



1) Date: _____, 19____
 2) Operator's
 Well No. Burke Morris #3
 3) API Well No. 47 085 6084
 State _____ County _____ Permit _____

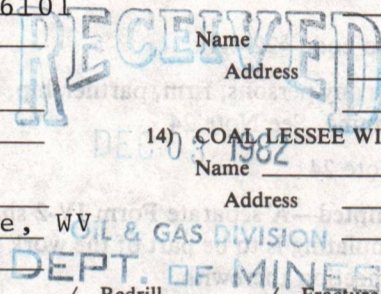
DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178
Glennville, WV 26351

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 935 Watershed: Left Fork Macfarlan Creek
 District: Murphy County: Ritchie Quadrangle: Mcfarlan
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker,
 Address P.O. Box 178 Address P.O. Box 178
Glennville, WV 26351 Glennville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Kelly Land & Mineral et.al 12) COAL OPERATOR n/a
 Address P.O. Box 4161 Address _____
Parkersburg, WV 26101
- 8) SURFACE OWNER WV Pulp & Paper Co. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Rt 95 & Rayon Dr. Name n/a
Parkersburg, WV 26101 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel Hershman
 Address P.O. Box 66 Smithville, WV
477-3597
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5600 feet
- 18) Approximate water strata depths: Fresh, 120 feet; salt, _____ feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No X /



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		40'			Kinds
Fresh water									Sizes
Coal									Depths set
Intermediate	8 5/8	cw	201b	X		1050'	1050'	To surface	
Production	4 1/2	erw	10.50	X			5600'	2000' fill	
Tubing								up	
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Barbara C. Smith
 My Commission Expires Nov. 9, 1992

Signed: Gene Stalnaker
 Its: President

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6084 December 15, 1982
 Date 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 15, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>OK</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee:
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

