



1) Date: December 2, 19 82
 2) Operator's Well No. WK-206
 3) API Well No. 47 085 6075
 State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 845.30' Watershed: Haddox Run
 District: Clay County: Ritchie Quadrangle: Pennsboro, 7.5'
- 6) WELL OPERATOR KEPCO, Inc. 11) DESIGNATED AGENT E. L. Stuart
 Address 436 Blvd. of the Allies Address P. O. Box 1550
Pittsburgh, PA 15216 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER H.K. Haymond/R.T. Robertson 12) COAL OPERATOR
 Address W. Va. Sec. Rt. 74 Address
Pennsboro, WV 26415
- 8) SURFACE OWNER R. T. Robertson 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address W. Va. Sec. Rt. 74 Name NO COAL
Pennsboro, WV 26415 Address
 Acreage 318 Ac 97 Rods Name
 Address
- 9) FIELD SALE (IF MADE) TO: 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Unknown Name
 Address Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace
 Address Rt. 1, Box 65
Sandridge, WV 25274
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Alexander/Fox
 17) Estimated depth of completed well, 5800 feet
 18) Approximate water strata depths: Fresh, 78 feet; salt, feet.
 19) Approximate coal seam depths: NO COAL Is coal being mined in the area? Yes / No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4	H-40	42		X	20	20		Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8	J-55	23	X		880	880	Circulate	
Production	4-1/2	J-55	10.5	X			5700		Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: [Signature]
 My Commission Expires 14 OCT 92

Signed: [Signature]
 Its: Operations Manager

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6075 Date December 10, 1982
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 10, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2161</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/29/2024

No COAL


Date: _____, 19_____

By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pennsboro 7.5 (1976)

LEGEND

Well Site 













Access Road 

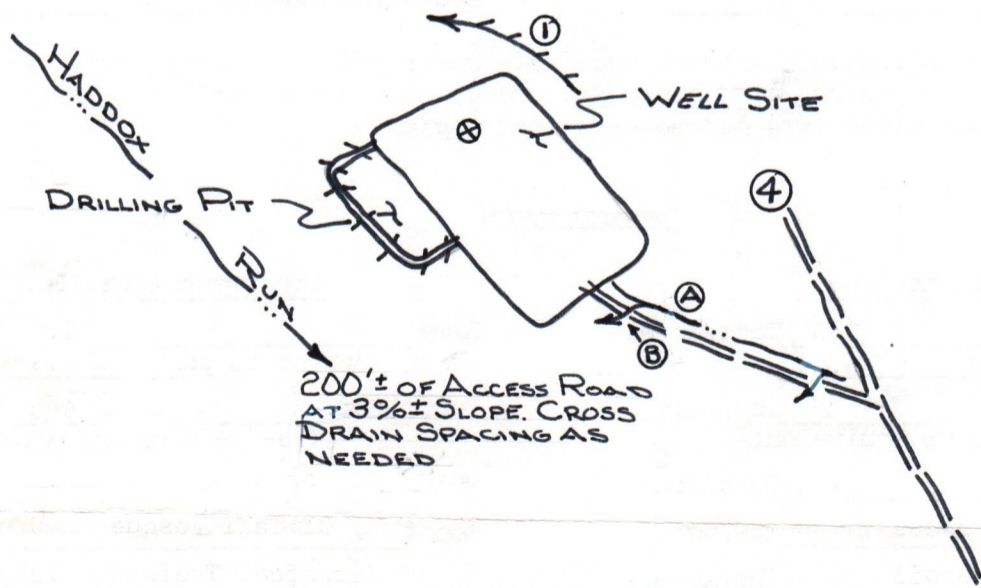


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



NOT TO SCALE

Comments: Access to the well site will be gained by constructing approximately 200' of new access road, beginning at a junction point in the Ritchie County Route 4. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat, level area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered.

If plan is altered a revised plan will be submitted to the District for review.

03/29/2024

IV-9
(Rev 8-81)



DATE December 1, 1982

WELL NO. WK-206

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 087 - 6075
085

CONSTRUCTION AND RECLAMATION PLAN

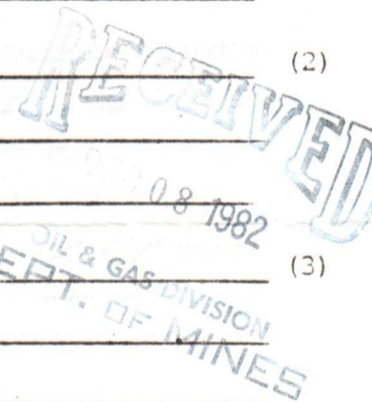
COMPANY NAME <u>KEPCO, Inc.</u>	DESIGNATED AGENT <u>E. L. Stuart</u>
Address <u>436 Boulevard of the Allies Pittsburgh, PA 15219</u>	Address <u>P. O. Box 1550 Clarksburg, WV 26301</u>
Telephone <u>412-391-7760</u>	Telephone <u>304-624-6576</u>
LANDOWNER <u>R. T. Robertson</u>	SOIL CONS. DISTRICT <u>Little Kanawha</u>
Revegetation to be carried out by <u>E. L. Stuart</u>	(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-3-82

(Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>Along Access Road</u>	Material <u>Earth</u>
Page Ref. Manual <u>2-12 to 2-14</u>	Page Ref. Manual <u>2-12 to 2-13</u>
Structure <u>Cross Drain</u> (B)	Structure _____ (2)
Spacing <u>As Needed</u>	Material _____
Page Ref. Manual <u>2-1 to 2-6</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
Lime <u>3.0</u> Tons/acre	or correct to pH <u>6.5</u>	Lime <u>3.0</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay or straw</u> 2.0 Tons/acre		Mulch <u>Hay or straw</u> 2.0 Tons/acre	
Seed* <u>Ky 31 Tall Fescue</u> 40 lbs/acre		Seed* <u>Ky 31 Tall Fescue</u> 40 lbs/acre	
<u>Birdsfoot Trefoil</u> 10 lbs/acre		<u>Birdsfoot Trefoil</u> 10 lbs/acre	
<u>Dom Rye Grass</u> 10 lbs/acre		<u>Dom Rye Grass</u> 10 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper inoculant. Inoculate with 3X recommended amount.

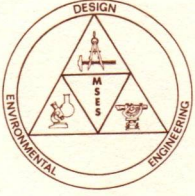
03/29/2024

Robert V. Staley

PLAN PREPARED BY Mountain State Environmental Serv.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street
Clarksburg, West Virginia 26301
PHONE NO. 304/624-9700, 842-3325



MOUNTAIN STATE ENVIRONMENTAL SERVICE

609 WEST MAIN STREET • P.O. DRAWER 190 • CLARKSBURG, WV 26301

TELEPHONE: 304-624-9700 • 304-842-3325

December 6, 1982

Mr. Ted Streit
West Virginia Department of Mines
Oil & Gas Division
1613 Washington Street East
Charleston, West Virginia 25311

RECEIVED
DEC 08 1982

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

Enclosed is the following information for one (1) proposed well known as
KEPCO, Inc., WK-206, (Haymond Lease).

- o Original with five (5) carbon copies of Oil and Gas Well Permit Application
- o Original and four (4) copies of the Construction and Reclamation Plan
- o Original and four (4) copies of the Well Plat
- o One (1) copy of the Oil and Gas Lease

I have also enclosed a check in the amount of \$100.00 for this application.

Should you have any questions concerning this application, please direct your inquiries to the address shown above. The Drilling Permit should be forwarded to:

H. E. Gardner, Operations Manager
KEPCO, Inc.
436 Blvd. of the Allies
Pittsburgh, Pennsylvania 15216

Sincerely,

Jerry M. Queen
Field Coordinator

cc: H. E. Gardner

Complete Engineering Services

03/29/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 5598'-5753' 65 holes Avg. press. 2500 psi; Avg. rate 24 BPM
 5010'-5020' 41 holes Avg. press. 2400 psi; Avg. rate 27 BPM
 4727'-4732' 21 holes > Avg. press: 2300 psi; Avg. rate 27 BPM
 4356'-4369' 20 holes

Fractured: 1/20/83 Halliburton
 3 stage frac job
 1st stage 25,000 lbs. 20/40
 2nd stage 27,500 lbs. 20/40
 3rd stage 25,000 lbs. 20/40

1000 gal. 15% HCl, WG-12, KCl, 15-N
 HC-2, Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay and topsoil			0'	35'	
Sand and sandy shale			35'	115'	70' Freshwater
Sand and shale			115'	605'	
Redrock and shale			605'	625'	
Shale and sandy shale			625'	955'	
Sand			955'	980'	
Sand, shale and sandy shale			980'	1234'	
Sand			1234'	1412'	
Sandy shale, sand and shale			1412'	1530'	
Shale and sand			1530'	1674'	
Little Lime			1674'	1693'	
Sandy shale and shale			1693'	1711'	1710' Saltwater
Big Lime			1711'	1755'	
Big Injun			1755'	1894'	
Sand, shale and sandy shale			1894'	2130'	
Weir			2130'	2227'	
Sand, shale and sandy shale			2227'	2498'	
Gordon			2498'	2517'	
Sand, shale and sandy shale			2517'	2699'	
5th			2699'	2710'	
Shale and sandy shale			2710'	2851'	
Bayard			2851'	2860'	
Shale and sandy shale			2860'	3232'	
Speechley			3232'	3288'	
Shale			3288'	3603'	
Balltown			3603'	3789'	
Shale and sandy shale			3789'	4350'	
Riley			4350'	4370'	
Shale and sand			4370'	4727'	
Benson			4727'	4732'	
Shale and sandy shale			4732'	5008'	4862' gas
Alexander			5008'	5021'	
Shale			5021'	5646'	
Sandy shale			5646'	5995'	
TD				5995'	

(Attach separate sheets as necessary)

KEPCO, INC.
 Well Operator

By: *[Signature]*

OPERATIONS MANAGER

Date: March 4, 1983

03/29/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."



