



1) Date: December 6, 19 82
 2) Operator's Well No. H-1360
 3) API Well No. 47 085 6067
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XXX X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 680' / Watershed: South Fork Hughes River
 District: Murphy / County: Ritchie / Quadrangle: MacFarlan 7 1/2'
- 6) WELL OPERATOR Haight, Inc. / 11) DESIGNATED AGENT Warren R. Haight
 Address 4424 Emerson Avenue / Address Rt. 3 Box 14
Parkersburg, WV 26104 / Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER H.S. Morris, et al. / 12) COAL OPERATOR None
 Address Smithville, WV 26178 / Address
 Acreage 205.92 /
- 8) SURFACE OWNER H.S. Morris / 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Smithville, WV 26178 / Name
 Acreage 205.92 / Address
 Name
- 9) FIELD SALE (IF MADE) TO:
 Address Consolidated Gas Supply Corp.
Clarksburg, WV 26301
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED / 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Samuel N. Hersman / Name None
 Address P.O. Box 66 / Address
Smithville, WV 26178
- 15) PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Lower Devonian Shale
- 17) Estimated depth of completed well, 5000' feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: None / Is coal being mined in the area? Yes / No XX /

20) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | 8-5/8 | K-55 | 20# | X | | 780' | 780' | Cement to | Surface |
| Coal | | | | | | | | | Sizes |
| Intermediate | | | | | | | | | |
| Production | 4 1/2' | J-55 | 10.5# | X | | | 5000' | 500sacks | Depths set |
| Tubing | | | | | | | | | |
| Liners | | | | | | | | | Perforations: |
| | | | | | | | | | Top Bottom |

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Eugene B. Nelson / Signed: Haight, Inc. By: Mark A. Maso
 My Commission Expires April 6, 1992 / Its: Well Administrator

OFFICE USE ONLY
DRILLING PERMIT
 Permit number 47-085-6067 / Date December 7, 19 82
 Date 03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 7, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|----------------------|------------------|--------------------------|----------------------------|------------------|
| Bond: <u>Blanket</u> | Agent: <u>OK</u> | Plat: <u>[Signature]</u> | Casing: <u>[Signature]</u> | Fee: <u>2962</u> |
|----------------------|------------------|--------------------------|----------------------------|------------------|

