



RECEIVED

APR 5 - 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

By: Steve Duckworth

Coal Operator

Name of Well Operator

Davisson Rt. Box 88, Gassaway, W.Va. 26624

Address

Complete Address

December 13, 1982

Coal Owner

Date

WELL TO BE ABANDONED

Address

Union District

Ritchie

County

Lease or Property Owner

Well No. One

Address

Charles & Nola Mullen Farm

Inspector Samuel Hersman, P.O. Box 66, Smithville, W.Va. 26178 Telephone 477-3597

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

47-085-6077-R-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

5" & 7" tubing showing at surface:

Gel Hole with 8% Benonite gel

Spot cement plug at 1700' - 1600'

Pull 5½" pipe

Rip 7" pipe at free point

100' cement plug approximately 1500'

Gel - 1500' - 800'

Cement - 800' - 700'

Gel - 700' - 200'

Cement - 200' - 100'

Gel - 100' - 50'

Cement - 50' to Surface

All salvage will be retained by Mr. Charles H. Mullen, placed by contractor on Mr. Mullen's property near well site...

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

25th. day of January, 19<sup>83</sup>.

DEPARTMENT OF MINES 03/29/2024  
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MARKET BOARD

LIST OF VENDORS TO RECEIVE CONTRACT BIDS

1. Russell Beall  
2102 Maxwell Avenue  
Parkersburg, W.Va. 26101
2. Eldon J. Haught  
Rt. 3 - Box 33  
Smithville, W.Va. 26178
3. Jackson Development Company  
P.O. Box 498  
West Hamlin, W.Va. 25523  
Attn: Lloyd G. Jackson
4. Carl R. Morris  
P.O. Box 238  
Grantsville, W.Va. 26147
5. Haught, Inc.  
Rt. 3, Box 14  
Smithville, W.Va. 26178  
Attn: Warren R. Haught
6. Clint Hurt and Associates, Inc.  
P.O. Box 388  
Elkview, W.Va. 25071  
Attn: Johnny Archer
7. FWA Drilling, Inc.  
P.O. Box 448  
Elkview, W.Va. 25071
8. H.R. Burke Construction Company  
P.O. Box 341  
Williamstown, W.Va. 26187  
(614-373-9633)
9. Tally Well Service  
Highway 33 W - Box 748  
Ripley, W.Va. 25271
10. Layne-New York Co. Inc.  
5655 Bryant Street  
Pittsburgh, Pa. 15206  
Attn: Walter B. Schumm  
PH: 661-8166
11. Steve Raines  
160 Quick Road  
Elkview, W.Va. 25071
12. Appalachian Drilling  
P.O. Box 647  
Connellyville, Pa. 15425  
PH: 412-628-5300
13. A.C. Wilhelm  
P.O. Box 99  
Hamlin, W.Va. 25523
14. Mr. Joe Frame  
P.O. Box 545  
Elkview, W.Va. 25071
15. Mr. W.R. Henthorn  
P.O. Box 800  
New Martinsville, W.Va. 26155
16. Steve Duckworth  
Davison Route - Box 88  
Gassaway, W.Va. 26624
17. Ted Adkins  
Rt. 2, Box 7  
Arnoldsburg, W.Va. 25233  
PH: 655-8973
18. Yost & Yost  
R-2  
Fairview, W.Va. 26570
19. Jerry Rowan  
Thompson Road  
R.D. #2  
Vermillion, Ohio 44089  
216-967-5253
20. Leo Sigler & Sons  
Rt. 3  
St. Marys, W.Va. 26170  
PH: 665-2359
21. Tri-State Well Service  
Box 299, 1 Berea Plaza  
Bridgeport, W.Va. 26330  
PH: 842-5991
22. Callison Construction Co.  
P.O. Box 280  
Bridgeport, W.Va. 26330  
Tim Callison  
PH: 624-5399
23. Smith Drilling Contract  
RD 1, Box 66  
Chester, W.Va. 26034  
PH: 387-0127
24. Ross Wharton  
9 1/2 Franklin Street  
Buckhannon, W.Va. 26202

03/29/2024

RECEIVED

NOV 17 1982

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 18 acre <sup>CHARLES H. MULLEN</sup> <sup>NOLA MARIE MULLEN</sup> farm in Ritchie county, Union district, on the waters of \_\_\_\_\_, Permit No. (If known) Per 1929, Well No. (If known) None.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 13 day of NOVEMBER, 1982.

