



1) Date: November 18, 1982

2) Operator's Well No. Wolfe B-69-1

3) API Well No. 47 State XXXX County 085-6028 Permit

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178
Glenville, WV 26351

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1185 Watershed: Left Fork Slab Creek
District: Union County: Ritchie Quadrangle: Pullman
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker, Inc.
Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Dale Wolfe Et. Al.
Address Mahone, WV
Acreage 29.25
- 8) SURFACE OWNER B. F. Elliott
Address Harrisville, WV
Acreage 29.25
- 9) FIELD SALE (IF MADE) TO:
Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel Hershman
Address Smithville, WV
477-3597
- 12) COAL OPERATOR
Address
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5200 feet
- 18) Approximate water strata depths: Fresh, 170 feet; salt, feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No /

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	cw	20lb.	X		1300'	1300'	To Surface	
Production	4 1/2		10.50	X			5200'	2000' fill	Depths set
Tubing								up	
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Barbara C. Smith
My Commission Expires Nov 9, 1992

Signed: Gene Stalnaker
Its: President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6028

Date November 22, 1982

08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 22, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Blanket	Agent: OK	Plat: [Signature]	Casing: [Signature]	Fee: 010
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location **08/18/2023** has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



DATE OCT. 7, 1982

WELL NO. WOLFE # B69-1

State of West Virginia

API NO. 47 - 085 - 6028

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GENE STALNAKER INC.

DESIGNATED AGENT GENE STALNAKER

Address P.O. BOX 178, GLENVILLE, WV. 26351

Address P.O. BOX 178, GLENVILLE, WV. 26351

Telephone 462-5701

Telephone 462-5701

LANDOWNER B.F. WOLFE

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by GENE STALNAKER INC. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 10-15-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

*** LOCATION *** SEE COMMENTS

Structure DRAINAGE DITCH

(A) Structure SEDIMENT BARRIER FOR ROAD (1)

Spacing N/A

Material LOGS OR STONE

Page Ref. Manual 2-12

Page Ref. Manual 2-16

Structure CROSS DRAINS

(B) Structure SEE COMMENTS ON BACK (2)

Spacing AS REQUIRED PER SECTION shown

Material

Page Ref. Manual 2-1

Page Ref. Manual

Structure TEMPORARY STREAM CROSSING

(C) Structure NOV 19 1982 (3)

Spacing TWO 24" CULVERTS (MIN.)

Material

Page Ref. Manual 2-20

Page Ref. Manual

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Treatment Area XKR

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH _____

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch _____ Tons/acre

Seed* KY-31 35 lbs/acre

Seed* _____ lbs/acre

CROWN VETCH 10 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET

GLENVILLE, W.V. 26351

PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

4341
12'30"
4339
4338
4337
4336
10'
4335
4334
240 000
FEET
4333



#869-1
WOLFE

08/18/2023

HARRISVILLE 3 MI. N

4762 II NE (HARRISVILLE)

4333

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NOV 19 1982

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

ASSIGNMENT, Made the 3rd day of September, 1982, by and between Allstate Energy Corporation as Party of the First part, hereinafter designated "ASSIGNOR," unless otherwise identified, and Gene Stalnaker as Party of the Second part, hereinafter designated "ASSIGNEE," unless otherwise identified.

WITNESSETH:

That for the consideration of Five Dollars (\$5.00) dollars, in lawful money of these United States paid by the said Assignee to the said Assignor, receipt of which by the latter is hereby acknowledged, he, the said Assignor, doth hereby sell, assign, transfer and convey unto the said Assignee, with warranty of marketable title, including free of liens and encumbrances, and undivided fifteen/sixteenths-15/16 interest in and to that certain agreement of lease for oil and gas development purposes, made by and between Roger & Betty George, Fredrick Simons, Dale & Ruby Wolfe and Dale Wolfe, dated the 6th day of February, 1982, of record in the office of the Clerk of the County Court of Ritchie County, West Virginia, in Lease Book 141 at page 248, to which reference is here made; and a like interest in and to the leasehold estate created by the said lease, and in and to all oil and gas wells drilled under said lease in the land therein described, and in and to all oil field equipment within and in anywise connected with, or as an appurtenance to, any such well or wells, and owned by the present owners of said lease, leasehold estate and well or wells. The Assignor's reserve a 1/32nd overriding royalty interest, free and clear of all costs in addition to the 1/64th ORR of Dale Wolfe & the 1/64th ORR of Roger George. For source of Assignor's title to said property, reference is here made to Lease book 148 at page 12, in the office of the aforesaid Clerk.

This Assignment is made, delivered and accepted, subject to all the terms, and singular conditions and stipulations contained in the aforesaid agreement of lease., Except this assignment will expire on Feb. 6, 1983 unless a well has been drilled and producing oil and/or gas in paying quantities. WITNESS the following signature and seal as of the date first above written.

Eldon J. Haught, President (SEAL)
ELDON J. HAUGHT, PRESIDENT
ALLSTATE ENERGY CORPORATION

STATE OF West Virginia,
COUNTY OF Ritchie, to-wit:

I, Phyllis R. Haught, a Notary Public within and for the aforesaid County and State do certify that Eldon J. Haught whose name is signed to the foregoing writing, dated the 3rd day of Sept, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and Notarial Seal this 9th day of September, 1982.

Phyllis R. Haught, Notary Public

My Commission expires September 16, 1989.

This instrument prepared by Eldon J. Haught.