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

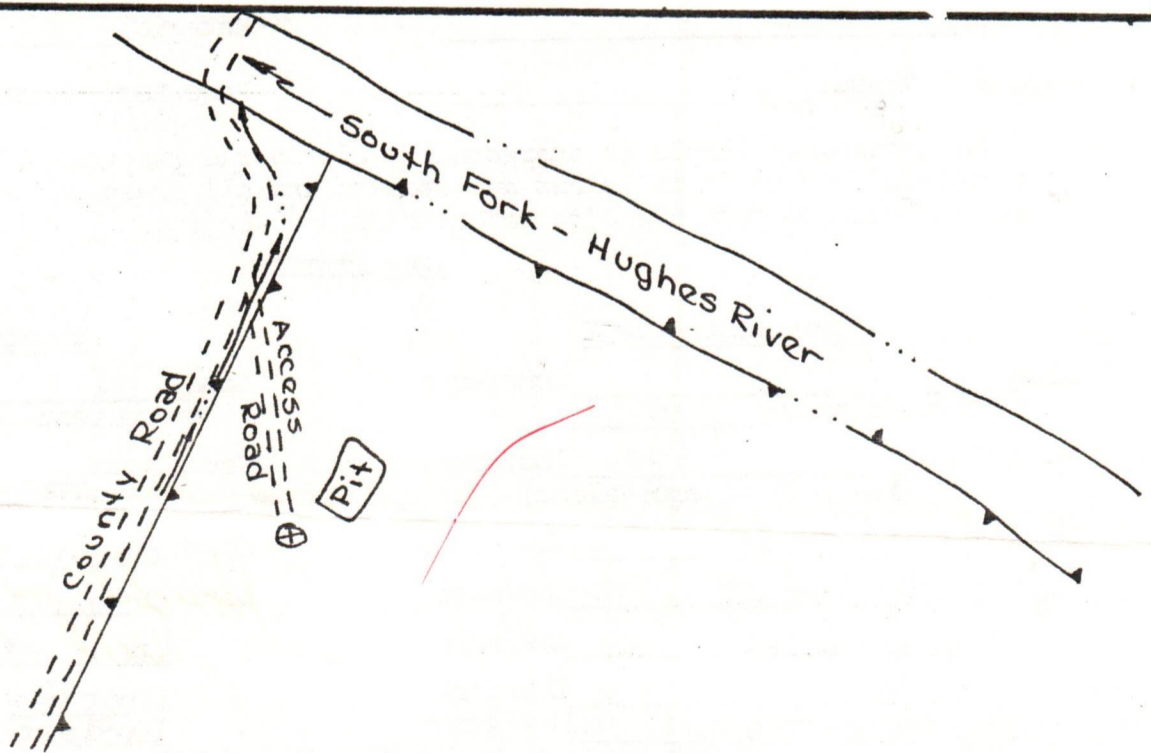
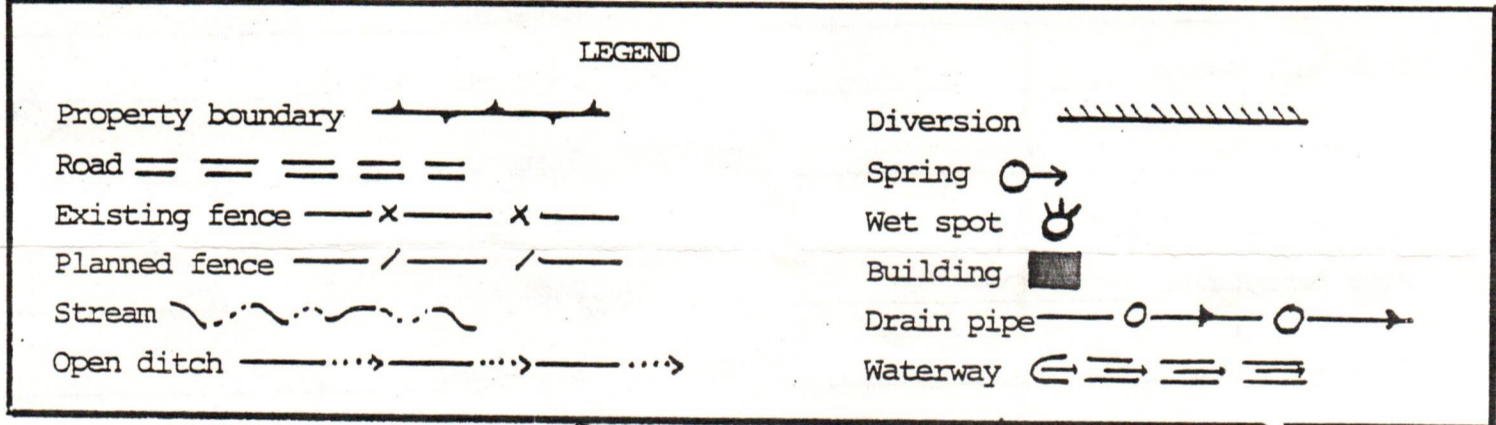
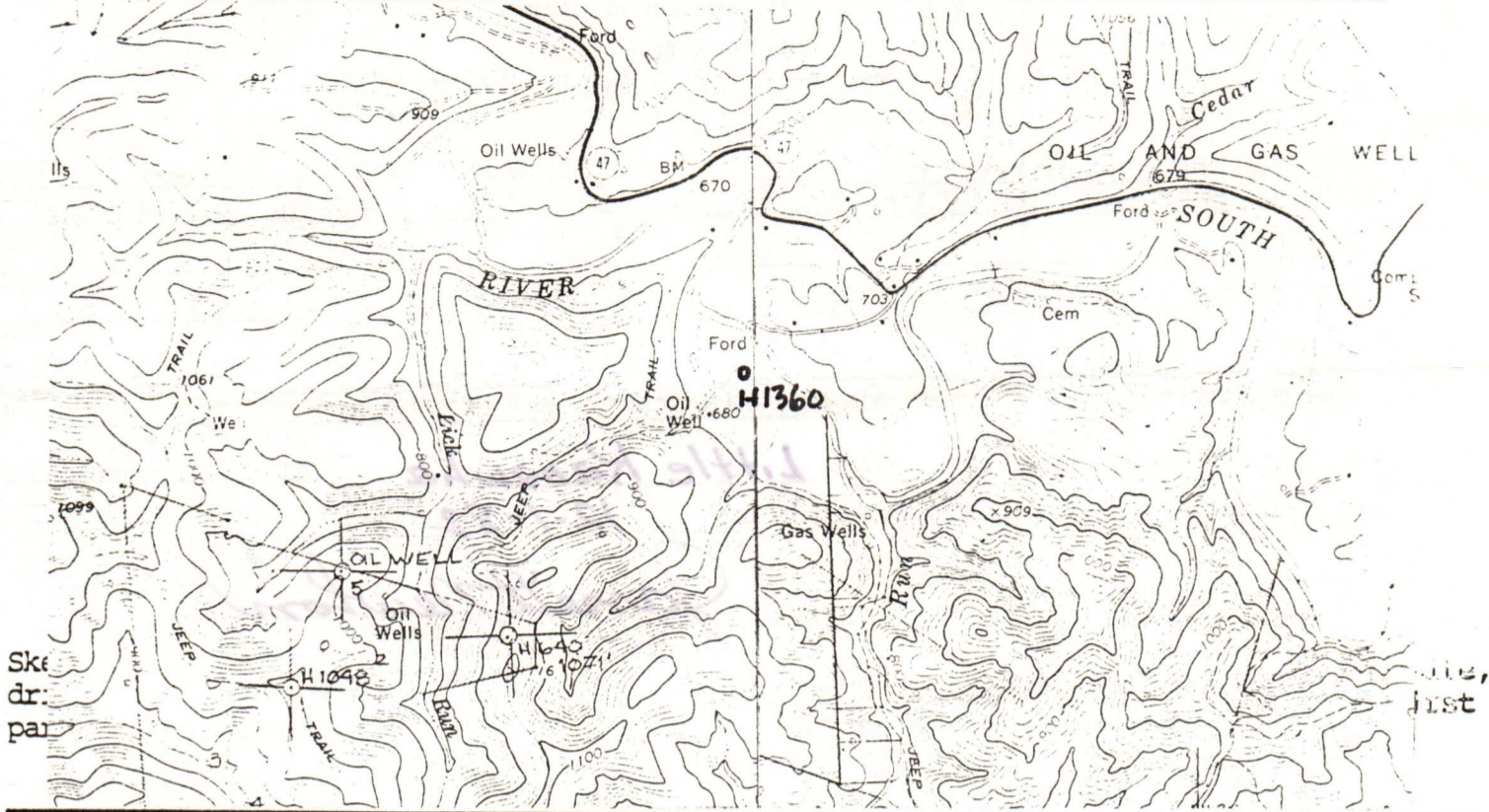
03/29/2024