Owner C Bruce Mullen, atty in fact for  
Charles H. Mullen and Nola Marie Mullen

Owner \_\_\_\_\_

Witness Samuel H. Hersman

Landowner accepts no responsibility whatsoever other than this agreement for entrance, access, and operating room for said well. Landowner requires their entrance road be passable at all times. Landowner requests all material removed from said well to be moved to the top of hill of Landowners farm for salvage by landowner.

*Ret-6077-R-P*

03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 17 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm <u>Charles + Nola Mullen - tract</u> Well No. <u>1</u> District <u>Union</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 3/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Show contractor where location is located

1-11-83  
DATE

Samuel W. Hersman  
DISTRICT INSPECTOR

03/29/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

JAN 18 1983  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm <u>Charles + Nola Mullen tract</u> Well No. <u>#1</u> District <u>Union</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Show Tom Frame Location site

1-14-83  
DATE

Samuel N. Hersman  
DISTRICT INSPECTOR

03/29/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

08/29/2024  
DISTRICT OIL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 24 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm <u>Charles + Mola Mullen - tract</u> Well No. <u>1</u> District <u>Union</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Show Bob Yoast "Haughton" well site

1-19-83  
DATE

Samuel N. Hersman 03/29/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

**03/29/2024**  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 25 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm <u>Charles + Nola Mullen - tract</u> Well No. <u>1</u> District <u>Union</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
Liners Used _____				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Show Paul Stevens "Jackson Well Service" well site

1-20-83  
DATE

Samuel N. Heroman 03/29/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

03/29/2024

\_\_\_\_\_  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 1 - 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm <u>Charles + Nola Mullen - tract</u> Well No. <u>1</u> District <u>Union</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Show "Steve Duckworth" well site

1-24-83  
DATE

Samuel N. Hersman 03/29/2024  
DISTRICT WELL INSPECTOR

FORM 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

03/29/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 18 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Steve Duckworth

Address \_\_\_\_\_

Farm Charles + Nola Mullen - tract

Well No. 1

District Union County Ritchie

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Show Wayne Norton "Surveyor" well site location

3-15-83  
DATE

Samuel N. He... 03/29/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 19 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Steve Duckworth</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Charles + Nola Mullen</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Pitchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Have cleared location site of old rig iron and trash to get rig on location

4-14-83  
DATE

Samuel N. ... 03/29/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
APR 26 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6077-R-P

Well No. 1

COMPANY Stened Duckworth ADDRESS \_\_\_\_\_  
FARM Charles + Nola Mullen DISTRICT Union COUNTY Putahoe

Filling Material Used Cement + Gel

Liner		Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE

Drillers' Names \_\_\_\_\_

Remarks: 5" casing has been set on packer at app 900' or less in 6" can not pull. to rip off 5" as close to packer as possible. then run 2" tubing after pulling 5' through where packer is and spot cement plug.

4-21-83

I hereby certify I visited the above well on this date.

Samuel N. Hersman  
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

03/29/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 3 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6077-R-P

Well No. 1

COMPANY Steve Duckworth ADDRESS \_\_\_\_\_

FARM Charles + Nola Mullen DISTRICT Union COUNTY Ritchie

Filling Material Used Gel + Cement

Liner		Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
<u>at app. 420'</u>			<u>Rip off 6" casing and pull on 4-26-83</u>			
<u>450-400</u>	<u>Cement</u>	<u>25 sacks</u>				
<u>400-250</u>	<u>Gel</u>					
<u>250-200</u>	<u>Cement</u>	<u>25 sacks</u>				
<u>200'-50'</u>	<u>Gel</u>					
<u>50-0</u>	<u>Cement</u>	<u>25 sacks</u>				
<u>Monument to be placed later and reclaimed</u>						

Drillers' Names Rich Duckworth

Remarks: 2" tubing was run down into 6" casing which had been ripped off, app 30 feet. then 25 sacks cement run to put 30' fillup in casing then immediate area above in 10" hole

10" casing could not be pulled = Cemented in hole

4-27-83

DATE

I hereby certify I visited the above well on this date.

