



1) Date: November 12, 19 82
 2) Operator's Well No. Roberts B 73-1
 3) API Well No. 47 85 6012
 State County Permit

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

Glenville, WV 26351

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 797 Watershed: Goose Creek
 District: Grant County: Ritchie Quadrangle: Petroleum 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker, Inc.
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER John W. Roberts 12) COAL OPERATOR n/a
 Address _____ Address _____
 Acreage 15
- 8) SURFACE OWNER John W. Roberts 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address _____ Name n/a
 Acreage 10 Address _____
 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address P.O. Box 66 Name n/a
Smithville, WV 26178 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5200 feet
- 18) Approximate water strata depths: Fresh, 90 feet; salt, _____ feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No _____

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11 3/4			X		20'		Kinds
Fresh water								Sizes
Coal								Depths set
Intermediate	8 5/8			X		950'	950'	Surface
Production	4 1/2		1050			5200'	2,000' fill up	Depths set
Tubing								Perforations:
Liners								Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Cynthia L. Brake
 My Commission Expires Jan. 21, 1990

Signed: Gene Stalnaker
 Its: President

OFFICE USE ONLY

Permit number 47-085-6012 **DRILLING PERMIT** November 17 04/05/2024 1982
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 17, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent:	Plat: <u>M.G. M.G.</u>	Casing	Fee <u>12557</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024

Date: _____, 19_____

By _____

Its _____



DATE November 8, 1982

WELL NO. B73-1

State of West Virginia

API NO. 47-085-6012

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gene Stalnakar Inc.

DESIGNATED AGENT Gene Stalnakar

Address P.O. Box 178 Glenville, WV 26351

Address P.O. Box 178 Glenville, WV 26351

Telephone 304-462-5701

Telephone 304-462-5701

LANDOWNER John W. Roberts

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Gene Stalnakar Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-10-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>N/A</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Cross Drain</u> (B)	Structure <u>Sediment Barrier</u> (2)
Spacing <u>135'</u>	Material <u>Logs & Stone</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-16</u>
Structure <u>Road Culvert</u> (C)	Structure _____ (3)
Spacing <u>one 16"</u>	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* KY-31 35 lbs/acre
Crownvetch 10 lbs/acre
_____ lbs/acre