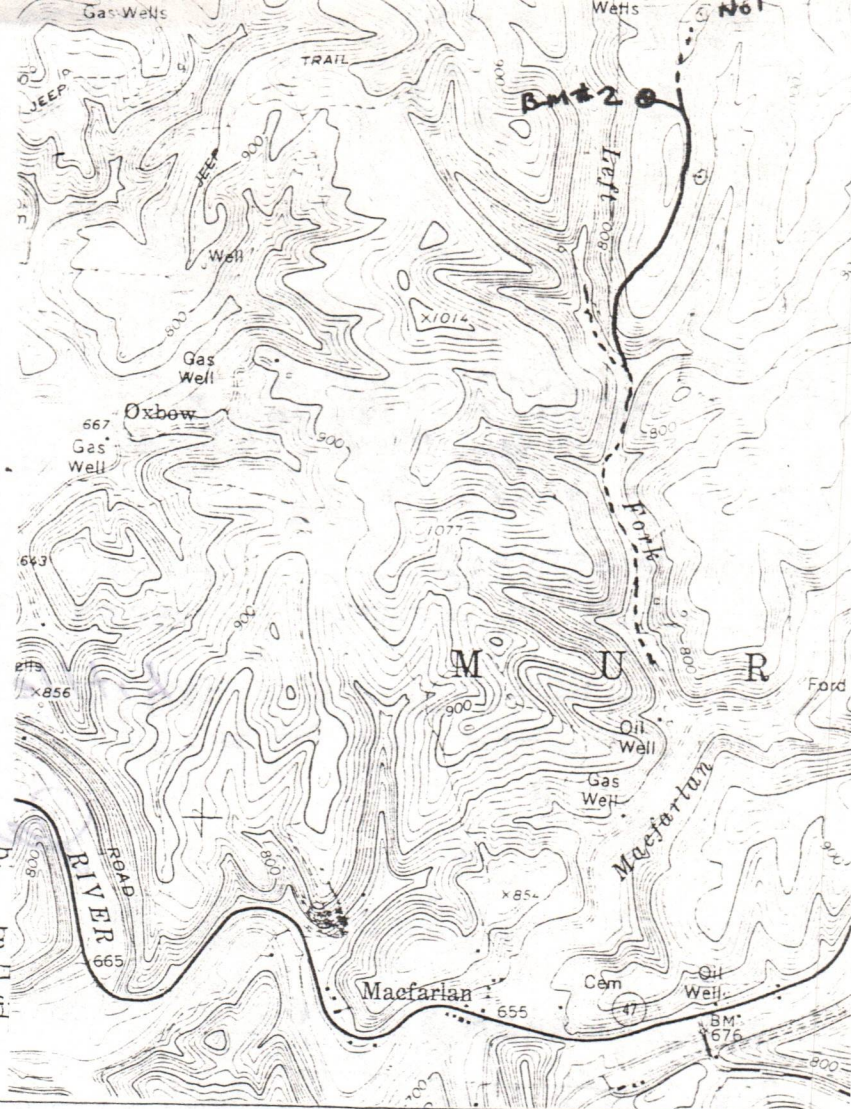
08/18/2023

Date: _____, 19_____

By _____

Its _____

SECTION OF PHOTOCOPY SECTION OF
 TOPOGRAPHIC MAP.
 SCALE MACFARLAN 7.5'

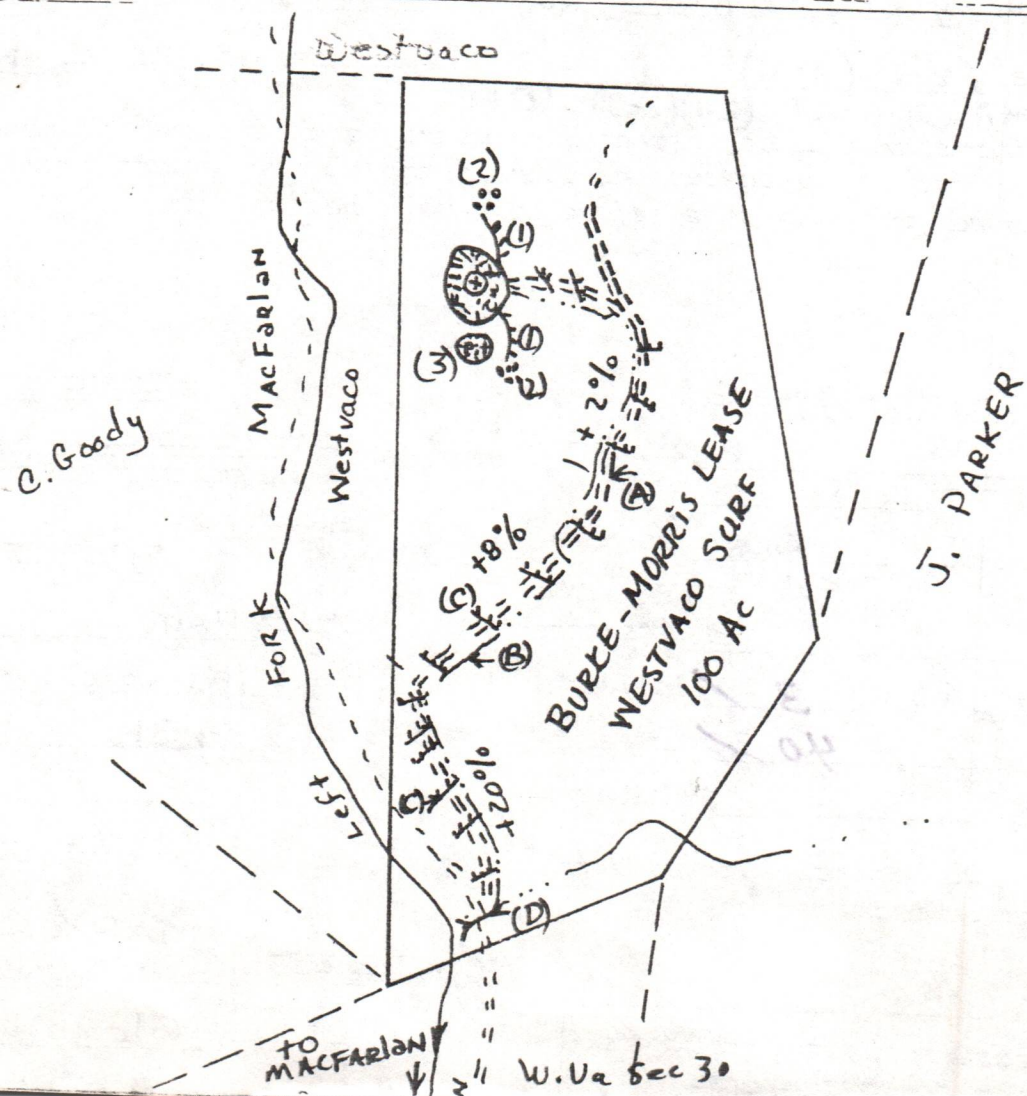


Handwritten notes:
 12-1-82
 Horew...
 WELL SITE

...to include well location, existing
 filling pits and necessary structures nu
 of this plan. Include all natural d