Samuel N. Hersman

DISTRICT WELL INSPECTOR  
03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

03/29/2024  
DISTRICT WELL INSPECTOR

Slate Plugging

11/22/82

County - Ritchie  
District Union -

Form Charles & Muller

Well drilled prior to 1929 - no well record

Five inch, seven inch two inch tubing  
showing at surface

Put job with 8% Benonite gel  
spot cement plug 1700 - 1600

Pull 5 1/2 pipe

Run 7 inch pipe at present  
100 foot cement plug approx 1500

Sub 1500 - 800

Cement 800 - 700

Sub 700 - 300

Cement 300 - 100

Sub 100 - 50

Cement 50 to surface

Reclamation in Compliance with 2-4-13

all salvage will be retained  
by Mr ~~Charles~~ Charles & Muller  
placed by contractor on Mr Muller  
property near well site

Ret - 6077-R-P  
20 000

03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Steve Duckworth
ADDRESS	Gassaway, W.Va. 26624
COAL OPERATOR OR OWNER	May 3 19 83
ADDRESS	Union District
LEASE OR PROPERTY OWNER	Ritchie County
ADDRESS	Well No. 1
	Charles & Nola Mullen Farm
STATE INSPECTOR SUPERVISING PLUGGING	Samuel Hershman

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of \_\_\_\_\_ } ss:

Rick Duckworth and Jerry Westfall

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18 day of April, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Filled Hole with Gel		855' of 5"	
	Cement 1700' - 1600'		425' of 6 5/8"	
	Cement 1500' - 1400'			
	Cement 900' - 800'			
	Cement 450' - 500'			
	Cement 200' - 150'			
	Cement 50' - Surface			
COAL SEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				
			DESCRIPTION OF MONUMENT	
			Monument erected according to rules and regulations	

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JUN 10 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

and that the work of plugging and filling said well was completed on the 27 day of April, 19 83.

And further deponents saith not.

Sworn to and subscribed before me this 24 day of May, 1983.

Rick B. Duckworth  
Jerry Westfall  
Albert B. Stewart

Notary Public.

My commission expires:

August 4 1984

Permit No. 47-085-6077-R-P

03/29/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUN 16 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6077-R-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Steve Duckworth  
 Address \_\_\_\_\_  
 Farm Charles + Nola Mullen - tract  
 Well No. 1  
 District Union County Ritchie  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Final Inspection OK to Release  
all reclamation complete. Monument installed  
with A.P.I. #

*Plug*

6-16-83  
DATE

Samuel N. He 03/29/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR  
**03/29/2024**



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

June 20, 1983

Steve Duckworth  
Davisson Route - Box 88  
Gassaway, W. Va. 26624

In Re: PERMIT NO: 47-085-6077-R-P  
FARM: Charles & Nola Mullen  
WELL NO: 1  
DISTRICT: Union  
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

       Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

       Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

03/29/2024

No Map

085-6077



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C O N T R A C T

APR 5 - 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINE

THIS CONTRACT, made this 25th. day of January 19 83,  
between the Oil and Gas Division of the West Virginia Department of Mines,  
hereinafter called "Oil and Gas Division" and Steve Duckworth, Davisson Rt.  
Box 88, Gassaway, W.Va. 26624, hereinafter called "CONTRACTOR."

