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3)	API Well No.	47	085	6067		

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NOTE: Keep one copy of this permit posted at the drilling location.

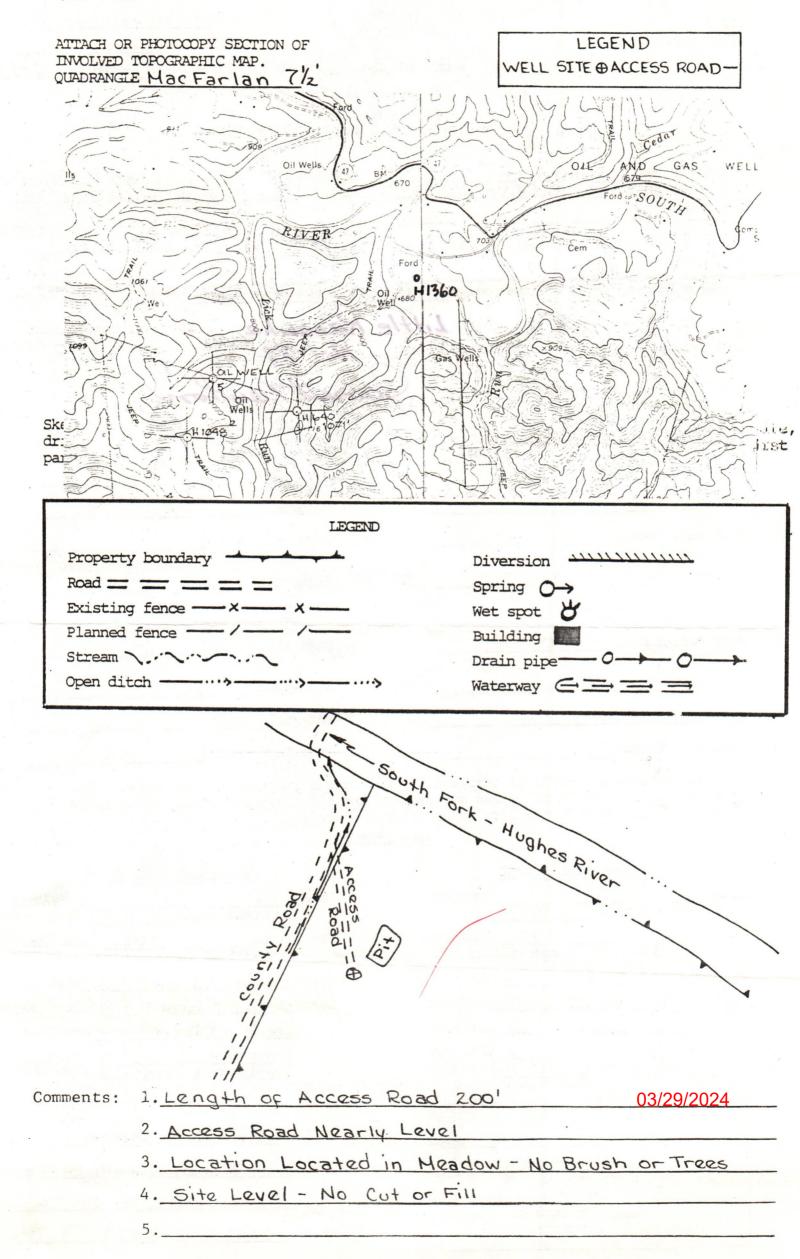
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by	the coal operator and by any coal owner or coal lessee
who has recorded a declaration under Code	22-4-20, if the permit is to be issued within fifteen (15)
days of receipt thereof.	

The undersigned coal operator amined this proposed well location. If added to the mine map. The undersign operator has complied with all applications.	a mine map exists w	to the work propos	ea of the well locat sed to be done at t	his location, provided, the well
operator has complied with all applica	and harmaning apartic	batelur		T FOOLU
THE WALLES	7-12-5	1	TOWN AS HER	11/2 1 1/2 1/2



IV-9 (Rev 8-81)