LEGEND

- | | | | |
|-------------------|--|------------|--|
| Property boundary | | Diversion | |
| Road | | Spring | |
| Existing fence | | Wet spot | |
| Planned fence | | Building | |
| Stream | | Drain pipe | |
| Open ditch | | Waterway | |



08/18/2023

State of West Virginia
 Department of Mines
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DESIGN NAME Gene Stalnaker, Inc
P.O. Box 178 - 220 W. Main St
 Address Glennville, W. Va. 26351
 Telephone 462-5701

DESIGNATED AGENT Gene Stalnaker, Inc
P.O. Box 178 - 220 W. Main St
 Address Glennville, W. Va. 26351
 Telephone 462-5701

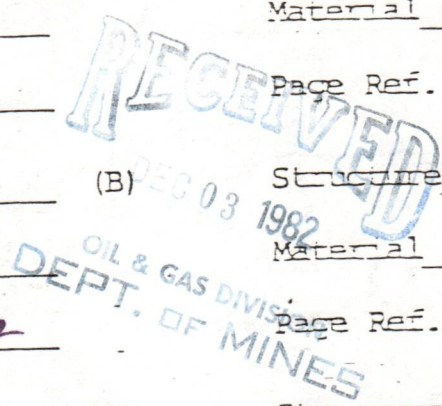
LANDOWNER WESTVACO
 Revegetation to be carried out by Gene Stalnaker, Inc.

SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-1-82 (Date)

Jarrett Newton
 (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN & STONE</u> Spacing _____ Page Ref. Manual <u>(2-14)</u>	(A) Structure <u>DIVERSION DITCH</u> Material <u>EARTHEN</u> Page Ref. Manual <u>(2-12)</u>
Structure <u>DRAINAGE DITCH</u> Spacing _____ Page Ref. Manual <u>(2-10)(6) 2-12</u>	(B) Structure <u>Rock-Rip-RAP</u> Material <u>ROCK</u> Page Ref. Manual <u>(2-16)(C-4)</u>
Structure <u>CROSS DRAINS</u> Spacing <u>20% every 250'</u> <u>15% every 60' & 20% every 45'</u> Page Ref. Manual <u>(2-1)(2-4)</u>	(C) Structure <u>Pit</u> Material <u>EARTHEN</u> Page Ref. Manual <u>N/A</u>
(D) <u>16" X 24" CMP CULVERT (2-1)(2-3)</u>	



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Liming 2 Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch (Hay) 2 Tons/acre
 Seed* Ladino clover 3 2 lbs/acre
Ky 31 40 30 lbs/acre

Treatment Area II

Liming 2 Tons
 or correct to pH 6.5
 Fertilizer 600 lbs
 (10-20-20 or equivalent)
 Mulch Hay 2 Tons
 Seed* Ladino clover 3 2 lbs
Ky 31 40 30 lbs

*Inoculate all legumes such as vetch, alfalfa and clovers with the proper bacteria. Inoculate with 3X recommended amount.

PLAN PREPARED BY MARK C. ECHARD
Star Rte 71, Box 6

ADDRESS Glennville, W. Va 26351

NOTES: Please request Landowners' cooperation to protect new

08/18/2023

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED
JUL 15 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit number: 47- 85-6084 County: RITCHIE
Company: STALNAKER, GENE Farm: WV PULP & PAPER #3
Date: 27-Nov-84 Well no.:
Date issued: 12/15/82 Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel N. Hersman
Date: 7-9-85

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

July 29, 1985

ARCH A. MOORE, JR.
 Governor

Gene Stalnaker
 P. O. Box 178
 Glenville, West Virginia 26351

In Re: Permit No: 47-085-6084
 Farm: WV Pulp & Paper Co.
 Well No: #3
 District: Murphy
 County: Ritchie
 Issued: 12-15-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