W I T N E S S E T H:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the  
redrilling and plugging of said well and said CONTRACTOR was the low  
bidder thereon, and represented that he had adequate equipment in good  
working order and fully trained personnel capable of efficiently operating  
such equipment with which it desires to plug said well, and therefore, the  
said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar (\$1.00), cash in  
hand paid, the receipt and sufficiency of which is hereby acknowledged,  
and the further consideration not to exceed the maximum sum of Ten thousand  
(\$10,400.00)  
four hundred & No/100 dollars for redrilling and plugging of said well, to  
be paid upon satisfactory completion of the work herein referred to; the  
Oil and Gas Division will issue all permits required by law to redrill and  
plug the aforesaid gas well. The contractor will furnish at his own cost  
and expense all necessary material, labor, tools and equipment, and to com-  
plete in a workmanlike and substantial manner said plugging in accordance  
with rules and regulations of the Department of Mines, Oil and Gas Division,  
and other requirements promulgated under Section 9, Article 4, Chapter 22  
of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well  
within ten (10) days from date of notice from Oil and Gas Division to pro-  
ceed. Well to be redrilled and plugged shall be in accordance with speci-  
fications set out in "Work Order," as shown on Form OG-9, Oil and Gas  
Division, attached hereto and made a part hereof.

03/29/2024

2. CONTRACTOR agrees at his own risk, cost and expense, to furnish all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its presence.

03/29/2024

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall indemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

03/29/2024



shall be considered as a condition precedent to the OIL AND GAS DIVISION'S rights hereunder.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well" with Permit Number 085-6077-R-P, which is hereby referred to and made a part of this contract, without expense of any nature whatsoever to the State, other than the consideration named in this contract.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION of such failure.

CONTRACTOR agrees that should the work performed under this contract be found not to be acceptable with the specifications and requirements as hereinbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACTOR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliance with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and specifications, to procure and maintain during the life of the Contract, the following types

03/29/2024

of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability

Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

03/29/2024

until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of GOD or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of GOD is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of GOD.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in any way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21-A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accrued against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and sub-contractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil and Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

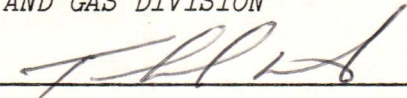
03/29/2024

Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISION will pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, whereupon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines-Oil and Gas Division of West Virginia has caused its name to be signed hereto by the Deputy Director, Oil and Gas Division, and its seal affixed hereto by Theodore Streit has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

THE DEPARTMENT OF MINES OF W. VA.  
OIL AND GAS DIVISION

BY   
ITS Administrator

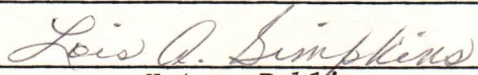
STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Lois A. Simpkins, a Notary Public in and for the County and State aforesaid, do hereby certify that Theodore M. Streit, Administrator Office of Oil and Gas Department of Mines of West Virginia, who signed the writing above and hereto annexed bearing date of the 25th day of January, 1983 for the Department of Mines-Oil and Gas Division has this day in my said County and State, before me, acknowledged the said writing to be the act and deed of said Department.

Given under my hand this 5th day of April, 1983

My commission expires March 9, 1992.

  
Notary Public

03/29/2024

hereto by \_\_\_\_\_, and \_\_\_\_\_  
has signed his name hereto, all thereunto duly authorized as of the day and  
year first above written.

\_\_\_\_\_  
CONTRACTOR  
BY Steve Duckworth  
ITS OWNER

STATE OF WEST VIRGINIA,  
COUNTY OF Braxton, TO-WIT:

I, Kathy Sue Givens, a Notary Public in and for said  
County of Braxton, do certify that Steve Duckworth  
doing business as Steve Duckworth, appeared before me in  
my said County and being by me duly sworn, did depose and say that he is  
authorized to execute and acknowledge contracts and other writings of said  
company, but its authority duly given. And the said Steve Duckworth  
acknowledged the said writing to be the act and deed of said company.

Given under my hand this the 4th day of April, 1983.

Kathy Sue Givens  
Notary Public

in and for Braxton County, West Virginia

My Commission expires July 16, 1990.