Date: _____, 19____

By _____
Its _____

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE MacFarlan 7 1/2'

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. Length of Access Road 200'
 2. Access Road Nearly Level
 3. Location Located in Meadow - No Brush or Trees
 4. Site Level - No Cut or Fill
 5. _____

03/29/2024



IV-9
(Rev 8-81)

DATE 11 November 1982

WELL NO. H-1360

API NO. 47 - 085 - 6067

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME Haight, Inc.
ADDRESS Smithville, W.Va. 26178

DESIGNATED AGENT Warren R. Haight
ADDRESS Smithville, W.Va. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER H.S. Morris

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Warren R. Haight (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-1-82

(Date)

Janett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

| | |
|------------------------|------------------------|
| Structure _____ (A) | Structure _____ (1) |
| Spacing _____ | Material _____ |
| Page Ref. Manual _____ | Page Ref. Manual _____ |
| Structure _____ (B) | Structure _____ (2) |
| Spacing _____ | Material _____ |
| Page Ref. Manual _____ | Page Ref. Manual _____ |
| Structure _____ (C) | Structure _____ (3) |
| Spacing _____ | Material _____ |
| Page Ref. Manual _____ | Page Ref. Manual _____ |

See comments

See comments

RECEIVED
NOV 06 1982
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Orchard Grass 12 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Orchard Grass 12 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6 lbs/acre
Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

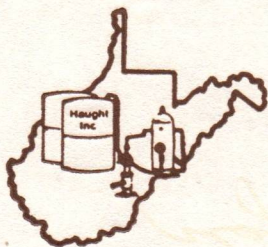
03/29/2024

PLAN PREPARED BY William R. Mossor, L.L.S.

