



1) Date: November 5, 19 82
2) Operator's Davisson #2
Well No. _____
3) API Well No. 47 085 5991
State County Permit

DRILLING CONTRACTOR:

Clint Hurt
Edens Fork, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 735' Watershed: Indian Creek
District: Murphy County: Ritchie Quadrangle: Harrisville 7.5
- 6) WELL OPERATOR Wayman W. Buchanan 11) DESIGNATED AGENT Jim P. Morris
Address 444 Petroleum Commerce Bldg. Address 401 Peoples Building
San Antonio, Texas 78205 Charleston, WV 25301
- 7) OIL & GAS ROYALTY OWNER John Davisson 12) COAL OPERATOR None
Address RFD 2 Address _____
Harrisville, WV 26362
- 8) SURFACE OWNER Same as above 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address _____ Name _____
Address _____ Name _____
Acreage 40 Address _____ Name _____
- 9) FIELD SALE (IF MADE) TO:
Address _____ Name _____
Address _____ Name _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name Samuel N. Hersman Name _____
Address P. O. Box 66 Address _____
Smithville, WV 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 4800 feet
18) Approximate water strata depths: Fresh, 200 feet; salt, 2050 feet.
19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	9 5/8			X			350	Circ.	Kinds
Fresh water									Sizes
Coal									Depths set
Intermediate	7			X			2250	Circ.	Perforations:
Production	4 1/2			X			4800	480 sks.	Top Bottom
Tubing									
Liners									

- 21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Vicky R. Burdette
My Commission Expires 12-1-90

Signed: J. P. Morris
Its: Designated Agent

OFFICE USE ONLY
DRILLING PERMIT
Permit number 47-085-5991 Date November 12 19 82
04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.A.</u>	Casing: <u>M.A.</u>	Fee: <u>1801</u>
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J. P. Morris
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this _____ as examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

