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| GEOLOGICA 17) Estimated 18) Approxim 19) Approxim CASING AND CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Cubing Liners EXTRACTIO Check and pro Include The req ROYALTY PI Is the right to a similar provisi produced or me answer above Required Copies of this named coal of Mines at Char Notary: | NAL TARGE d depth of contate water so that coal set on the coal set of the coa | Plug off Other phy T FORMA completed we trata depths am depths: PROGRA SPE Grade H=40 J=55 J=55 f the following of the following addition and lowner(s) plication and lowner(s) of the following addition of th | visical changes of the control of th | nation_nge in value i | well (special Alex 5800 78 AL Used X X V V V V V V V V V V V V V V V V V | FFICE USE ON | which I hold the specifics.) continuing contrant is not inherently y use Affidavit Five been mailed by nailing or deliver. Signed: Its: Op | right to extract oil ct or contracts prov y related to the vol orm IV-60. y registered mail or y of this Permit Ap erations Ma | P PACK Kinds Sizes Perforations: Top or gas. iding for flat wellume of oil or ga delivered by haroplication to the | Bottom Bottom I royalty or as so extrace |

drilling is commenced prior to that date and prosecuted with due diligence.

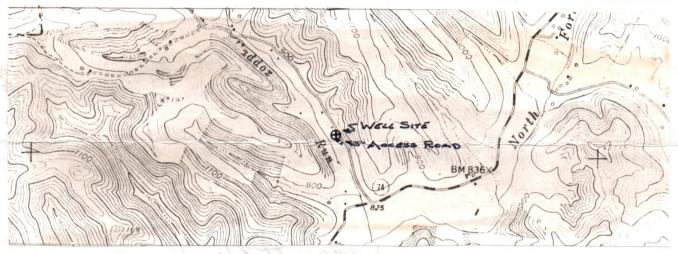
| Permit expires _ | August 10 | , 1903 | 4 | unless d |
|------------------|-----------|--------|--------|----------|
| Bond: | Agent: OK | Plate | Casing | Fee |
| 14olanh | ot un | 1 | 199 | 21/0/ |

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

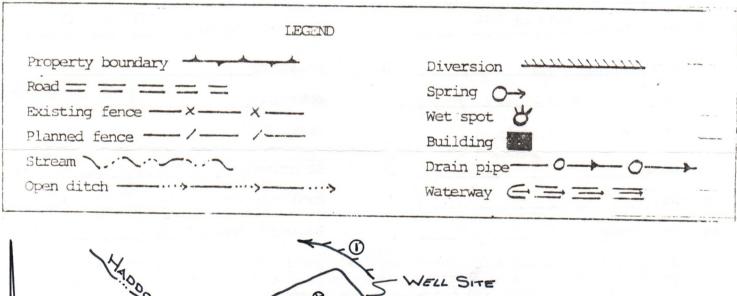
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

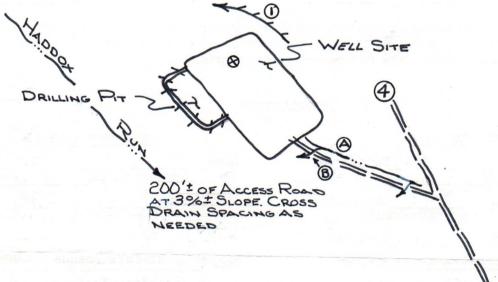
| | THE | WAIVER | |
|---|---|--|---|
| The undersigned coal operator | / owner | / lessee | |
| mined this proposed well location. I | f a mine map exists w | vnich covers the are | ea of the well location, the well location has been |
| dded to the mine map. The undersig | ned has no objection cable requirements o | to the work propo f the West Virginia | sed to be done at this location, provided, the well a Code and the governing regulations. |
| to allowing time of the passon of the passon with | en rezismino i galtina | South Comments | No COAL |
| Date: 19 | r due | By | |



WELL SITE PLAN

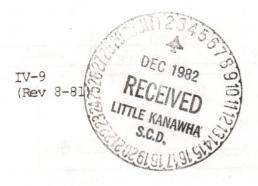
Sketch to include well location, existing access road, roads to be constructed, well: drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





Comments: Access to the well site will be gained by constructing approximately 200' of new access road, beginning at a junction point in the Ritchie County Route 4. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flato 3/20/2024 ea. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceeding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered.