~~Treatment Area~~

Lime _____ Tons/acre
or correct to pH _____

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch _____ Tons/acre

Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/05/2024

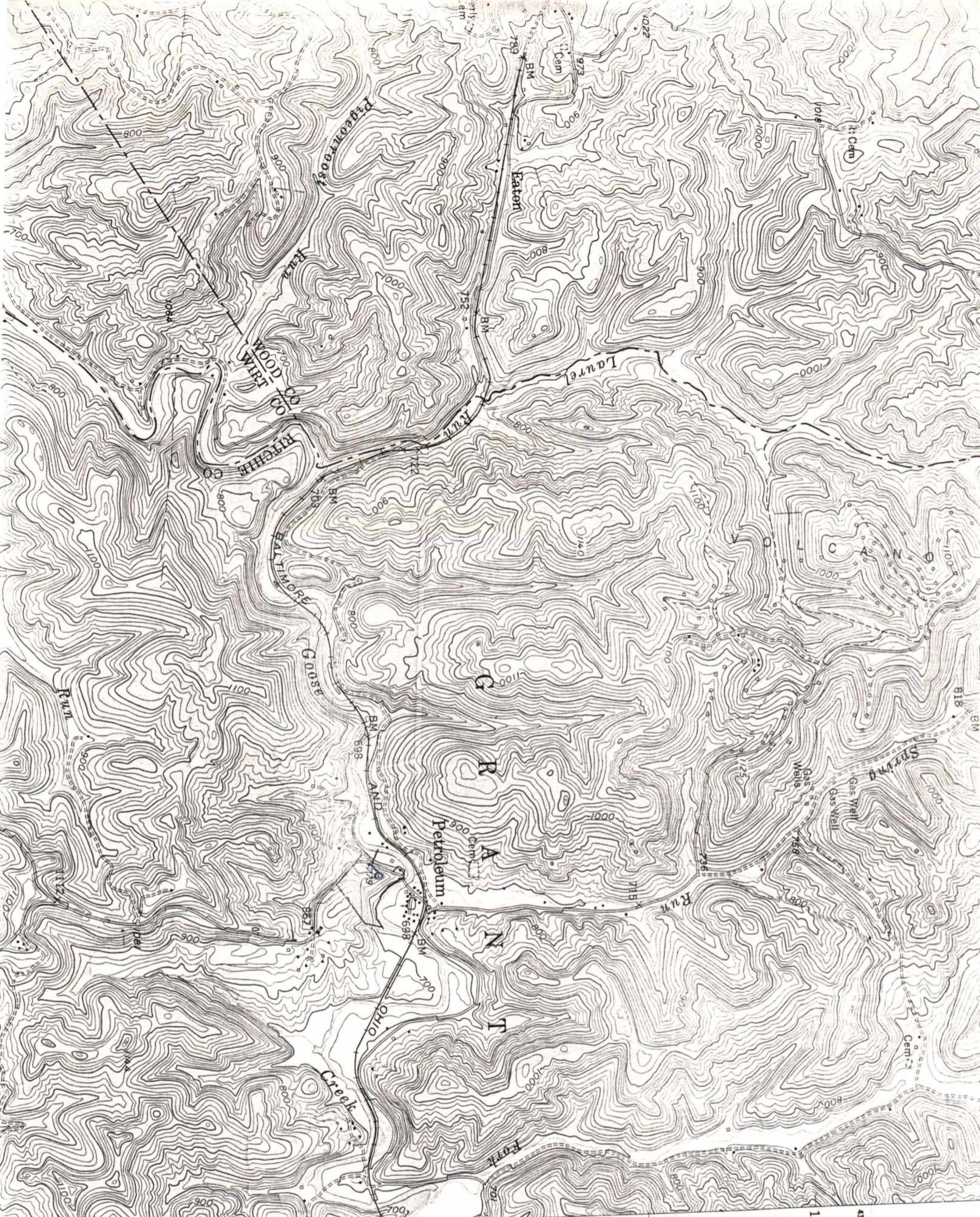
PLAN PREPARED BY Smith Land Surveying

ADDRESS 111 South Steet

Glenville, WV 26351

PHONE NO. 304-462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



4336 (CAIRO) 4762 II NW 4338 4339 4340 1230'

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04/05/2024



OIL AND GAS
PRODUCER

OIL AND GAS
CONTRACTOR

P.O. BOX 178

220 WEST MAIN STREET

GLENVILLE, WEST VIRGINIA 26351

PHONE (304) 482-5701

November 23, 1982

Department of Mines
Oil & Gas Division
1615 Washington Street, East
Charleston, WV 25311

As you have requested, I am enclosing the correct names
and addresses of the property owners.

Gertrude Roberts
RT. 1
Petroleum, WV 26161

Robert G. Johnson
3724 Jacob Street
Wheeling, WV 26003

George L. Waller
RFD #1
Petroleum, WV 26161

Rit-6012

Rit-6011

Rit-6009

I have also mailed the reclamation plans and plats
to the surface owners listed above.

Sincerely,

Gene Stalnaker
Gene Stalnaker,
President

GS/ds

04/05/2024

Assignment of Oil and Gas Lease

(Mid-Continent Association Form)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned David W. Deem

(hereinafter called Assignor), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and

set over unto Gene Stalnaker

(hereinafter called Assignee), all his right, title & interest in and to the oil and gas lease dated July 9th, 1982, from Gertrude Roberts

lessor _____, to David W. Deem lessee _____,

recorded in book 148, page 89, in so far as said lease covers the following described land in Ritchie County, State of W. Va.:

13 acres on Goose Creek
Grant District
Tax map 34 parcels 13 & 14
Deed book 166 page 139

- I. Assignee hereby agrees to allow Assignor unlimited free gas for a one family dwelling. Assignor will be responsible for paying all royalty fees for gas used by Assignor. This condition will be in effect as long as the lease is producing.
- II. All locations, roads, and rights-of-way will be made by mutual consent of Assignee and Assignor.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed; and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED This 8 day of September, 1982.