DATE 11 November 1982

WELL NO. H - 1360

State of West Wirginia

API NO. 47 - 085 - 6067

Bepartment of Mines

Oil and Gas Bivision Construction & Reclamation Plan

COMPANY NAME Haught, Inc. ADDRESS Smithville, W. Va. 26178	DESIGNATED AGENT Warren R. Haught ADDRESS Smithville, W. Va. 26178
Telephone (304) 477-3333	Telephone (304) 477-3333
LANDOWNER H.S. Morris	
Revegetation to be carried out by War	SOIL CONS. DISTRICT Little Kanawha
This plan has been reviewed by L, ++/e	SCD. All corrections
and additions become a part of this plan:	(Date)
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure(A)	Structure(1)
Spacing	Material
Page Ref. Manual	Page Ref. Manual
Structure (B)	Structure (2)
Spacing 60 0	Material 5 C
Page Ref. Manual	6 198 Page Ref. Manual
Structure CO DED 1014	S DIVISION (3)
Spacing	MI Material
Page Ref. Manual	Page Ref. Manual
All structures should be inspected regu commercial timber is to be cut and stacked cut and removed from the site before dirt	d and all brush and small timber to be
REVECE	TATION
Treatment Area I	Treatment Area II
LimeTons/acre or correct to pH 6.5	LimeTons/acre
Fertilizer 500 lbs/acre	or correct to pH 6.5 Fertilizer 500 lbs/acre
(10-20-20 or equivalent)	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre	Mulch Hay or Straw 2 Tons/acre
Seed* Orchard Grass 12 lbs/acre	Seed*Orchard Grass 12 lbs/acre
Ladino Clover 3 lbs/acre	Ladino Clover 3 lbs/acre
Timothy 6 lbs/acre	Timothy (lbs/zero
*Inoculate all legimes such as vetch, tre: Inoculate with 3X recommended amount.	foil and clovers with the proper bactenium.
PLAI	N PREPARED BY William R. Mossor, L.L.S.
NOTES: Please request landowners'	ADDRESS 106 North Spring Street

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

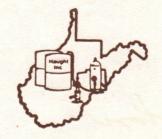
AN PREPARED BY William R. Mossor, L.L.S.

ADDRESS 106 North Spring Street

Harrisville, W. Va. 26362

PHONE NO. (304) 643-4572





HAUGHT, INC.

4424 Emerson Avenue Parkersburg, WV 26104 (304) 424-5075

то:

Office of Oil & Gas 1615 Washington St. E. Charleston, WV 25311

DATE December 6, 1982

In lieu of filing the lease, we are submitting the following:

- 1. Description of the tract of land 205.92 acres in Ritchie County, Murphy District, in the MacFarlan Quadrangle.
- The right to extract, produce and market oil and gas a lease from H.S. Morris, Jr. and his wife Freda to Warren R. Haught, Glenn L. Haught, and Eldon J. Haught
- 3. Lease dated August 1, 1967 recorded on September 9, 1967 in Lease Book 110 and page 6.
- 4. Royalty provision 1/8.

Sincerely,

Mark S. Mason



HAUGHT, INC.

4424 Emerson Avenue Parkersburg, WV 26164 (804) 424-5075

> Office of Oil & Cas 1615 Washington St. E. Charleston WV 2531E

December 6, 1982

TOE! BU

In theu of filthe the lease, we are bubmitting the following:

- 1. Description of the tract of land 205.92 acres in Ritchie County Numbry District, in the MacParlan Ouadremale.
- The right to Gairact, produce and market oil and gas 2 lease from H.S. Norths, Jr. and his wife Frede to Warren R. Haught, Clann L. Haught, and Eldon J. Haught
- 3. Lease dated August 1, 1967 recorded on September 9, 1967 in Lease book.
 - 4. Royalty provision 1/8.