If plan is altered a revised plan will be submitted to the District for review.





December 1, 1982

WELL NO. WK-206

- 6075 47 - 087 **085** API NO.

State of Mest Wirginia Bepartment of Mines Bil and Gas Bivision

| COMPANY NAME KEPCO, Inc. | | DESIGNATED AGENT | E. L. S | tuart |
|--|-----------|------------------|--|--------------------------|
| Address 436 Boulevard of the All: Pittsburgh, PA 15219 | ies | Address | P. O. B | ox 1550 urg, WV 26301 |
| Telephone 412-391-7760 | | Telephone | 304-624 | |
| LANDOWNER R. T. Robertson | | SOIL CONS. DI | STRICT Lit | tle Kanawha |
| Revegetation to be carried out by | | E. L. Stuart | | (Agent) |
| This plan has been reviewed by | Lit | tle Kanawha | SCD. All | corrections |
| and additions become a part of this pl | | 12-3-82 | CONTRACTOR OF THE PARTY OF THE | |
| | 0 | (Date) | 0 | 100000 |
| | Jai | (SCD Agent) | don | |
| ACCESS ROAD | | | LOCATION | |
| Structure Drainage Ditch | (A) | Structure | Diversion | Ditch (|
| Spacing Along Access Road | | Material | Earth | |
| Page Ref. Manual 2-12 to 2-14 | | Page Ref. Man | 2-1 | 2 to 2-13 |
| | | rage real. real | <i>[</i> | 25 |
| tructure Cross Drain | (B) | Structure | // | 1600 |
| pacing As Needed | | Material | -41 | 510 |
| age Ref. Manual 2-1 to 2-6 | | Page Ref. Man | ual | 08 700 |
| tructure | (C) | Structure | DEA | & GAS 1982 |
| Spacing | | Material | | OF MINES |
| Page Ref. Manual | | Page Ref. Man | • | INEC |
| All structures should be inspected commercial timber is to be cut and cut and removed from the site before | stacked a | nd all brush and | | |
| | 1 | . /5 | 2 | |
| | REVEGETAT | ION / 5/2-5 | The state of | 9 G |
| Treatment Area I | \ | Tre | atment Area | II |
| ime 3.0 Tons/ac | re | Lime | And the second control of the second control | 3.0 Tons/acre |
| or correct to pH 6.5 | (g) | or correct | to pH_ | 6.5 |
| Fertilizer 600 lbs/acro | CRASS 9 | Fertilizer (10 | -20-20 or ed | 600 lbs/acre |
| fulch Hay or straw 2.0 Tons/acc | re . | Mulch Hay or | | 2.0 Tons/acre |
| Seed* Ky 31 Tall Fescue 40 lbs/acro | | Seed* Ky 31 | Tall Fescue | 40 lbs/acre |
| Birdsfoot Trefoil 10 lbs/acre | e | Birdsfo | oot Trefoil | 10° lbs/acre |
| Dom Rye Grass 10 lbs/acre | | Dom Rye | Grass | 10 lbs/acre |
| + | | | . 1 | 3 |
| *Inoculate all legumes such as veter Inoculate with 3X recommended amount. | n, trafoi | t and elovers wi | th the prope | 03/29/2024 |
| the fibe span. | PLAN P | REPARED SY Mount | ain State En | vironmental Ser |
| | | | | |
| NOTES: Please request landowners' cooperation to protect new | | ADDRESS 609 W | est Main Str | eet |
| | neld be | | | |



MOUNTAIN STATE ENVIRONMENTAL SERVICE

609 WEST MAIN STREET • P.O. DRAWER 190 • CLARKSBURG, WV 26301

TELEPHONE: 304-624-9700 • 304-842-3325

December 6, 1982

Mr. Ted Streit
West Virginia Department of Mines
Oil & Gas Division
1613 Washington Street East
Charleston, West Virginia 25311



OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

Enclosed is the following information for one (1) proposed well known as KEPCO, Inc., WK-206, (Haymond Lease).

- o Original with five (5) carbon copies of Oil and Gas Well Permit Application
- o Original and four (4) copies of the Construction and Reclamation Plan
- o Original and four (4) copies of the Well Plat
- o One (1) copy of the Oil and Gas Lease

I have also enclosed a check in the amount of \$100.00 for this application.

