipment, upon and H gas contracts respectively, under the terms and limitations thereof, and subject to the interests of the said The Hancock Compressing Company under said contract of of them, forever.

WITNESS the following signatures and seals.

Minnie H A. Wolfe (Seal (Seal

In her own right and as administratrix of the estate of J. G. Wolfe, dec'd.

State of West Virginia,

County of Tyler, to-wit:

date the 11th day of July, 1922, have this day acknowledged and Minnie A. Wolfe (widow), whose names are signed to the writing hereto annexed, Given under my hand this 11th day of July, 1922. I, Effie M. Cumnings, a Notary Public for said County, do certify that D. the same before me in my said County. E. Curran bearing

(N. P. Seal)
My commission expires
Soth day Nov. 1930.

Effie M. Cummings, Notary Public.

State Of West Virginia,
Hitchie County Court Clerk's Office, August 4th, 1922.
The foregoing writing, with the certificate of acknowledgment thereto, was to record in said office.

day

5,01.09 1,01.09 1,01.09

> aforesaid, parties of the second R. MESERVIE ALL AND ASSIGNMENT part: State of West Virginia, party of the first part, and James 1922, between W. K. Meservie, of the County of Kitchie and THIS AGREEMENT, made and entered into this 13th day of July,

lowing described leases for oil and ceipt of which is hereby acknowledged, the said party of the first part does grant, bargain, sell, resentatives and assigns, with covenants of general warranty, the undivided one-eighth (1/8) of assign, convey, transfer and set over to the said parties of the second part, their personal repentire working interest, being the entire interest of the party of the first part, granted am conveyed, to-wit: in hand paid by the parties of the second part to the party of the first part, the WITHUSSETH: That for and in consideration of Ten Dollars and other valuable consideragas and the leasehold estates therein and thereby created, de-

Lease Book No. 24, at page 370, on a Virginia, and bounded substantially as follows: D. Cowan, under the name the office of the Clerk of the County Cart of Ritchie County, West Virginia, in lease executed by G. W. Hammer and Ann Hammer, his wife, to J. W. Hammer and of J. W. Hammer & Company, bearing date the 24th day of October, 1908, tract of land situated in Murphy District, Ritchie County, West

North by lands of C. E. Simmons;
East by lands of Phebe Hill;
South by lands of M. E. Morton and P. R. Tharp;
West by lands of Jefferson Hoover and Mary J. Smith,

and containing one hundred and forty one (141) acres, more or less.

and M. D. Cowan, under the name of J. W. Hammer & Company, bearing date the 24th day of lease executed by C. B. Simmons and Sallie A. Simmons, his wife, to J. W. Ham-

lows:

North by lands of Phebe Hill;
East by lands of Phebe J. Hill;
South by lands of G. W. Hammer;
West by lands of Mary J. Smith and Schrader heirs,

03/29/2024

and containing thirty-three (33) acres, more or less.

and substantially asfollows: Dave Powers, 2 record in said Clerk's office in Lease Book No. 23, at page 301, on a in Grant District, Kitchie County, West Virginia, on the waters of Elm Mun, and bounded w lease executed by G. Y. Rexroad and under the name of John W. Hammer & Company, bearing date Martha Rexroad, hiswife, to J. W. Hæmmer the 16th day of July, tract of land

North by lands of Hannah Schrader; Bast by lands of G. W. Hammer; South by lands of Jefferson Hoover; West by lands of Robert Smith,

and containing forty (40) acres, more or less.