Sincerely

Mark S. Mason

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Natural Producing

OIL AND CASTRIVISION

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and g
R.R.	Red	Soft	0 .	15	
Slate	Gray	Soft	15	65	
R.R.	Red	Soft	65	75	476
Slate	Gray	Soft	75	112	AND STATE OF THE PARTY OF THE P
Sand	Gray	Hard	112	140	
Slate	Gray	Soft	140	146	
Sand	Gray	Hard	146	194	
Slate	Gray	Soft	194	203	
Sand	Gray	Hard	203	267	
Slate	Gray	Soft	267	300	
R.R.	Red	Soft	300 :	326	
Slate	Gray	Soft	326	379	
R.R.	Red	Soft	379	510	The same of the sa
Slate	Gray	Soft	510	531	Section 1
R.R	Red	Soft	531	539	
Slate	Gray	Soft	539	652	
	Red	Soft	652	679	
R.R.		Hard	679	756	TANK SOME THE RESERVE TO
Sand	Gray	Hard	756	762	
Lime	Gray	Soft	762	848	
Slate	Gray		848	948	
Sand	Gray	Hard	948	970	
Slate	Gray	Soft	970	1035	THE SECOND SECON
Sand	Gray	Hard			
Slate	Gray	Soft	1035	1050	
Sand	Gray	Hard	1050	1133	
Slate	Gray	Soft	1133	1153	
Sand	Gray	Hard	1153	1202	
Slate	Gray	Soft	1202	1210	
Sand	Gray	Hard	1210	1228	and the second s
Slate	Gray	Soft	1228	1248	
Sand	Gray	Hard	1248	1259	
Slate	Gray	Soft	1259	1307	
Sand	Gray	Hard	1307	1333	
Slate	Gray	Soft	1333	1337	
Sand	Gray	Hard	1337	1353	
Slate	Gray	Soft	1353	1425	
Sand	Black		1425	1444	
Slate	Gray	Soft	1444	1455	
Sand	Gray	Hard	1455	1462	
Slate	Gray	Soft	1462	1466	
Sand	White				as necessary)
					as necessary)
Slate	Black		1475	1491	TOTAL PROPERTY.
Sand	Gray	Hard	1491	1525	

Wel	1 Operator	13 84			
By:	Warren	· K.	Many	03/29/2024	
Date:	1/3/1	83	0		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

RECEIVED

IV-35 (Rev 8-81)

FEB 2 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Sinte of Mest Birginia

Bepartment of Mines Gil und Gas Bivision

Date December 13, 1982
Operator's
Well No. H-1360
Farm H.S. Morris
API No. 47 - 085 - 6067

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 680 Watershed Sou	th Fork	Hughes B	iver	REDUKERAT KU
District: Murphy County Ritchie		Quadrangle	MacFai	clan, WV
COMPANY Haught, Inc.				
ADDRESS Rt. 3, Box 14 Smithville, WV 26178	Casing	Used in		Cement fill up
DESIGNATED AGENT Warren R. Haught	Tubing	Drilling	in Well	Cu. ft.
STATE OF THE H C Mannie of al	Size 20-16 Cond.			
26170	13-10"	263'	263	100sacks
	9 5/8	203	200	10000000
ADDRESS Smithville, WV 26178	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Samuel N.	7 🕏	2,500'		
Hersman ADDRESS P.O. Box 66 Smithville	5 1/2	1 2,500		
PERMIT ISSUED December 7, 1982	4 1/2			
DRILLING COMMENCED 12-7-82	3			and the second
DRILLING COMPLETED 12-12-82	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Big Injun		Dep	oth 1520	0-1550 feet
Depth of completed well 1525! feet R	otary			
Water strata depth: Fresh feet;	Salt	feet		
Coal seam depths: None	Is coa	l being mir	ned in th	e area? _{No}
OPEN FLOW DATA	D	av zone det	oth 152	0-1550 feet
Producing formation Big Injun	Oil. T	nitial oper	flow	Bbl/c
Gas: Initial open flow Mcf/d Final open flow 225 Mcf/d	F	inal open	flow 2	5 Bb1/c
Time of open flow between initial	ial and	final test	s a h	nours
Static rock pressure 360 psig(surface	masair	ement) aft	er 12 hc	ours shut i
				29/2024
(If applicable due to multiple completion	, D	av zone de		
Second producing formation Gas: Initial open flowMcf/d	Oil: T	nitial ope	n flow	Bbl/c
Gas: Initial open flowMcf/d Final open flowMcf/d	Oil. F	inal open	flow	Bbl/
	1/11-		THE RESERVE OF THE PARTY OF THE	

was the best to

DEPARTMENT OF MINES

RECEIVED

INSPECTOR'S WELL REPORT

UEC 1 4 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil or Gas Well____

		(KIND)					
Company Hough	Helm.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS	
Address		Size					
Farm H. S. 9110	eris	16			Kind of Pacl	cer	
Well No. H - 1360	0	13					
District Murp Re	County RiteRie		- A LATE - STATE		Size of		
Drilling commenced 16		6%			Depth set		
Drilling completed	Total depth	5 3/16	*				
Date shot	Depth of shot	3			Perf. top Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.		
Volume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date	
lock pressure	lbshrs.						
)il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES	
resh water 15'	feetfeet	FEET_	INCH	ES	FEET	_INCHES	
	feetfeet						
Orillers' Names	mith - R. Barke	n - 8.9	ye Mario				
Haught Inc	. Rig # 17 2	Tral Punh	Da	24	00-1		
emarks:	Ran 263 Lat	21113		y Mas	eace .		
7	Ran 263 foot tangletche san	156 10	0.	4			
	are cercul	ate smal	lam - 2	+			
E	meest on bottom as	+ 4:10 Axa	reony				