Should you have any questions concerning this application, please direct your inquiries to the address shown above. The Drilling Permit should be forwarded to:

H. E. Gardner, Operations Manager KEPCO, Inc. 436 Blvd. of the Allies Pittsburgh, Pennsylvania 15216

Sincerely,

Jerry M. Queen Field Coordinator

cc: H. E. Gardner

| WELL | OPERATORS# | WK-20 | 6 |
|------|------------|-------|-----|
| | | | . 4 |

API#: 47-85-

ITEM #21 - EXTRACTION RIGHTS CODE 22-4-11 (C)

| 97 ACRES CZAY | DISTRICT | RITChis | COUN | NTY, WV |
|------------------------------|-------------------|-------------------------------------|-------------|---------|
| Bounded as follows: | | | | |
| on the North by | LENIS HAYMOND | | | |
| on the East by | H. K. HAYMOND | | | |
| on the South by _ | CLANTON DAVIS | | | |
| on the West by | Richard T. ROBERT | | | |
| Lessors & Address | OGM | ercent Royalty st (of 1/8ths) | Recor BK | PG |
| RICHARD TEX ROBERTSON AND SI | The day And | | 143 | 455 |
| RUBERTSON | 5000 of | 1/8 ROYALTY | 140 | 7.55 |
| | 5 30.00 | 101091-19 | | |
| 2T 2 Box 115 | | | | |
| ONNSBORD, WV 26451 | | | | |
| In K Ha a a a a | - 3 | | | |
| HARVEY K HAYMOND AND AND AND | 718 0. | of 1/4 D | | |
| Haymons | , , | of 1/8 ROYALTY | | |
| 272 Brx 116 | | | | |
| ENNS BORD, WV 26451 | | | | |
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| | | | 20/22 | 2001 |
| | | | 03/29/ | 2024 |
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DETAILS OF PERFORAGED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 5598'-5753' 5010'-5020' 65 holes Avg. press. 2500 psi; Avg. rate 24 BPM Avg. press. 2400 psi; Avg. rate 27 BPM 41 holes 4727'-4732' Avg. press: 2300 psi; Avg. rate 27 BPM

21 holes > 4356'-4369' Fractured: 1/20/83 Halliburton

1st stage 25,000 lbs. 2nd stage 27,500 lbs. 3rd stage 25,000 lbs. 3 stage frac job 20/40 20/40

1000 gal. 15% HCl, WG-12, KCl, 15-N HC-2, Nitrogen

WELL LOG

| | | | | REMARKS | |
|------------------------------|----------|---------|------|-----------------------|----------------|
| FORMATION COLOR HARD OR SOFT | TOP FEET | BOTTOM | FEET | Including indication | of all free |
| | | | | and salt water, coal, | |
| | | | | Arrada estados | |
| Clay and topsoil | 0." | 35' | | | |
| Sand and sandy shale | 35' | ·115' | | 70' Freshwater | 97.7 |
| Sand and shale | 115' | 605 | | | 27 |
| Redrock and shale | 605' | 625 | | | 77-2 |
| Shale and sandy shale | 625 | 955' | | | |
| Sand | 955' | 980' | | | and the second |
| Sand, shale and sandy shale | 980' | 1234 | | | |
| Sand | 1234 | 1412 | | | |
| Sandy shale, sand and shale | 1412' | 1530' - | | | |
| Shale and sand | 1530' | 1674'- | | | = |
| Little Lime | 1674' | 1693' | | | ale. |
| Sandy shale and shale | 1693' | 1711' | | 1710' Saltwater: | - Alexander |
| Big Lime | 1711' | 1755 | | | 477 |
| Big Injun | 1755' | 1894 | | | *** |
| Sand, shale and sandy shale | 1894' - | 2130' | | | = |
| Weir | 2130' | 2227 | - 1 | | Del. |
| Sand, shale and sandy shale | 2227' | 2498' | | | Dr. |
| Gordon | 2498' | 2517' | | | |
| Sand, shale and sandy shale | 2517' | 2699' | | | |
| 5th | 2699' | 2710' | | | |
| Shale and sandy shale | 2710' | 2851' | . 1 | | |
| Bayard | 2851' | 2860' | | | |
| Shale and sandy shale | 2860' | 3232' | - | | |
| Speechley | 3232' | 3288' | - 1 | | |
| Shale | 3288' | 3603' | | | |
| Balltown | 3603' | 3789 | 1 | | |
| Shale and sandy shale | 3789 | 4350' | | | |
| Riley | 4350' | 4370' | 1 | | |
| Shale and sand | 4370' | 4727' | | | |
| Benson | 4727 | 4732' | | | |
| Shale and sandy shale | 4732 | 5008 | 1 | 4862' gas | |
| Alexander | 5008' | 5021' | | | |
| Shale | 5021' | 5646' | | | |
| Sandy shale | 5646' | 5995' | | | |
| TD | | 5995' | | | |
| | | | | | |
| | | | 1 | | |