Cowan and John Gowan by agreement bearing date the 2nd ence Clerk's office in Lease Book No. 25, at page 447, to which agreement as therein recorded refertherein assigned to liere made the same interest conveyed to the said TO? the said full and party of the first part herein. complete description of party of the first part herein by M. D. day of December, 1909, of sa id leasehold estates and record in said the interest

line after the 15th day of July, 1922, shall belong to the parties of the second part. produced party of 5 from said understood and agreed by and between the parties hereto the first part, and all oil am leased premises on or before the 15th day of July, 1922, shall belong gasoline produced from said that all leased the and Ed 50-

expenses contracted and incurred in and about the operation of said leased premises on and prior the said 15th day of July, 1922. the first part shall be liable for and shall pay his portion of all indebtedness and is further understood and agreed by and between the parties hereto that the said

any and all producing oil wells now drilled or which may be hereafter drilled on said several holds under the leases above mentioned, being all gas rights held under three several agreevey, assign, transfer and set over to the said parties of the second part the equal undivided one-eighth duly filed for record, in said Clerk's office and to each of which reference is here made. one by G.Y. Rexroad and wife, bearing date the 12th day of July, 1911, each of which has been mining partners as Frymier Oil Company, one by G. W. Hammer and wife, bearing date the 13th April, 1911, one by C. E. Simmons and wife, bearing date the 23rd day of March, 1911, and (1/8) of party of the first part does by these presents further grant, bargain, sell, conto R. E. L. Frymier, J. W. Hammer, H.E. McGinnis and the said W. R. Meservie, all the gas commonly known as casing head gas, which may be obtained from

parties of the second Hammer, McGinnis and Meservie, mining partnersas Frymier Oil Company, bearing date the 10th day January, 1913, to which reference is here made, the terms thereof being fully known to the assigns under the casing-head gas and gasoline contract executed to it by the said Frymier, is made subject to the rights of The Hancock Compressing Company, an Chio corporation, and It is further understood and agreed by and between the parties hereto

tatives and assigns, for the unexpired portions of the terms granted by said leases and tweater recensed timely under the terms and limitations thereof, and subject to the rights and ingas rights and interests unto the said parties of the second part, their personal represen-HAVE AND TO HOLD the said undivided one-eighth of said leases and leaseholds and

03/29/2024

belonging to said leaseholds and each of them. casing, tubing, pumps, pipes, tanks, fittings, connections, appliances and equipment upon and day of January, 1913, together with all wells, rigs, buildings, engines, boilers, machinery, terests of said The Hancock Compressing Company and its assigns under said contract of the 10th

WITNESS the following signature and seal:

W. R. Meservie

(Seal)

tate of West Virginia,

Wood County, to-wit:

vie, whose name is signed to thewriting hereto annexed, bearing date the 13th day of July, I, Harris B. Dodge, a Notary of the said County of Wood, do certify that W. R. Meser-

1922, has this day acknowledged the same before me in my said County.

Given under my hand this 17th day of July, 1922.

Harris B. Dodge, Notary Public.

My commission expires Dec. 10th, 1929.

State of West Virginia,

Ritchie County Court Clerk's Office, August 4th, 1922.

admitted to record in said office. The foregoing writing, with the certificate of acknowledgment thereto, was this day

H. E. McGINNIS THIS
TO I ASSIGNMENT 1922
HEMAGHAN & HANLON
Sta

ghan and M. I. Hanlon, of the County of Tyler and State afore-1922, between H. E. McGinnis, of the County of Ritchie and THIS AGREMENT, made and entered into this 13th day of July, State of West Virginia, party of the first part, and James Hena-

03/29/2024

said, parties of the second part;

sell, assign, convey, transfer and set over to the said parties of ceipt of which is hereby acknowledged, the said party of the first part does grant, bargain, created, demised, granted and in the following described leases for oil and gas and (1/8) of the entire working interest, being the entire interest of the party of the first part, representatives and assigns, with covenants of general warranty, the undivided one-eighth hand . HLASSANLIN paid by the That for and in consideration of Ten Dollars and other valuable consideraparties of conveyed, to-wit: the second part to the party the leasehold estates therein and the second part, their perof the first part, the rethereby

M. D. Cowan, 1908, of record in the ty, West Virginia, and bounded substantially as follows: Book No. 24, at page 370, on a tract of lam under the Lease executed by G. W. Hammer and Ann Hammer, his wife, to J. W. office of the Clerk of the County Court name of J. W. Hammer & Company, bearing date the 24th day situated in Murphy District, Ritchie Counof Ritchie County, of October Hammer and West Virginia,

North by lands of C. E.Simmons;

Bast by lands of Phebe Hill;

South by lands of M. E. Morton and P. R. Tharp;
West by lands of Jefferson Hoover and Mary J.Smith,

and containing one hundred and forty-one (141) acres, more or less.

and M. D. Cowan, under the name of 03 lease executed by C. E. Simmons and J. W. Hammer & Company, bearing date the 24th day Sallie A. Simmons, his wife, to J. T.