This instrument prepared by:
Cynthia L. Brake

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NOV 16 1982

David W. Deem

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA, County of Ritchie, ss: **Individual Acknowledgment**

Before me, the undersigned, a Notary Public in and for said County and State on the 8th day of September, 1982, personally appeared David W. Deem

to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth. Given under my hand and seal of office the day and year last above written.

My commission expires Jan 21, 1990 Cynthia L Brake Notary Public

STATE OF WEST VIRGINIA } SS: CORPORATION ACKNOWLEDGMENT [West Virginia Form]

Before me, the undersigned, a Notary Public, in and for said County and State on this 04/05/2024 day of _____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth. Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

I, Gertrude Roberts, hereby give written permission to David Deem, an individual, to assign my interest, in the oil and gas under thirteen (13) acres, located in Grant District, Ritchie County, West Virginia, which is recorded in Lease Book No. 148 at Page No. 89, unto Gene Stalnaker, of Glenville, WV.

Gertrude J. Roberts
GERTRUDE ROBERTS

STATE OF West Virginia,
COUNTY OF Ritchie,

I, Cynthia L. Brake, a Notary Public in and for the county and state last aforesaid, do hereby certify that Gertrude Roberts, whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.

Given under my hand this 8 day of September, 1982.

Cynthia L. Brake
Notary Public

My commission expires: Jan. 21, 1990.

This instrument prepared by:
Cynthia L. Brake

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THIS AGREEMENT, made and entered into the 9 day of July, 1982 by and between Gertrude Roberts

part y of the first part, hereinafter called the Lessor, and David W. Deem, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Grant Ritchie District, County, and State of West Virginia, on the waters of Goose Creek bounded and described as follows:

On the North by lands of Being same as described Book 136 Page 706
On the East by lands of
On the South by lands of
On the West by lands of
Containing Thirteen (13) acres, more or less, reserving, however, 200 feet from the building s, now on the premises, on which no well shall be drilled by either party except by mutual consent.

One To have and to hold unto and for the use of the Lessee for the term of 3 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, her heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or her predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

04/05/2024

The said Lessee covenants and agrees to pay a rental at the rate of \$50. per acre _____ dollars (\$ 650. _____) ^{Yearly} quarterly in advance, beginning in one months from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be directed to the Lessor, or deposited to her credit or the credit of her respective heirs or assigns in _____ or by check payable and mail to _____ at Petroleum Post Office, Ritchie County, State of West Virginia, or in any of said methods to _____, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for her own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free of charge, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the time of the use. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

See attached sheet 1 of 1

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

Max Flanagan

x Gertrude Roberts

(Seal)

(Seal)

(Seal)

(Seal)

(Seal)

04/05/2024 (Seal)

Signed: _____

Roberts Lease
Petroleum W. Va.
July 9, 1982
Sheet 1 of 1

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1. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, or other liens existing, levied, or assessed on or against the described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, or other liens.
2. Lessor will be contacted at least three (3) weeks before drilling is to be started.
3. Lessee shall stack all marketable timber cut down by its operations where it can be picked up for sale by Lessor on said lands; and if written request is submitted prior to hookup by Lessor, Lessee shall bury its pipe lines below plow depth.
4. Lessor reserves unlimited free gas for domestic use in a one family dwelling; Lessee shall furnish Lessor with initial regulators, pipe, and fittings to within five feet of dwelling; Lessee shall complete this condition within three months of well completion.
5. Lessee agrees to replace all Lessor water wells which are destroyed because of drilling operations.
6. Lessee shall continue to pay Lessor land rental quarterly until the first well is put into production.