(Attach separate sheets as necessary)

KEPCO, INC. Well Operator Didner March 4, 1983 Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including our!, encountered in the drilling of a well."

| IV-35 (Rev 8-81) | | Date_ Operate | March 7 | , 1983 |
|--|-------------|---------------------------|--|--|
| CALL MANAGEMENT | st Biroin | • | O. WK- | -206 |
| 1983 Bepartment | . 2 | F | D T D | 1 |
| Gil and Cas | Bivision | API No | 47 - 085 | 5 - 6075 |
| Sinds of He Bepartment Oil and Can WELL OPERATOR OF DRIVING, FRACTURING AND/OR STIM | 2.55.5 | | | |
| WELL OPERATOR | R'S REPORT | | | |
| DRIMING, FRACTURING AND/OR STIM | ULATING, (| OR PHYSICA | I. CHANGE | |
| Or | | | | |
| WELL TYPE: Oil / Gas X / Liquid Injection | on / Was | te Dismosa | 1 / | |
| (If "Ges," Production x / Undergro | | | | illowx /) |
| LOCATION: Elevation: 845.30' Watershed | Haddov Ru | | | |
| District: Clay County Ritch | | Quadrangl | Penns | boro 7.5' |
| <u> </u> | ite | _kimarangi | C remist | 7010 7.5 |
| | | | | The state of the s |
| COMPANY Kepco, Inc. | | | | |
| ADDRESS 436 Boulevard of the Allies Pittsburgh, PA 15219 | Casing | Used in | Left | Cement |
| DESIGNATED AGENT E. L. Stuart | Tubing | Drilling | | fill up Cu. ft. |
| ADDRESS P.O. Box 1550 Clarksburg, West Virginia 26301 | Size - | | 1 | - Cu. 1C. |
| SURFACE OWNER R. T. Robertson | 20-16 - | | The state of | |
| ADDRESS W.Va. Sec. Rt. 74 Pennsboro, West Virginia 26415 | Cond | | 5 | 10 sx Class A |
| MINERAL RIGHTS OWNER H.K. Haymond/R.T. Robertson | 9 5/8 | 40' | 40" | Class A |
| ADDRESS W.Va. Sec. Rt. 74 Pennsboro, West Virginia 26415 | 8 5/8 | 1336' | 1336' | 280 sx pozm |
| OIL AND GAS INSPECTOR FOR THIS WORK Deo | 7 | 1330 | 1330 | 50 sx Class |
| Mace ADDRESS Sandridge, W.VA. 25274 | 5 1/2 | | | |
| PERMIT ISSUED December 10, 1982 | 4 1/2 | 1 | | 440 sx |
| DRILLING COMMENCED January 7, 1983 | 3 | 5793' | 5793' | Pozmix |
| DRILLING COMPLETED January 13, 1983 | 2 | | 734, 2, 50 | |
| IF APPLICABLE: PLUGGING OF DRY HOLE ON | | | | |
| CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED | Liners | | | |
| ONN/A | | | | |
| GEOLOGICAL TARGET FORMATION Devonian Shale | | Dep | th 5580 | feet |
| Depth of completed well 5995 feet | | | | |
| Water strata depth: Fresh 70 feet; | | | | |
| Coal seam depths: None reported | Is coal | being mine | ed in the | area? No |
| OPEN FLOW DATA | | | | |
| OPEN FLOW DATA Devonian shale; Alexan Producing formation Benson; Riley | ider Pay | zone dep | 5598';50 th 4727':4: | |
| Gas: Initial open flow 0 Mcf/d | | | The second secon | |
| Final open flow. 900 Mcf/d | Fir | al com f | Jow. | 1 Ebl/d |
| Time of open flow between init | ial and fi | inal tests | 8 hc | zirs |
| Static rock pressure 1500 psig(surface | | | | |
| (If applicable due to multiple completion | | | | |
| Second producing formation | | zone dep | th 03/29/2 | 2024 feet |
| Ges: Initial open flow Mcf/d | | | | |
| Final open flow Mcf/d | | | | |
| Time of open flow between init | | | | |
| Static rock pressurepsig(surface | | | GNA LIBERTA | irs shut in |
| | | The state of the state of | | |