**REQUISITION FOR PAYMENT**

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

SPENDING AGENCY			
AGENCY NO. <b>460</b> APPROPRIATION YEAR <b>1983</b>		FUND <b>13</b> ACCOUNT NUMBER <b>8093-16-060</b>	
CHECK THE PROPER AUTHORIZATION TYPE: P.O. <input type="checkbox"/> 171 <input type="checkbox"/> S.P.O. <input type="checkbox"/> 173 <input type="checkbox"/> O.E.D. <input type="checkbox"/> 174 <input type="checkbox"/>		TRANSMITTAL NUMBER <b>312</b> DATE PREPARED <b>6/17/83</b>	
IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: BUDGET APPROVED <input checked="" type="checkbox"/> 172X		PURCHASING DIVISION: _____ DATE: _____	
KEY PUNCHED <input type="checkbox"/> VERIFIED <input type="checkbox"/> APPROVED BY: _____			

AGENCY NO. LINE ITEM NO.	FOR AGENCY USE ONLY	ACCOUNT NUMBER	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
060			Steve Duckworth	\$ 8,400.00	P.O.#68	235-485-546-8	5-3-83	
				\$ 10,400.00	P.O.#69	235-485-546-8	5-3-83	
				\$ 18,400.00	P.O.#73	235-485-546-8	5-24-83	
				\$ 8,000.00	P.O.#77	235-485-546-8	5-24-83	
				\$ 21,900.00	P.O.#85	235-485-546-8	6-10-83	
				\$ 67,100.00				
WARRANT NUMBERS _____				AUDITOR'S OFFICE _____				

INCREASE \_\_\_\_\_  
 DECREASE \_\_\_\_\_  
 ENCUMBER \_\_\_\_\_  
 CANCEL \_\_\_\_\_

PREPARED BY: **Charlotte Milan** PHONE **2055**

TOTAL           

AUTHORIZED SIGNATURE \_\_\_\_\_

03/29/2024

## TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy  
Lt Green - Auditor's Copy  
Blue - Spending Unit Copy  
Buff - Spending Unit Copy  
Salmon - Spending Unit Copy  
Dark Green - Spending Unit Copy  
Goldenrod - Kardex Copy  
Pink - File Copy

03/29/2024

03/29/2024

03/29/2024

03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF FINANCE AND ADMINISTRATION  
PURCHASING DIVISION

**PURCHASE ORDER**

P.O. No.

Page 1 of 69 Pages

File:

Date:

State Acct. No.:

CC 43

~~12 13 82~~  
Fiscal Year:

~~460 8093 16 060 13~~  
B.R. Acct. No.:

1983

FOR:

Vendor Name & Address:

F.E.I.N.

235-485-546-8

Ship To:

See Below

Steve Duckworth  
Box 222  
Gassaway, WV 26624

Phone: 364-2302

Invoice in Quintuplicate To:

Dept. Mines  
Office of Oil & Gas  
1615 Washington Street, East  
Charleston, WV 25311-2192

P.O. Date:

1-26-83 mh

Terms:

Net 30

F.O.B.

Destination

Shipping Date:

90 Days ARO

Item No.	Quantity	Description	Unit Price	Amount
<b>CONTRACT ACCEPTANCE</b>				
The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the				
Dept. Mines - Office of Oil & Gas				
<small>(agency)</small>				
hereby accepts the quotation of 1-24-83				
<small>(date)</small>				
signed by Steve Duckworth				
<small>(name)</small>				
of Steve Duckworth				
<small>(firm name)</small>				
APPROVED AS TO FORM THIS 31				
DAY OF January, 19 83				
CHAUNCEY H. BROWNING, JR. ATTORNEY GENERAL				
By <i>Donald D. George</i> Assistant Attorney General				
STATE OF WEST VIRGINIA Department of Finance and Administration ARNOLD T. MARGOLIN				
<i>Max A. Clauson</i> COMMISSIONER				
APPROVED AS TO PROVISIONS AND TERMS				
STATE OF WEST VIRGINIA Department of Finance and Administration PURCHASING DIVISION				
				10,400.00