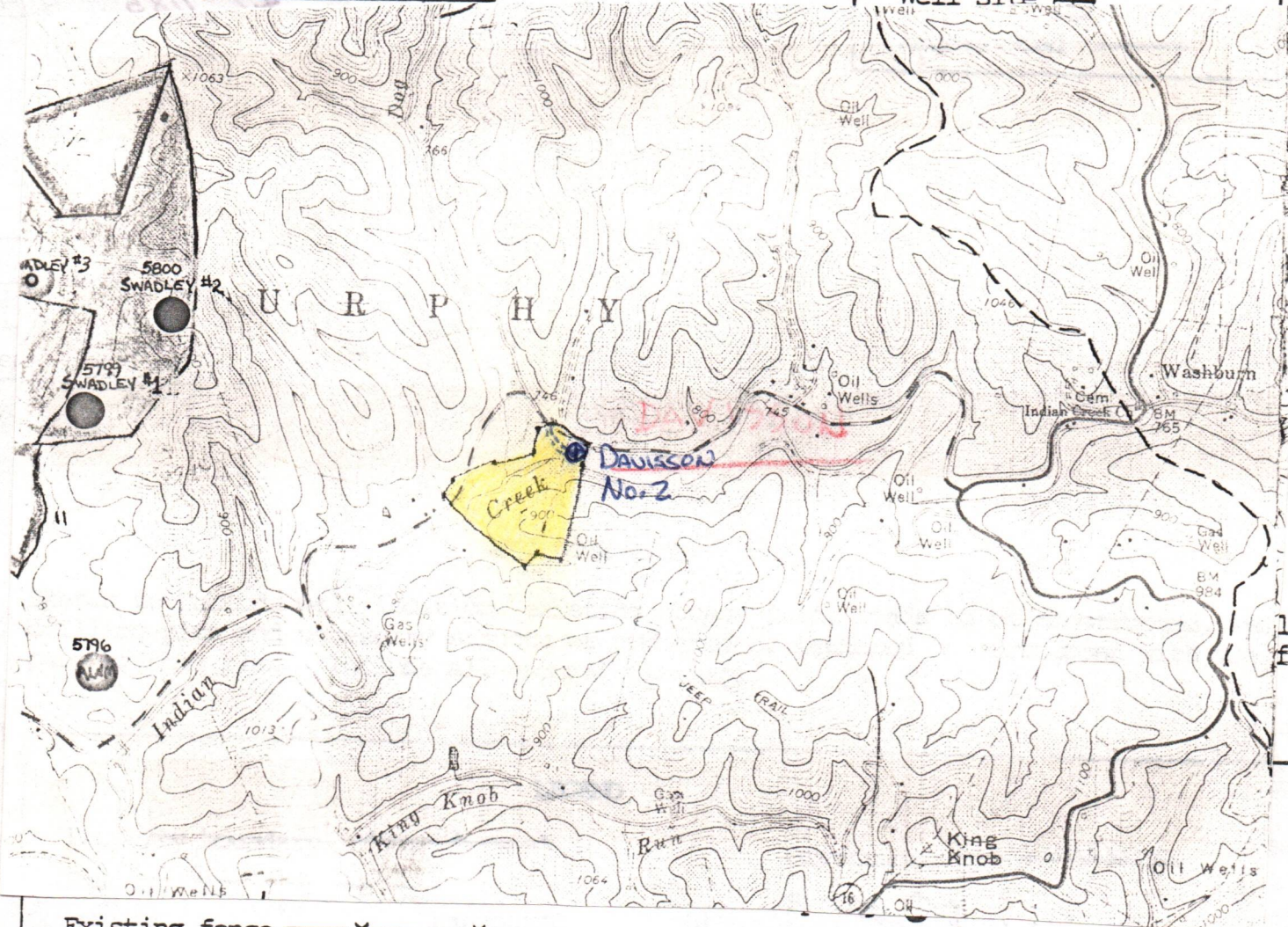
By: _____

Its _____

04/05/2024

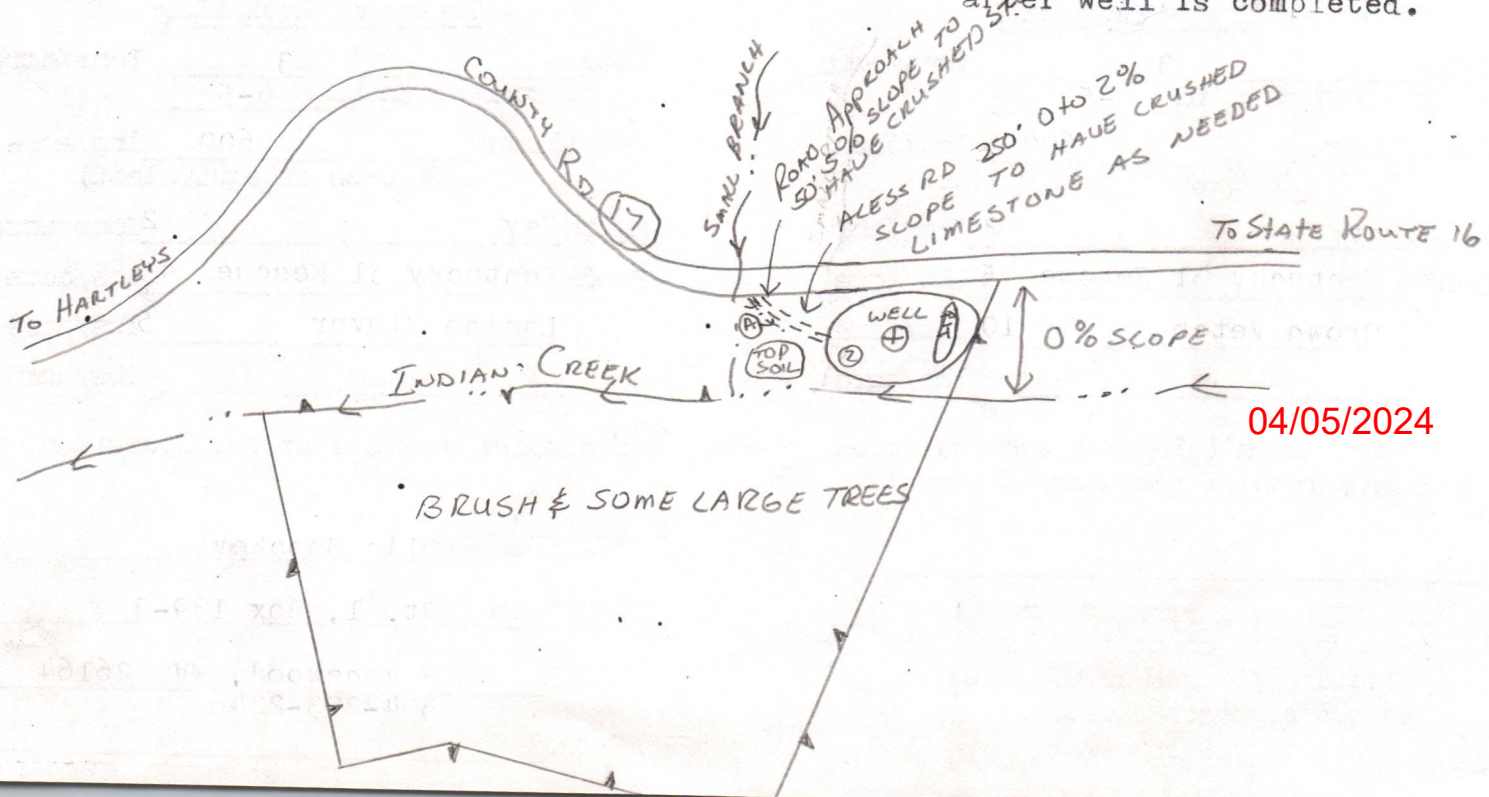
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE (7.5')