(Continue on reverse side)

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

JAN 4 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6075

| Permit No. | | | | Oil o | r Gas Well | |
|------------------------|---------------------|--|---------------------|--------------|-------------|---------------|
| Company Repco 86 | Inc. | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PA | CKERS |
| Address | | Size | | | 10 S = 40 | |
| Farm R. & Rod | ertson | 16 | | 2928 | Kind of P | acker |
| Well No. WK - 20 | 06 | 13 | | | | Marine Agents |
| District Clay | County Ritchie | 81/4 | Ale St | The American | Size of | |
| Drilling commenced | | 6% | | | Depth set. | |
| Drilling completed | Total depth | 5 3/16 | | | | |
| | | 3 | | | Perf. top_ | |
| Date shot | Depth of shot | 2 | | | Perf. botto | om |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top_ | |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. botto | m |
| Volume | Cu. Ft. | CASING CEMEN | TED | _SIZE | No. FT | Date |
| Rock pressure | lbshrs. | | | | | |
| | bbls., 1st 24 hrs. | | COUNTERED A | AT | FEET | INCHES |
| resh water | feetfeet | FEET_ | INCHE | s | FEET | INCHES |
| alt water | feetfeet | FEET_ | INCHE | s | FEET | INCHES |
| rillers' Names | | Anna Santa San | | | | |
| emarks: Sle | orling location - 1 | ro trees to | 0- : | | 9 | |

12-27-82 DATE Samuel 9. Heromon 2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | | | Well No. | | | | | |
|-----------------------------|--------------------|----------------|-------------------------|-----------|----------|--------|--|--|--|
| COMPANY | | | ADDRESS | | | | | | |
| FARMDISTRICTCOUNTY | | | | | | | | | |
| Filling Material Used | | | | | | | | | |
| Liner Loc | eation | Amount | Packer | Location | | | | | |
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASIN | G AND TU | BING | | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LUCATION | RECOVERED | SIZE | LOST | | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | 8.00 | | | | | | | | |
| Drillers' Names | | | | - | | | | | |
| | | | | | - | | | | |
| Remarks: | | | | | | | | | |
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| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |
| | I hereby certify I | visited the al | pove well on this date. | | | | | | |
| DATE | | | | | | | | | |
| | | | | DI | 03/29/2 | ONTETO | | | |

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 1 7 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

| Permit No.85-6075 | | | | Oil or | Gas Well | |
|----------------------------|--|----------------------|---------------------|---------|------------------------|--------|
| Company Repes Unc | | CASING AND TUBING | USED IN DRILLING | LEFT IN | PAC | KERS |
| Address | | Size | | | | |
| Farm R. t. Roberts | m | 16 | | | Kind of Pa | cker |
| Well No. W K - 206 | e garante de la grandation de la grandat | 13 | | | | |
| District Clay | Course Ritelie | 81/4 | | | Size of | |
| Drilling commenced | | 6% | | | Depth set | |
| | | 5 3/16 | | | | |
| Drilling completed | | 3 | | | Perf. top | |
| Date shotDept | | 2 | | | Perf. bottor | |
| Initial open flow/10 | Oths Water inInch | Liners Used | | | Perf. top | |
| Open flow after tubing/10 | Oths Merc. inInch | | | | Perf. bottor | n |
| Volume | Cu. Ft. | CASING CEMEN | TED | _SIZE | No. FT | Date |
| Rock pressurelbs_ | hrs. | NAME OF SERV | VICE COMPAN | | | |
| Dil | bbls., 1st 24 hrs. | COAL WAS ENG | COUNTERED | AT | FEET | INCHES |
| Fresh waterfeet_ | feet | FEET_ | INCHE | S | FEET | INCHES |
| Salt water feet | feet | FEET_ | INCHE | S | FEET | INCHES |
| Orillers' Names Clarance C | Cachran Oak | n Bound + | 9 1 | a Ale | | |
| Corl E. Smith | Ris# 6 | Toppin | Des ans | DO: | an al | 2 , |
| Remarks: | 1325 1-4 | 105 | , | exam | meeke | g |
| Hallis | Purton ran 3 | 9811 | and to | 100 | 1, | |
| | sound clas | sA. wtal | Dal 330 | 150 /00 | mej | |
| Circul | Potion of come | nt Dood. | 0 000 | July | | |
| 1-9-83 BATE | | | L | om | 21. | |
| DATE | | | Dame | cer // | Herson DIST 03/2014 | 024on |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| | | | | Wei | II No | |
|--------------------------|-------------------|------------------|-----------------------|-------------------|--|------|
| OMPANY | | | ADDRESS | | | |
| 'ARM | DISTRICTCOUNTY | | | | | |
| | | | | | | |
| iner | Location | Amount | Packer | Location | | |
| PLUGS USED AND DEPTH PLA | | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
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| rillers' Names | | | | | and the second s | |
| emarks: | | | | | | - |
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| | I hamaha antida I | minited the cham | e well on this date. | : | | |