Date March 7, 1983
 Operator's
 Well No. WK-206
 Farm R. T. Robertson
 API No. 47 - 085 - 6075

RECEIVED
 JUN 13 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

State of West Virginia
 Department of Mines
 Oil and Gas Division

WELL OPERATOR'S REPORT
 OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
 (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 845.30' Watershed Haddock Run
 District: Clay County Ritchie Quadrangle Pennsboro 7.5'

COMPANY Kepeco, Inc.
 ADDRESS 436 Boulevard of the Allies
Pittsburgh, PA 15219
 DESIGNATED AGENT E. L. Stuart
 ADDRESS P.O. Box 1550
Clarksburg, West Virginia 26301
 SURFACE OWNER R. T. Robertson
 ADDRESS W.Va. Sec. Rt. 74
Pennsboro, West Virginia 26415
 MINERAL RIGHTS OWNER H.K. Haymond/R.T. Robertson
 ADDRESS W.Va. Sec. Rt. 74
Pennsboro, West Virginia 26415
 OIL AND GAS INSPECTOR FOR THIS WORK Deo
Rt. 1, Box 65
 Mace ADDRESS Sandridge, W.VA. 25274
 PERMIT ISSUED December 10, 1982
 DRILLING COMMENCED January 7, 1983
 DRILLING COMPLETED January 13, 1983
 IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size - 20-16 - Cond.			
13-10"	40'	40'	10 sx Class A
9 5/8			
8 5/8	1336'	1336'	280 sx pozmi 50 sx Class
7			
5 1/2			
4 1/2	5793'	5793'	440 sx pozmix
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5580 feet
 Depth of completed well 5995 feet Rotary X / Cable Tools
 Water strata depth: Fresh 70 feet; Salt 1710 feet
 Coal seam depths: None reported Is coal being mined in the area? No

OPEN FLOW DATA
 Producing formation Devonian shale; Alexander 5598';5010';
Benson; Riley Pay zone depth 4727';4356' feet
 Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Ebl/d
 Final open flow 900 Mcf/d Final open flow 1 Ebl/d
 Time of open flow between initial and final tests 8 hours
 Static rock pressure 1500 psig (surface measurement) after 48 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation Pay zone depth 03/29/2024 feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Ebl/d
 Final open flow Mcf/d Oil: Final open flow Ebl/d
 Time of open flow between initial and final tests hours
 Static rock pressure psig (surface measurement) after hours shut in

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 4 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6075

Oil or Gas Well _____
(KIND)

Company <u>Hepco Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>R. F. Robertson</u>	16			Kind of Packer _____
Well No. <u>WK-206</u>	13			
District <u>Clay</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Starting location - no trees to clear, in meadow

12-27-82
DATE

Samuel P. Heroman
DISTRICT WELL INSPECTOR

05/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 17 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-6075

Oil or Gas Well _____
(KIND)

Company <u>Repsco Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>R. T. Robertson</u>	16			Kind of Packer _____
Well No. <u>WK-206</u>	13			Size of _____
District <u>Clay</u> County <u>Ritchie</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clarence Cochran / John Boyd / H. G. Heathouse

Remarks: Carl E. Smith Rig # 6 Tool Pusher William Weckley

Ran 1325 foot of 8 5/8 casing
Halliburton ran 280 sacks of 50/50 Poo mix
and 50 sacks Class A. total of 330 sacks
Circulation of cement good.

1-9-83
DATE

Samuel N. Hersman
DISTRICT INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1983

Final

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 6075

Oil or Gas Well _____
(KIND)

Company <u>Kepco, Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>RT. ROBERTSON</u>	16			Kind of Packer _____
Well No. <u>WK 206</u>	13			
District <u>Clay</u> County <u>Putnam</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

OK To Release

7 25 83

DATE

Jerry L. Tipton 03/29/2024

DISTRICT WELL INSPECTOR



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

August 12, 1983

Kepeco, Inc.
 420 Blvd. of the Allies
 Pittsburgh, Pa. 15219


Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5631	Richard "TEX" Robertson, #WK-69	Clay
RIT-5632	Harvey K. Haymond, #WK-70	Clay
RIT-5828	Lewis F. Pierce, et ux, #WK-98	Clay
RIT-5966	Billy B. Harper, #WK-164	Clay
RIT-5967	Billy B. Harper, #WK-165	Clay
RIT-5968	Harvey K. Haymond, Jr., #WK-166	Clay
RIT-6049	Harvey K. Haymond, Jr., WK-178	Clay
RIT-6070	Harvey K. Haymond, Jr., WK-179	Clay
RIT-6075	R. T. Robertson, #WK-206	Clay
RIT-6090	Harvey K. Haymond, Jr., #WK-207	Clay

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,


 Theodore M. Streit, Administrator
 Office of Oil & Gas-Dept. Mines

03/29/2024