Seal

Date

Gertrude T. Roberts
July 13 1982

7. Lessee shall not sublease without first acquiring written permission from Lessor.

04/05/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1ST. Stage	15 Holes	4272-4497	750,000 Nitrogen	500 Gal 15% HCL
2ND. Stage	16 Holes	3806-4210	750,000 Nitrogen	500 Gal 15% NCL
3RD. Stage	18 Holes	2912-3690	750,000 Nitrogen	500 Gal 15% NCL

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB-GL			0	10	FRESH WATER 110
Clay Rock, Sand, Red Rock, Shale			10	1069	
Big Lime			1069	1141	
Injun			1141	1180	
Shale			1180	1522	
Berea			1522	1526	
Shale			1526	2012	
Gordon			2012	2020	
Shale			2020	4521	

(Attach separate sheets as necessary)

Gene Stalnaker, Inc.

Well Operator

By: *Gene Stalnaker* President

Date: August 01, 1983 04/05/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date 8/01/83
Operator's
Well No. B-73
Farm Roberts
API No. 47 - 085 - 6012

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow).

LOCATION: Elevation: 797 Watershed Goose Creek
District: Grant County Ritchie Quadrangle Petroleum 7.5

COMPANY Gene Stalnaker, Inc.

ADDRESS P.O. Box 178 Glenville, WV

DESIGNATED AGENT Gene Stalnaker

ADDRESS P.O. Box 178 Glenville, WV

SURFACE OWNER John Roberts

ADDRESS Cario, WV

MINERAL RIGHTS OWNER John Roberts

ADDRESS Cario, WV

OIL AND GAS INSPECTOR FOR THIS WORK Samuel

Hersman ADDRESS Box 66 Smithville, WV

PERMIT ISSUED November 17, 1982

DRILLING COMMENCED July 5, 1983

DRILLING COMPLETED July 13, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
^{3/8} 13-10"	40'		
9 5/8			
8 5/8	933	933	230 sks.
7			
5 1/2			
4 1/2		4521	600 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4521 feet

Depth of completed well 4521 feet Rotary / Cable Tools

Water strata depth: Fresh 120 feet; Salt xxxx feet

Coal seam depths: xxxxxxx Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4521 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 986,000 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 12 hours

Static rock pressure 840 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

717.6012

04/05/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 SEP 29 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 47-085-6012
 Company Hone Stalnaker Inc.
 Inspector _____
 Date _____

County Ritchie
 Farm John W. Roberts
 Well No. B-73-1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	✓	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	✓	_____

COMMENTS: _____

I have inspected the above well and (HAVE) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Newsman
 DATE: 9-26-83

04/05/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

December 12, 1983

Gene Stalnaker, Inc.
P. O. Box 178
Glennville, W. Va. 26351

In Re: PERMIT NO: 47-085-6012
FARM: John W. Roberts
WELL NO: B 73-1
DISTRICT: Grant
COUNTY Ritchie 11/82