DISTRICT 2012 100 14 TOP

DEPARTMENT OF MINES







INSPECTOR'S WELL REPOBERT. DE MINEL

| Permit No. 085 6075 | | | Oil or | Gas Well |
|--|---------------------------|----------------------|----------------|--------------------------------|
| Company Kepro Twe | CASING AND TUBING | USED IN DRILLING | LEFT IN | PACKERS |
| Address | Size | | | System of the same of the same |
| FARM RT. RoberTson | 16 | - * | | Kind of Packer |
| ell No. W K 206 | 13 | Same County and Same | | |
| | 10 | | | Size of |
| rict Clay County Ritchie | 81/4 | | | |
| ling commenced | 65% | | | Depth set |
| ling completedTotal depth | 5 3/16 | | | |
| | 3 | | | Perf. top |
| e shotDepth of shot | 2 | | | Perf. bottom |
| al open flow/10ths Water inInch | Liners Used | | | Perf. top |
| n flow after tubing/10ths Merc. inInch | | A SA SA | and the second | Perf. bottom |
| cCu. Ft. | CASING CENTRY | | en en E | |
| pressurelbshrs. | NAME OF SERV | | IY | No. FTDat |
| bbls., 1st 24 hrs. | COAL WAS ENC | OUNTERED A | | FEETINCHE |
| waterfeetfeet | | | | FEETINCHE |
| | | | | FEETINCHE |
| s' Names | o transfer and the second | | | MEIINCHE |
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July 1, 1, 03/29/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| OMPANY | | | ADDRESS | opening various for | | |
|-----------------------------|---|------------------------|--|---------------------|-------------------|------------|
| ARM | | | | | | |
| illing Material Used | | | | | | 100 |
| iner Loc | ation | Amount | Packer | Location | and the second of | |
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | Los |
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| illers' Names | 1 78 8 36 5 | | 4.0 | - | | |
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State of West Virginia Bepariment of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

August 12, 1983

Kepco, Inc. 420 Blvd. of the Allies Pittsburgh, Pa. 15219

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells isted below:

| PERMIT NUMBER | FARM AND WELL NUMBER | DISTRICT |
|--|---|---|
| RIT-5631 RIT-5632 RIT-5828 RIT-5966 RIT-5967 RIT-5968 RIT-6049 RIT-6070 RIT-6075 RIT-6090 | Richard "TEX" Robertson, #WK-69 Harvey K. Haymond, #WK-70 Lewis F. Pierce, et ux, #WK-98 Billy B. Harper, #WK-164 Billy B. Harper, #WK-165 Harvey K. Haymond, Jr., #WK-166 Harvey K. Haymond, Jr., WK-178 Harvey K. Haymond, Jr., WK-179 R. T. Robertson, #WK-206 Harvey K. Haymond, Jr., #WK-207 | Clay Clay Clay Clay Clay Clay Clay Clay |

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells ill remain under bond coverage for "life of wells." Reclamation requirements have een approved.....

ry truly yours,

eodore M. Streit, Administrator fice of Oil & Gas-Dept. Mines