12-10-82 DATE

Permit No. 85-6067

Somuel 11. Horage Therector

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	OMPANYADDRESS								
FARM		DISTRICT	(COUNTY		1			
Filling Material Used.									
Liner L	ocation	Amount	Packer	Location					
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
	-								
				-					
				1					
				-		transport			
The second second									
rillers' Names									
Remarks:					,				
			e well on this date.						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



NSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083 60	06.7	· · · · · · · · · · · · · · · · · · ·	Oil or Gas Well				
Company Haugh	lit + Sow,	CASING AND	USED IN DRILLING	LEFT IN	PACKERS		
Address Snoth		Size					
Farm ZI, S		16			Kind of Packer		
Well No		13			Size of		
District	County Ritchie	CONTRACTOR OF THE	50		Size of		
Drilling commenced		6%			Depth set		
Drilling completed	Total depth	5 3/16			P. C.		
Date shot	Depth of shot	en en anno en anno en anno en anno en			Perf. top Perf. bottom		
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInc	h			Perf. bottom		
Volume	Cu, F	casing cemen	NTED	_SIZE	No. FTDate		
Rock pressure	lbshrs	NAME OF SER	VICE COMPA	NY			
Dil	bbls., 1st 24 hrs	COAL WAS EN	COUNTERED	AT	FEETINCHES		
Fresh water	feetfee	t FEET_	INCH	ES	FEETINCHES		
Salt water	feetfee	t FEET_	INCH	ES	FEETINCHES		
Orillers' Names		an ang ang ang ang ang ang ang ang ang a					
F							
71983	× 1	01					
	DK 10	Refres	P				
. · • • • • • • • • • • • • • • • • • •							

7/983

03/29/2024
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No							
COMPANY			ADDRESS				
FARM	COUNTY						
Filling Material Used							
Liner Lo	eation Amount		Packer BRIDGES	Location CASING AND TUBING			
PLUGS USED AND DEPTH PLACED							
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
	·						
the state of the s							
ge landstorm bed is		And November 1 and	and the second of the second o	The second second			
						8. F-F-196	
				+			
	1004 44200	0.8077733	Saya para da sa	90 A			
	1.00	min market and the		×			
				in the second			
Drillers' Names							
Remarks:	a comment and an arrangement and a	The same of the sa	the state of the s		:		
nemaras:				Later to a contract of			
	I hereby certify I	visited the abo	ve well on this date.				
DATE							
				THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	03/29/2	-	



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

THEODORE M. STREE

WALTER N. MILLER DIRECTOR

August 12, 1983

Haught, Inc.

4424 Emerson Avenue

Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-6006	H. S. Morris, #E-1362	Murphy
RIT-6060	H. H. Smith, et al, #H-1359	Murphy
RIT-6067	H. S. Morris, #H-1360	Murphy
RIT-6180	Dale Wolfe, et al, #H-1375	Murphy
RIT-6295	A. M. Douglas Heirs, #H-1374	Grant
RIT-5136	William Bunner, #H-1250	Grant
RIT-5270	Harle G. Layfield, #H-1267	Union
RIT-5453	Woodrow Metz, et ux, #H-1314	Grant
RIT-6005	H. S. Morris, et al, #H1361	Murphy
PLEAS-1443-REN.	Benjamin Cunningham, #H-1209	McKim
PLEAS-0929	Danny R. Higgins, #H-1077	McKim .
PLEAS-0939	Danny R. Higgins, #H-1078	McKim
PLEAS-1270	Mary & Benjamin Cunningham, #H-1208	McKim
PLEAS-1380	Paul Eddy, #H-1298	McKim
PLEAS-1414	T. E. Cunningham Heirs, #H-1311	McKim
	*	

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

03/29/2024