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08/18/2023

(Form CC No. 1)
at 11:15 o'clock A. M.
mitted to record in said office.
Clerk *B. Mays*

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. SEP 10 1962
at 11:15 o'clock A. M.
Recorded in *books*
Book No. 148 Page 158
Testes: *David B. Mays* Clerk

08/18/2023

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JAN 29 1985

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

Permit number: 47-85-6028 County: RITCHIE
Company: STALNAKER, GENE Farm: B.F. ELLIOTT B-69-1
Date: 27-Nov-84 Well no.:
Date issued: 11/22/82 Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel N. Hersman
Date: 1-22-85

08/18/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

February 7, 1985

THEODORE M. STREIT
ADMINISTRATOR

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Gene Stalnaker
P. O. Box 178
Glennville, WV 26351

In Re: Permit No:	<u>47-085-6028</u>
Farm:	<u>Dale Wolfe et al</u>
Well No:	<u>B-69-1</u>
District:	<u>Union</u>
County:	<u>Ritchie</u>
Issued:	<u>11-22-82</u>

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ chm

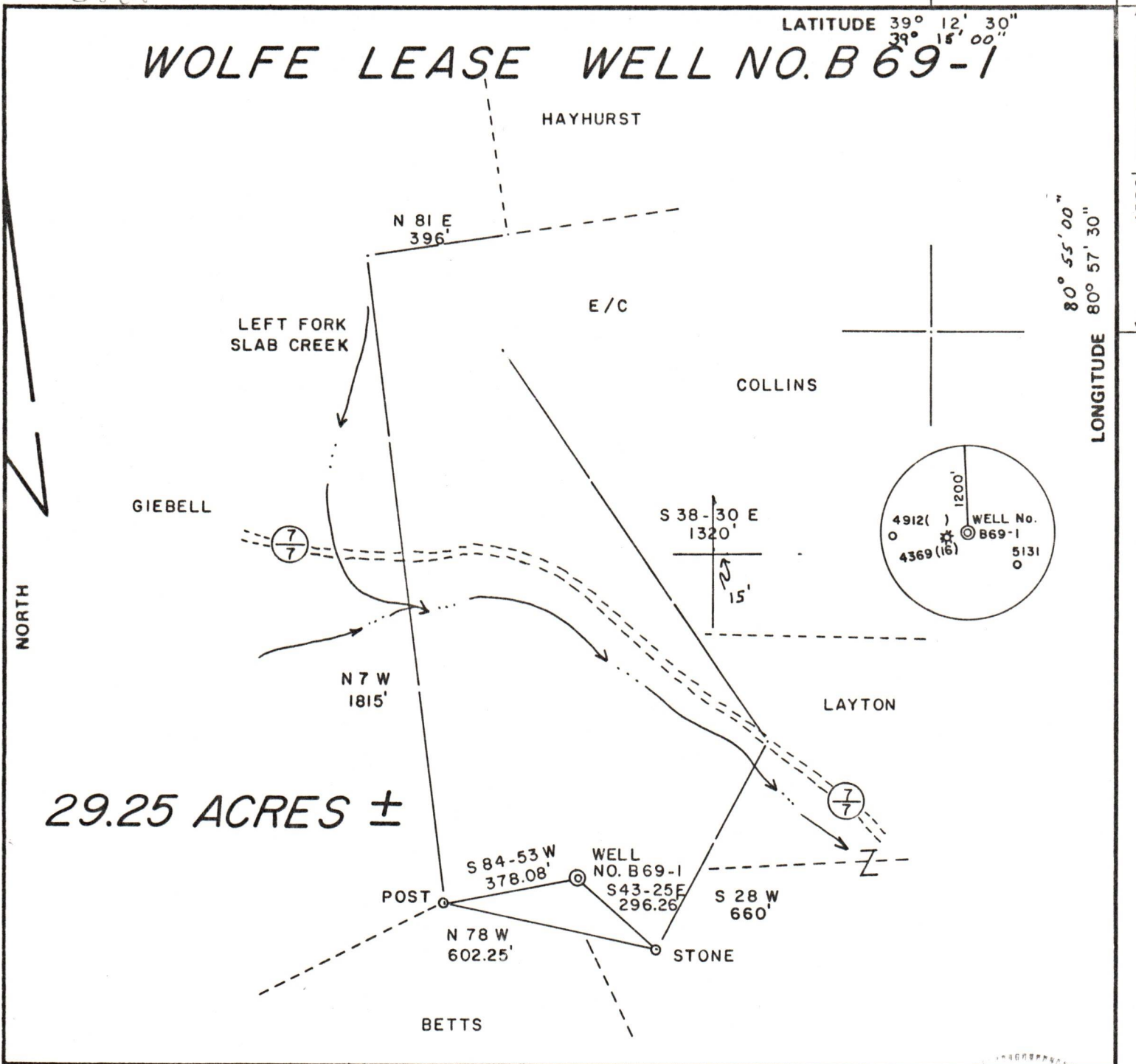
08/18/2023

11/20182

2600'

LATITUDE 39° 12' 30"
39° 15' 00"

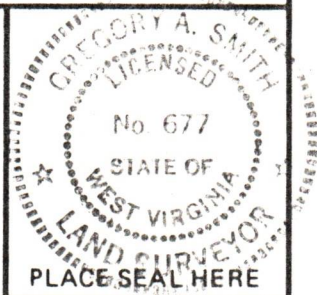
WOLFE LEASE WELL NO. B 69-1



29.25 ACRES ±

FILE NO. 9-41
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS ELEV. 1131'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE OCT. 6, 19 82
 OPERATOR'S WELL NO. B 69-1
 API WELL NO. 47-085-6028
 STATE 47 COUNTY 085 PERMIT 6028

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1185' WATER SHED LEFT FORK SLAB CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER B. F. ELLIOTT ACREAGE 29.25
 OIL & GAS ROYALTY OWNER DALE WOLFE, et. al. LEASE ACREAGE 29.25
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5400'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER
 ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178
GLENVILLE, WV 26351 GLENVILLE, WV 26351

08/18/2023

RT-6028 CAN