ADDRESS 106 North Spring Street
Harrisville, W.Va. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



HAUGHT, INC.

4424 Emerson Avenue
Parkersburg, WV 26104
(304) 424-5075

TO: ▷ Office of Oil & Gas
1615 Washington St. E.
Charleston, WV 25311

DATE December 6, 1982

SUBJECT

In lieu of filing the lease, we are submitting the following:

1. Description of the tract of land - 205.92 acres in Ritchie County, Murphy District, in the MacFarlan Quadrangle.
2. The right to extract, produce and market oil and gas - a lease from H.S. Morris, Jr. and his wife Freda to Warren R. Haught, Glenn L. Haught, and Eldon J. Haught
3. Lease dated August 1, 1967 recorded on September 9, 1967 in Lease Book 110 and page 6.
4. Royalty provision - 1/8.

Sincerely,

Mark S. Mason

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Natural Producing

8801 - 5 83

NO. 1017280 GMA NO. 20111101010101010101

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS |
|-----------|-------|--------------|----------|-------------|---|
| | | | | | Including indication of all fres and salt water, coal, oil and ga |
| R.R. | Red | Soft | 0 | 15 | |
| Slate | Gray | Soft | 15 | 65 | |
| R.R. | Red | Soft | 65 | 75 | |
| Slate | Gray | Soft | 75 | 112 | |
| Sand | Gray | Hard | 112 | 140 | |
| Slate | Gray | Soft | 140 | 146 | |
| Sand | Gray | Hard | 146 | 194 | |
| Slate | Gray | Soft | 194 | 203 | |
| Sand | Gray | Hard | 203 | 267 | |
| Slate | Gray | Soft | 267 | 300 | |
| R.R. | Red | Soft | 300 | 326 | |
| Slate | Gray | Soft | 326 | 379 | |
| R.R. | Red | Soft | 379 | 510 | |
| Slate | Gray | Soft | 510 | 531 | |
| R.R. | Red | Soft | 531 | 539 | |
| Slate | Gray | Soft | 539 | 652 | |
| R.R. | Red | Soft | 652 | 679 | |
| Sand | Gray | Hard | 679 | 756 | |
| Lime | Gray | Hard | 756 | 762 | |
| Slate | Gray | Soft | 762 | 848 | |
| Sand | Gray | Hard | 848 | 948 | |
| Slate | Gray | Soft | 948 | 970 | |
| Sand | Gray | Hard | 970 | 1035 | |
| Slate | Gray | Soft | 1035 | 1050 | |
| Sand | Gray | Hard | 1050 | 1133 | |
| Slate | Gray | Soft | 1133 | 1153 | |
| Sand | Gray | Hard | 1153 | 1202 | |
| Slate | Gray | Soft | 1202 | 1210 | |
| Sand | Gray | Hard | 1210 | 1228 | |
| Slate | Gray | Soft | 1228 | 1248 | |
| Sand | Gray | Hard | 1248 | 1259 | |
| Slate | Gray | Soft | 1259 | 1307 | |
| Sand | Gray | Hard | 1307 | 1333 | |
| Slate | Gray | Soft | 1333 | 1337 | |
| Sand | Gray | Hard | 1337 | 1353 | |
| Slate | Gray | Soft | 1353 | 1425 | |
| Sand | Black | Soft | 1425 | 1444 | |
| Slate | Gray | Soft | 1444 | 1455 | |
| Sand | Gray | Hard | 1455 | 1462 | |
| Slate | Gray | Soft | 1462 | 1466 | |
| Sand | White | Hard | 1466 | 1475 | |
| | | | | | (Attach separate sheets as necessary) |
| Slate | Black | Soft | 1475 | 1491 | |
| Sand | Gray | Hard | 1491 | 1525 | |