LEGEND



Existing fence	— x — x —	Wet spot	♂
Planned fence	— / — / —	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	— ○ — ○ — ○ —
Open ditch	— ···· — ···· — ···· —	Waterway	← ≡ ≡ ≡ ≡ →

1. Location is 0% slope on flat bottom land, now grown up in brush and timber along Indian Creek.
2. Size of location 125X175'.
3. All timber will be cut and stacked according to land owners wants.
4. Access road will have side slopes and cross drains.
5. Reclamation will be done 6 mos after well is completed.



04/05/2024



IV-9
(Rev 8-81)

DATE Nov. 5, 1982

WELL NO. Davisson No. 2

State of West Virginia API NO. 47-085-5991

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan

DESIGNATED AGENT Jim P. Morris

Address San Antonio, Texas

Address Charleston, WV

Telephone 512-223-3897

Telephone 345-6631

LANDOWNER John Davisson

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-5-82

(Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch

(A) Structure Diversion Ditch (1)

Spacing _____

Material Earthen

Page Ref. Manual 2:12

Page Ref. Manual 2:12

Structure Culvert

(B) Structure _____ (2)

Spacing 12" Min-30" Max I. D.

Material Straw

Page Ref. Manual 2:7 & 2:8

Page Ref. Manual 3:6 & 3:7

Structure Cross Drains

(C) Structure _____ (3)

Spacing 135' - 400'

Page Ref. Manual 2:1 & 2:4

Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6-5

Lime 3 Tons/acre
or correct to pH 6-5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 Fescue 45 lbs/acre

Seed* Kentucky 31 Fescue 45 lbs/acre

Crown Vetch 10 lbs/acre

Ladino Clover 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/05/2024

PLAN PREPARED BY Olin Shockey

ADDRESS Rt. 1, Box 139-B

Revenswood, WV 26164
304-273-2246

PHONE NO. _____

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

AGREEMENT, made and entered into this 15 day of October, 1982, by and between

John Davisson and wife Ruby Davisson
RFD 2
Harrisville, West Virginia

party of the first part, hereinafter called Lessor (whether one or more),
and Morris Exploration Company, Peoples Building, Charleston, West Virginia 25301
party of the second part, hereinafter called Lessee, WITNESSETH:

1. That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the exclusive right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise.