OI; in Murphy District, Ritchie County, West Virginia, and bounded substantially as follows: record in said Clerk's office in Lease Book No. 24, at page 371, on a tract of land

North by lands of Phebe Hill; Wast by lands of Phebe J. Hill; South by lands of G. W. Hammer; West by lands of Mary J. Smith and Schrader heirs

and containing thirty-three (33) acres, more or less.

and ded substantially as follows: Dave In record in said Clerk's Powers, under the name Grant District, Ritchie County, West Virginia, on the waters of lease executed by G. Y. Rexroad of John W. Hammer & Company, bearing date office in Lease Book No. 23, and Martha Rexroad, at page his. 301, wife, to the on a Elm 16th day of July, Run, C-1

North by lands of Hannah Schrader; Bast by lands of G. W. Hammer; South by lands of Jefferson Hoover; West by lands of Robert Smith,

and containing forty (40) acres, more or less.

Cowen and John Cowan Clerk's office in Lease Book No. 25, at page 447, to which agreement therein assigned here the same to the for a by agreement bearing date the 2nd day of December, 1909, of record said party of the first part herein. full and complete description interest conveyed to the caid of said party of leasch old the first part herein tu co estates and therein recorded

duced from said 1922, shall belong to the ٢<u>.</u> leasedpremises understood and parties of oil produced from said agreed by and between the parties hereto on or before the second part. the 14th day leased of July, 1922, premises after shall the 14 day of July 112

party of the first penses contracted and incurred in and about the operation of said leased premises on and said 14th day of July, 1922. is further understood and agreed by and between the parties hereto that the part shall be liable for and shall pay his portion of all indebtedness and

April, 1911, one by C. E. Simmons and wife, bearing date the 23rd day of March, 1911, and one by and all producing oil wells now drilled or which may be hereafter drilled on said several leasefiled for record holds under the leases above mentioned, being all gas rights held under three several agreements G. Y. Hexroad and wife, bearing date the 12th day of July, 1911, each of which has been duly executed one-eighth (1/8) of all vey, assign, transfer and set over to the said parties of the second part the equal undivided partners as Frymier Oil Company, one by G. W. Hammer and wife, bearing date the 13th day of to K. E. L. Frymier, J.W. Hammer, W. R. Meservie and the said H. E. McGinnis, then minin said Clerk's office and to each of which reference is here made. the gas commonly known as casing head gas, which may be obtained from any the first part does by these presents further grant, bargain, sell, con-

of January, 1913, to which reference is here made, the terms thereof being fully known to mer, Meservie and assigns under the casing head gas and gasoline contract executed to it by the said Frymier, Hamparties of the second part made subject to the rights of further understood and agreed by and between the parties hereto that McGinnis, mining partners as Frynier Oil Company, bearing date the 10th The Hancock Compressing Company, an Ohio corporation, and

tatives and assigns, for the unexpired portions of the terms granted by said leases and twenth researchively under the terms and limitations thereof, and subject to the rights and gas rights and interests unto the said parties of the second part, their personal represen-8 HAVE AND TO HOLD the said undivided one-eighth of said leases and leaseholds In-

03/29/2024

casing, tubing, pumps, pipes, tanks, fittings, connections, appliances and equitment upon and beday of January, 1913, together with all wells, rigs, buildings, engines, boilers, machinery, longing to said leaseholds and each of them. terests of said The Hancock Compressing Company and its assigns under said contract of the 10th

CHILD A CONTRACT CONTRACTOR CONTR

WITNESS the following signature and seal:

H. E. McGinnis

(Seal)

State of West Virginia,

Ritchie County, to-wit:

has this day acknowledged the same before me in my said County. McGinnis, whose name is signed to the writing above, bearing date the 13th day of January, 1922, I, Victor F. Cooper, a Notary of the said County of Ritchie, do certify that H. E.