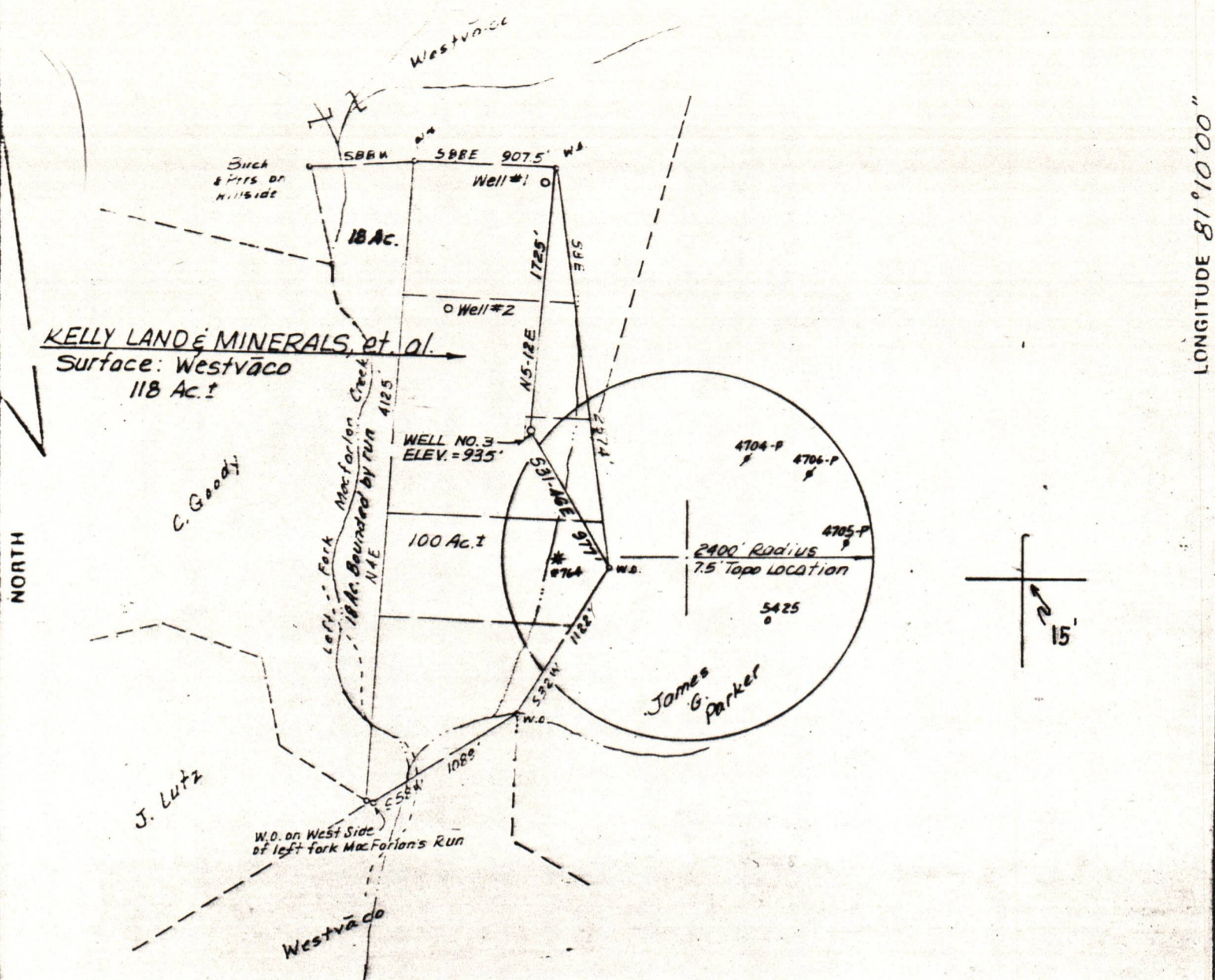
TMS/ nw

08/18/2023

12/14/82

LATITUDE 39°07'30"

LONGITUDE 81°10'00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 3150'± SW OF LOCATION, ELEV. = 1014'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C Echard
 (SIGNED) MARK C. ECHARD

R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
 (878)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE NOVEMBER 18, 19 82
 OPERATOR'S WELL NO. THREE
 API WELL NO. _____
47 - 085 - 6084
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS.") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 935' WATER SHED LEFT FORK MACFARLAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7.5'

SURFACE OWNER W.VA. PULP & PAPER COMPANY ACREAGE 100
 OIL & GAS ROYALTY OWNER KELLY LAND & MINERALS, et al. LEASE ACREAGE 30
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

08/18/2023

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER, INC.
 ADDRESS P.O. BOX 178-220 W. MAIN ST ADDRESS P.O. BOX 178-220 W. MAIN ST