Well Operator

By:

Warren R. Dhang

03/29/2024

Date:

1/31/83

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 14 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-6067

Oil or Gas Well _____
(KIND)

| | | | | |
|---|---|------------------|--------------|----------------------|
| Company <u>Haight Inc.</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address _____ | Size | | | |
| Farm <u>H.S. Morris</u> | 16 | | | Kind of Packer _____ |
| Well No. <u>H-1360</u> | 13 | | | |
| District <u>Murphy</u> County <u>Ritchie</u> | 10 | | | Size of _____ |
| Drilling commenced <u>12-9-82</u> | 8 3/4 | | | |
| Drilling completed _____ Total depth _____ | 6 5/8 | | | Depth set _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water <u>15'</u> feet _____ feet | NAME OF SERVICE COMPANY _____ | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names E. Smith - R. Barker - B. McGuire

Remarks: Haight Inc. Rig #17 Tool Pusher Davey Hallop

Ran 263' foot of 10 3/4 casing
Haight Inc. ran 155' sacks cement
Cement did circulate small amount
Cement on bottom at 4:10 AM

12-10-82
DATE

Samuel W. Henderson
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

Final
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 6067

Oil or Gas Well _____
(KIND)

| Company <u>Haught & Son,</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| | Size | | | |
| Address <u>Smethport, Pa.</u> | 16 | | | Kind of Packer _____ |
| Farm <u>H. S. Morris</u> | 13 | | | |
| Well No. _____ | 10 | | | Size of _____ |
| District _____ County <u>Ritchie</u> | 8 1/4 | | | |
| Drilling commenced _____ | 6 5/8 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used _____ | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

71983

OK To Release

71983

DATE

James T. Tolch
03/29/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 12, 1983

Haught, Inc.
4424 Emerson Avenue
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