Given under my hand this 14th day of July, 1922.

Victor F. Cooper, Notary Public.

My commission expires Oct. 5, 1927.

State of West Virginia,

Ritchie County Court Clerk's Office, August 4th, 1922.

The foregoing writing, with the certificate of acknowledgment thereto, was this day

admitted to record in said office.

Teste:

conveyed,

that

۲2 د

to say:

nant s eases first part do by these presents grant, bargain, sell, convey, assign, transfer and (being general warranty, parties the and entire interest of Sus of the and the the equal undivided second part, their personal representatives and assigns, with leasehold the parties estates therein and three-fourths (3/4) of 25 the first part) in thereby created, demised, granted the the entire working following described

Lease Book No. record Virginia, Cowan, under in and 24, at page 370, lease executed office the bound ed name of sub stantially the O. Clerk J. W. Hammer & Co., bearing date the 24th day of October, 1908, on by G. 3 of tract --the S Hammer 0£ County Court of follows: land and situate in Murphy District, Ritchie County, Ann Hammer, his Ritchie County, West Virginia, in Wife, cto · -Hammer

North by lands of C. E. Simmons;
Rast by lands of Phebe Hill;
South by lands of N. E. Morton and P. K. Tharp;
West by lands of Jefferson Hoover and Mary J. Smith;

and

containing one hundred forty-one (141) acres, more

TO

Tess.

507014 1908, situate in Murphy District, Ritchie County, West Virginia, and bounded substantially record in said Clerk's office in Lease Book No. 24, at page 371, (2) D. Cowan, under the 77 lease executed by U. H. nam e of J. W. Hammer & Go., bearing date Simmons and Sallie A. Simmons, his wife, the 24th on a tract day to as follows: C-1 of of

North by lands of Phebe Hill; East by lands of Phebe J. Hill; South by lands of G. W. Hammer; West by lands of Mary J. Smith and Shrader

50701 (3) A lease executed by G. . Y Rexroad and Martha Rexroad, BIS Wife,

たっついい かり

コッナン ナアフ コンナー

more

Or

Less

and

containing thirty-three (33) acres,

1907, of record in said Clerk'soffice in Lease Book No. 23, at page 301, on a tract of land sit-Grant District, Ritchie County, West Virginia, on the waters of Elm Run, and bounded

all have tokers, winer me rance of action is transmiss of

North by lands of Hannah Shrader; East by lands of G. W. Hamner; South by lands of Jefferson Hoover; West by lands of Robert Smith; substantially as follows:

assigned, transferred and conveyed to John Cowan, by assignment bearing date bearing date the 10th day of August, 1908, of record in said Clerk's office in Lease Book John Cowan and his wife assigned, transferred and conveyed to the said M. D. Cowan, by assignment lease was by the said J. W. Hammer, acting for himself and the said John W. Hammer & Company, Cowan and K. hold was by him and his wife assigned, transferred and conveyed January, 1908, endorsed upon said lease and recorded in connection with said (1/4) to the at page 373; and all of the interest of containing forty (40) acres, more or day of November, 1908, of record in said Clerk's office in Lease Book No. 24, at page 376. And an undivided one-half (1/2) interest in which three leases and said Cowan and one-half (1/2) to the said Frygier, by assignment bearing date the L. Frymier, in the proportion of one-fourth (1/4) to the said Hammer, one-fourth in Lease Book No. 24, at pages 18, 19 and 20; and which interest was by the said less; an undivided one-half (1/2) interest in which the said Dave Powers in which said lease and to the said J. W. Hammer, M. D. the 21st day of leaseholds above

J. W. Hammer and wife, M. D. Cowan and wife, and said Clerk's office in Lease Book No. 24, at page 274. Hammer & Company, by assignment bearing date the 19th day of November, 1908, of record and described, was transferred, assigned and conveyed to the said R. E. the said J. W. Hammer and M. D. Cowan, trading L. Frymier by