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. 04/05/2024

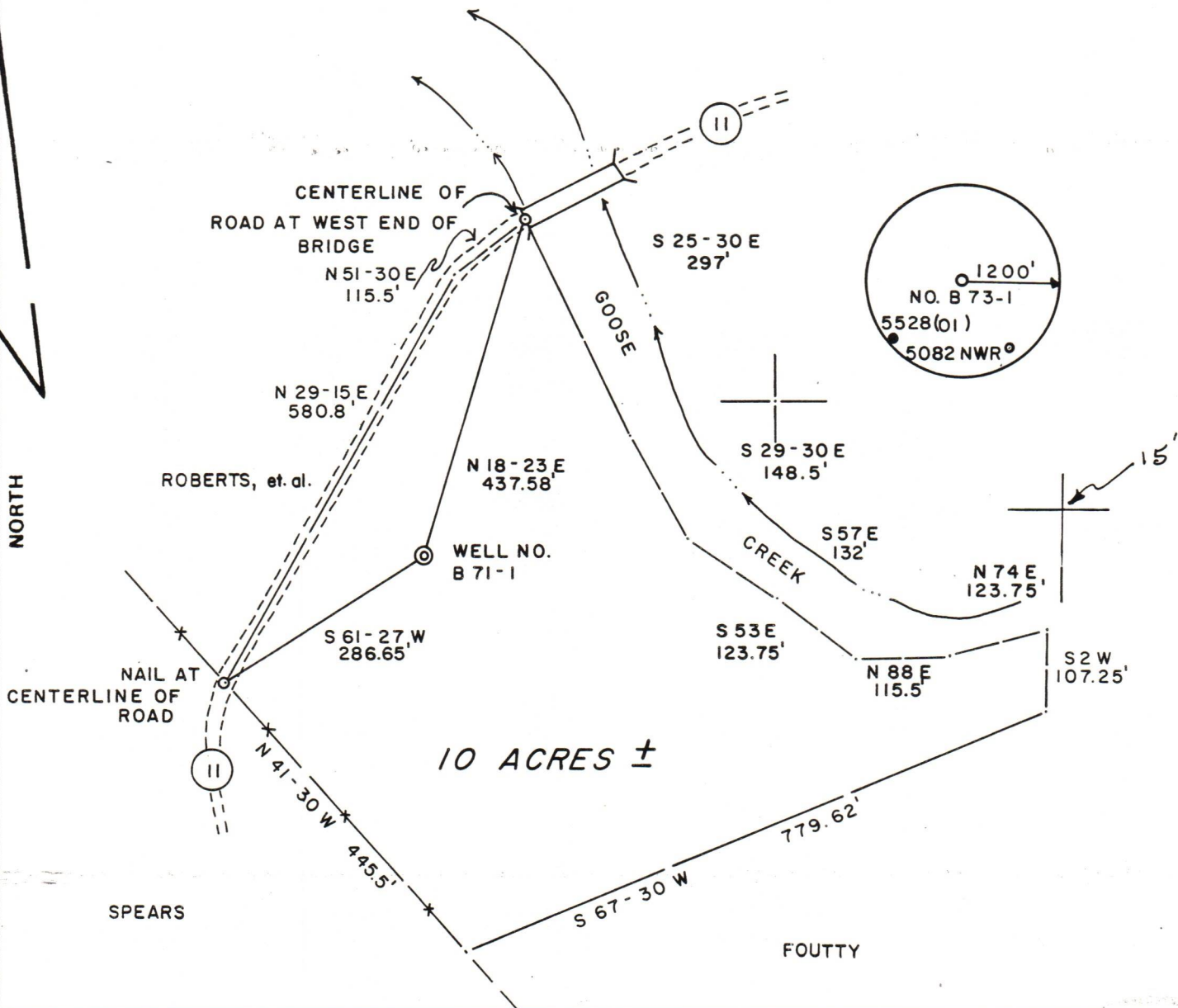
M.F. 11/16/82

5910'

LATITUDE 39° 12' 30"
39° 15'

ROBERTS LEASE WELL NO. B 73-1

LONGITUDE 81° 15' 00"
7190'



FILE NO. 9-44
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS
 ELEV. 779'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 No 677
 STATE OF _____
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE OCT. 13, 19 82
 OPERATOR'S WELL NO. B 73-1
 API WELL NO. _____
47 - 085 - 6012
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 797' WATERSHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE PETROLEUM 7.5'
 SURFACE OWNER JOHN W. ROBERTS ACREAGE 10
 OIL & GAS ROYALTY OWNER JOHN W. ROBERTS LEASE ACREAGE 10
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5000'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER
 ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178
GLENVILLE, WV 26351 GLENVILLE, WV 26351

Handwritten signature/initials

04/05/2024