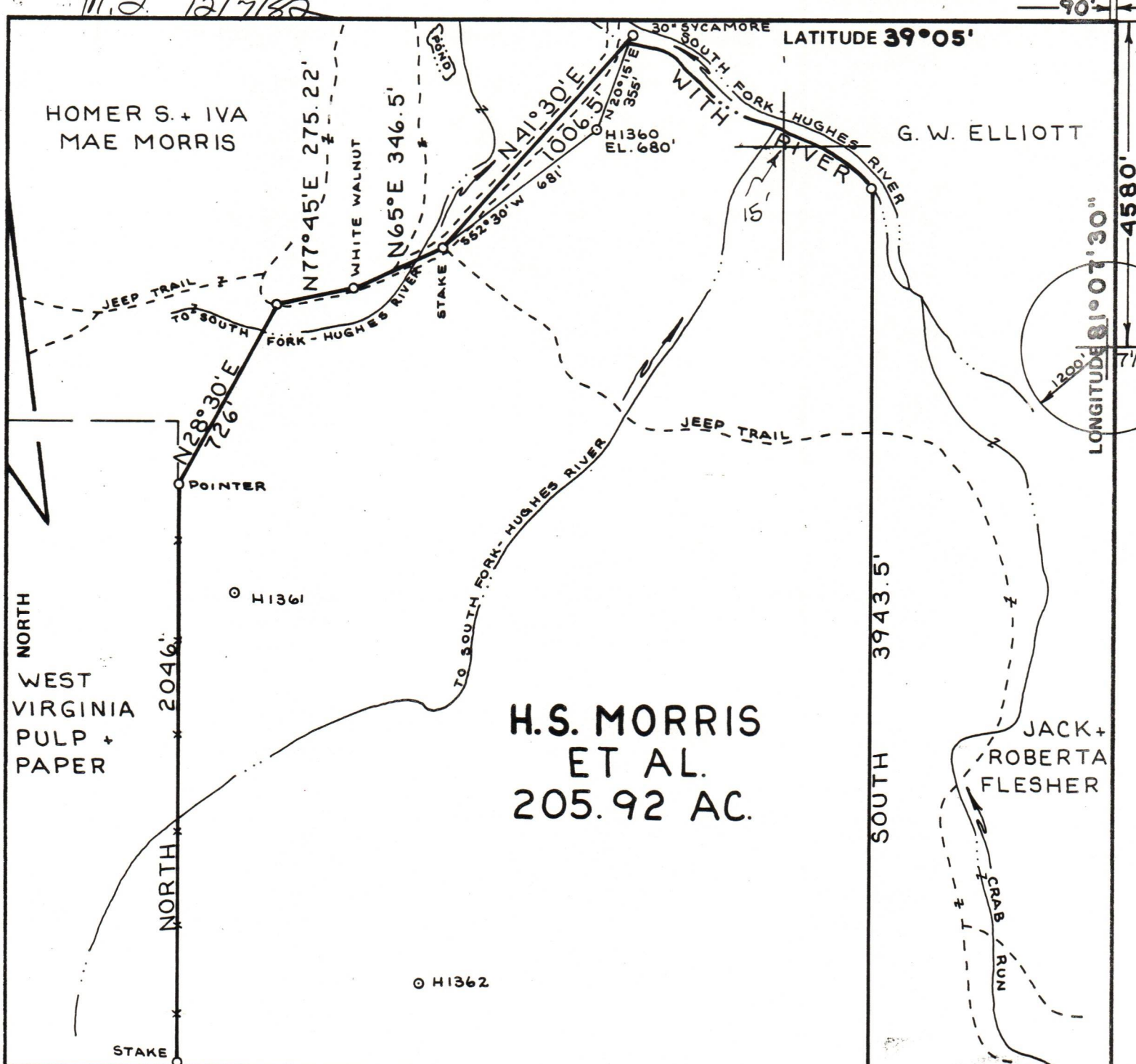
| <u>PERMIT NUMBER</u> | <u>FARM AND WELL NUMBER</u> | <u>DISTRICT</u> |
|----------------------|-------------------------------------|-----------------|
| RIT-6006 | H. S. Morris, #E-1362 | Murphy |
| RIT-6060 | H. H. Smith, et al, #H-1359 | Murphy |
| RIT-6067 | H. S. Morris, #H-1360 | Murphy |
| RIT-6180 | Dale Wolfe, et al, #H-1375 | Murphy |
| RIT-6295 | A. M. Douglas Heirs, #H-1374 | Grant |
| RIT-5136 | William Bunner, #H-1250 | Grant |
| RIT-5270 | Harle G. Layfield, #H-1267 | Union |
| RIT-5453 | Woodrow Metz, et ux, #H-1314 | Grant |
| RIT-6005 | H. S. Morris, et al, #H1361 | Murphy |
| PLEAS-1443-REN. | Benjamin Cunningham, #H-1209 | McKim |
| PLEAS-0929 | Danny R. Higgins, #H-1077 | McKim |
| PLEAS-0939 | Danny R. Higgins, #H-1078 | McKim |
| PLEAS-1270 | Mary & Benjamin Cunningham, #H-1208 | McKim |
| PLEAS-1380 | Paul Eddy, #H-1298 | McKim |
| PLEAS-1414 | T. E. Cunningham Heirs, #H-1311 | McKim |

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

03/29/2024



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **ROAD INT. 703'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William P. Flesher*
 R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **11 NOVEMBER**, 19 **82**
 OPERATOR'S WELL NO. **H-1360**
 API WELL NO. **47 - 085 - 6067**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **680'** WATER SHED **SOUTH FORK-HUGHES RIVER**
 DISTRICT **MURPHY** COUNTY **RITCHIE**
 QUADRANGLE **MACFARLAN 7 1/2'**
 SURFACE OWNER **H. S. MORRIS** ACREAGE **205.92**
 OIL & GAS ROYALTY OWNER **H. S. MORRIS, ET AL.** LEASE ACREAGE **205.92** **03/29/2024**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **LOWER DEVONIAN SHALE** ESTIMATED DEPTH **5000'**
 WELL OPERATOR **HAUGHT, INC.** DESIGNATED AGENT **WARREN R. HAUGHT**
 ADDRESS **SMITHVILLE, W. VA. 26178** ADDRESS **SMITHVILLE, W. VA. 26178**