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS  
PURCHASE ORDER \$

11  
1-27-83

1-33 7:00

*Donald D. Kule*

JAN 27 1983

Director, Purchasing Division 03/29/2024

PHOTOGRAPH



## TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
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3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
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7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

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Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy  
Lt Green - Auditor's Copy  
Blue - Spending Unit Copy  
Buff - Spending Unit Copy  
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Pink - File Copy

03/29/2024

03/29/2024

03/29/2024

03/29/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF FINANCE AND ADMINISTRATION  
PURCHASING DIVISION

**PURCHASE ORDER**

Dept. Mines-Office of Oil & Gas

Page 1 of <u>6</u> Pages	P.O. No. <u>69</u>
Date: <u>12-13-82</u>	State Acct. No.: <u>460-8093-16-060-13</u>
Fiscal Year: <u>1983</u>	B.R. Acct. No.:

File: Buyer 43CC

FOR:

Vendor Name & Address:

Steve Duckworth  
Box 222  
Gassaway, WV 26624

Phone: 364-2302

F.E.I.N. 235-485-546-8

Ship To:  
**\*\* See Below**

Invoice in Quintuplicate To:  
Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

P.O. Date: <u>26-83</u> mh	Terms: <u>Net 30</u>	F.O.B. <u>Destination</u>	Shipping Date: <u>90 Days ARO</u>	<u>2:30 PM</u>	<u>1-25-83</u>
----------------------------	----------------------	---------------------------	-----------------------------------	----------------	----------------

Item No.	Quantity	Description	Unit Price	Amount
		<b>C O N T R A C T    B I D</b>		
		<p>Furnish labor, equipment, and materials to clean out and plug well under Permit No: 085-6077-R-P, Well # 1, situate on the Charles &amp; Nola Mullen tract, located in Union district of Ritchie county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil &amp; Gas, Dept. Mines.</p>		10,400.00

SEE TERMS AND CONDITIONS ON BACK

**TOTAL AMOUNT OF THIS PURCHASE ORDER \$** 10,400.00

2780

Director, Purchasing Division **03/29/2024**

11111111111111111111

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

5" & 7" tubing showing at surface:

Gel Hole with 8% Benonite gel

Spot cement plug at 1700' - 1600'

Pull 5½" pipe

Rip 7" pipe at free point

100' cement plug approximately 1500'

Gel - 1500' - 800'

Cement - 800' - 700'

Gel - 700' - 200'

Cement - 200' - 100'

Gel - 100' - 50'

Cement - 50' to Surface

All salvage will be retained by Mr. Charles H. Mullen, placed by contractor on Mr. Mullen's property near well site...

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of \_\_\_\_\_, 19\_\_\_\_.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

03/29/2024

(Notice to Plug)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For. Dep. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

By:

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	December 13, 1982
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	Union _____ District
_____	Ritchie _____ County
Lease or Property Owner	Well No. One
_____	Charles & Nola Mullen _____ Farm
Address	

Inspector Samuel Hersman, P.O. Box 66, Smithville, W.Va. 26178 Telephone 477-3597

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

\_\_\_\_\_  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey, with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

47-085-6977-R-P

\_\_\_\_\_  
Permit Number

03/29/2024



RECEIVED

NOV 17 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 18 acre <sup>CHARLES H. MULLEN</sup> <sup>NOLA MARIE MULLEN</sup> farm in Ritchie county, Union district, on the waters of Pre 1929, Well No. (If known) None.  
Permit No. (If known) Pre 1929, Well No. (If known) None.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 13 day of NOVEMBER, 1982.

Owner C Bruce Mullen, atty in fact for  
Charles H. Mullen and Nola Marie Mullen

Owner \_\_\_\_\_

Witness Samuel H. Heroman

Landowner accepts no responsibility whatsoever other than this agreement for entrance, access, and operating room for said well. Landowner requires their entrance road be passable at all times. Landowner requests all material removed from said well to be moved to the top of the hill of Landowners farm for salvage by landowner.

ENCLOSURE

2780

Ret-6077-RP

PROBATION

03/29/2024

PURCHASING CONTINUATION SHEET

Page 5 of 6 Pages		Req. or P. O. No: 69
File: CC-43	Acct. No: 460-8093-16-060-13	
Spending Unit: Dept. of Mines Office of Oil & Gas		

Vendor: Steve Duckworth

P.O. Date:  
1-26-83

Item No:	Quantity	Description	Unit Price	Amount
		<p><b>NOTICE TO PROCEED:</b> This contract is to be performed with- in <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p><b>CANCELLATION:</b> The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship sup- plied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p><b>WAGE RATES:</b> The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Ritchie</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p><b>ARBITRATION:</b> Any references made to arbitration or in- terest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p><b>WORKMEN'S COMPENSATION:</b> Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> <b>INSURANCE:</b> Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> <b>BONDS:</b> A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Per- formance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> <b>MAINTENANCE BOND:</b> A two (2) year maintenance bond cover- ing the roofing system will be a requirement of the suc- cessful vendor.</p>		

EXHIBIT 6  
Revised 10/81

03/29/2024

PURCHASING CONTINUATION SHEET

P.O. Date:  
1-26-83

Vendor:  
Steve Duckworth

Spending Unit:  
Dept. of Mines  
Office of Oil & Gas

Item No:	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

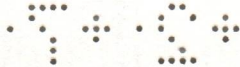
INDEXED

2780

EXHIBIT 5  
Rev. 10/81

FINISHED

03/29/2024





STEVE DUCKWORTH

Well Service  
Gassaway, W. Va. 26624



Phone 364-2302

Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston W.Va. 25311-2192

DATE

YOUR ORDER No.

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE
	<p>Furnish labor, equipment, and materials to clean out and plug well under Permit No: 47-085-6077-R-P, Well #1, situate on the Charles &amp; Nola Mullen tract, located in Union District of Ritchie County, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the office of Oil &amp; Gas, Dept. Mines.</p> <p style="text-align: center;">T O T A L</p> <p style="text-align: center;"><b>RECEIVED</b> JUN 10 1983 OIL &amp; GAS DIVISION DEPT. OF MINES</p>	

03/29/20

on: **Dept. Mines-Office of Oil & Gas**  
**INSTRUCTIONS:** After completion, remove carbon, and submit original and  
 second sheet to **BUDGET DIVISION, Dept. Finance & Administration,**  
**Charleston, W. Va.** The third and fourth sheets are for departmental use.

FILE: 43CC

Date: 12-13-82  
 Fiscal Year: 1983  
 Ship To: \*\* See Below

Req. No: 69  
 State Acct. No: 460-8093-16-060-13  
 B.R. Acct. No:

Invoice in Quintuplicate to:  
**Dept. Mines-Office of Oil & Gas**  
**1615 Washington Street, East**  
**Charleston, W.Va. 25311-2192**

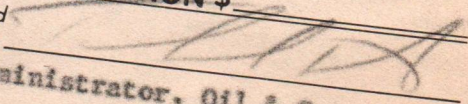
HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE  
 NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED  
 BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Quantity	Description	Unit Price	Amount
	<b>CONTRACT BID</b>	<b><u>DO</u> <u>TYPE</u> <u>MARK</u> <u>THESE</u></b>	<b><u>NOT</u> <u>OR</u> <u>IN</u> <u>COLUMNS</u></b>
	<p>Furnish labor, equipment, and materials to clean out and            plug well under Permit No: 085-6077-R-P, Well # 1,            situate on the Charles &amp; Nola Mullen tract, located in            Union district of Ritchie county, in accordance with            Chapter 22, Article 4, Section 12-A, Code of W.Va.</p>		
	<p>Total cost of cleaning out and plugging well according            to work order prepared by the Office of Oil &amp; Gas, Dept.            Mines.</p>		

Accounting or Suggested Vendors:

\*\* See Vendors list attached.

**TOTAL ESTIMATED VALUE** 20,000.00  
**OF THIS REQUISITION \$**

Authorized Signature:   
 Title: **Administrator, Oil & Gas Division**