JD
JD
RD
RD

said land being situate in Murphy District,
and described as follows, to-wit: Bounded on the
NORTH by lands of A. Conway & West Virginia Pulp and Paper Co.
EAST by lands of A. Hoover
SOUTH by lands of C. Lowther & A. Hoover
WEST by lands of R. Bartlett
Containing 40 acres, more or less, and being the same land or a portion thereof conveyed to lessor by deed from

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Margaret L. Tanzey, et vir dated September 12, 1973 and recorded in said county records in Book No. 173 Page 795, together with all additional land owned or claimed by lessor which adjoins the land above described, whether situated in the same or another township or district. one (1) September 1, 1982

2. It is agreed that this lease shall remain in force for a primary term of ten years from the date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, on any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth (1/8) of the proceeds for all gas and casing head gas produced and sold from the premises, payable monthly; provided Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before September 1, 1983, unless Lessee pays or this lease shall expire. thereafter a rental of \$1000.00 per acre per month that operations are delayed from the time above mentioned. The consideration first recited in this lease shall be paid only if the price granted to the lessee when first said rental is payable as aforesaid. In the event of any delay in commencing operations, the lessee shall have the right to terminate this lease at any time after its completion. The drilling of a non-productive well shall be accepted by the lessor in lieu of delay rental for a period of one year after its completion. In the event of the exhaustion of the whole or any part of the land covered by this lease or any part of the land covered by this lease, the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

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5. All moneys coming due hereunder shall be paid or tendered to Lessor direct, or by check payable to his (or her) order mailed to above address and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ninety days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, for one dwelling free of cost, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights of way necessary to store and produce such stored gas as full payment for such storage rights the Lessee shall pay to the Lessor at the rate of Two Dollars (\$2.00) per acre per year, while the premises are so used, and so long as the storage payment is made all provisions of this lease shall remain in full effect.

JD
JD
RD
RD

8. Lessee is hereby granted the right to pool and unitize any or all lands or parts thereof under all or any part of the land described above with any other lease or leases, and in lands, mine and strata, or any part of them, whether owned by the Lessee or the lessor, as to a certain acre or more drilling or production unit. Such drilling or production unit shall conform to the rules and regulations of any law of government authority having jurisdiction in the premises and with good drilling or production practice in the area in which the land is located. In the event of the unitization of the whole or any part of the land covered by this lease or any part of the land covered by this lease, the provisions hereof shall remain in full effect. A copy of the unit operation designation in the County where the leased premises are located and a copy thereof to the lessor. Such unit operation designation shall identify and describe the land included in the unit and shall give effect to known limits of the oil and gas pool, as such limits may be determined from available geological or scientific information in drilling operations, Lessee may at any time increase or decrease that portion of the acreage covered by this lease which is included in any drilling or production unit, or exclude it altogether, provided that written notice thereof shall be given to Lessor promptly. The proceeds from the production of such unit, such proportion of the royalties specified herein as a number of acres out of the total acreage by this lease which may be included from time to time. In any such unit bears to the total number of acres included in such unit. The commencement of drilling, completion of or production from a well whether drilled before or after unitization of any portion of the unit created under the terms of this paragraph shall have the same effect upon the terms of this lease as if the well were commenced, drilled, completed or producing on the land described herein.

JD
JD
RD
RD

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

JD
JD
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RD

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11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. Lessee shall have the exclusive right to lay pipe lines, install drips and other equipment necessary and convenient for the purpose of transporting gas, oil or other products produced from wells on the leased premises or from wells on adjacent or nearby lands and Lessor covenants that it will not grant similar rights to any person other than Lessee.

15. Lessor further covenants that it will not grant a lease or similar right for oil or gas covering the above land or any portion thereof to any other person or firm during the term of this lease or within one year after the termination of this lease, Lessee being granted an exclusive option for an oil and gas lease covering the described premises for a period of one (1) year after the termination of this lease, provided that such new lease shall be on such terms and provisions just as favorable to Lessor as those of any bona fide offer which Lessor may receive during said one year and prior to Lessee exercising its option.

16. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

17. This lease may be executed in any number of counterparts and shall be binding upon all owners of interests in the leased premises executing the same or a counterpart hereof, and upon their respective heirs, successors and assigns, whether or not named herein as one of the Lessors, and whether or not other owners of interests in the leased premises have executed other counterparts or have not entered into this lease.

18. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

In witness whereof this lease is executed the day and year above written.

WITNESS:
Donald H Wood
Sam Horton

John Davisson (SEAL)
 John Davisson
 SS# 235-22-3850

Ruby Davisson (SEAL)
 Ruby Davisson
 SS# 232-82-2767

____ (SEAL)
 SS# _____

____ (SEAL)
 SS# _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF West Virginia
 COUNTY OF RITCHIE
October, 1982,
WIFE Ruby Davisson
03:00

The undersigned authority does hereby certify that on this 15th day of October, 1982, personally appeared before me in my said county and state John Davisson and known to me (or satisfactorily proven to me) to be the person(s) whose name(s) is/are subscribed to the within and foregoing instrument bearing date the 15th day of October, 1982, and acknowledged to me that (t)he(y) executed the same.

Witness the hand and official seal of the undersigned this the day and year first in this certificate above written.
 My Commission Expires: 9/1/92

Frank J. [Signature]
 Notary Public
 Commissioner

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 DEPT. OF MINES

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ADDENDUM

To Oil and Gas Lease dated October 15, 198² from
John Davisson and wife Ruby Davisson, Lessor, to
Morris Exploration Company, Lessee,
 covering 40 acres, more or less in Ritchie County,
West Virginia.

Additional Provisions of Lease

Notwithstanding anything to the contrary in the foregoing printed form Oil and Gas Lease, it is agreed and understood as follows, to-wit:

1. If a well is not completed within one year from September 1, 1982, this lease will be null and void.
2. Lessee shall restore the leased premises as nearly as practical to its condition prior to commencement of operations within 90 days after completion of a well.
3. This lease will not be assigned to Haught Inc.

Signed for Identification:

Donald H. Wood
 Witness

Lessor

Lessor

John Davisson 04/05/2024
 John Davisson Lessor

Ruby Davisson
 Ruby Davisson Lessor

Lessor

ASSIGNMENT OF OIL AND GAS LEASES

STATE OF WEST VIRGINIA X

COUNTY OF KANAWHA X

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, MORRIS EXPLORATION COMPANY, having an address of 401 Peoples Building, Charleston, West Virginia, 25301, hereinafter called "Assignor", is the owner and holder of those certain Oil and Gas Leases covering lands in the State of West Virginia, as more particularly described in the schedule of leases attached hereto, marked Exhibit "A", and by reference made a part hereof.

NOW THEREFORE, Assignor, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) in hand paid by WAYMAN W. BUCHANAN, having an address of 444 Petroleum Commerce Building, San Antonio, Texas, 78205, hereinafter called "Assignee", and subject to further provisions set forth, has sold, assigned, transferred and conveyed and by these presents does sell, assign, transfer and convey unto Assignee all of Assignor's right, title and interest in and to each and all of the Oil and Gas Leases described and referred to upon Exhibit "A", together with all rights thereunder and incident thereto, including any and all personal property located thereon or used in connection therewith.

TO HAVE AND TO HOLD unto Assignee, their successors, legal representatives and assigns, subject to the following reservations and agreements, to-wit:

Assignor hereby excepts from this Assignment and reserves and retains unto Assignor an overriding royalty on the oil and gas (including the respective constituent elements produced with the oil and gas) that may be produced, saved and sold from the land covered by said lease.

- (a) On Oil, Seven and One-half percent (7.5%) of 8/8 of all of that produced and saved, the same to be delivered at the wells or to the credit of Assignor into the pipeline to which the wells may be connected; and

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OIL & GAS DIVISION
DEPT. OF MINES

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(b) On gas, including casinghead gas or other gaseous substances produced and sold or used off the premises or in the manufacture of gasoline, or other products therefrom, the market value at the well of Seven and One-half percent (7.5%) of 8/8 of all of the gas sold or used.

This Assignment is made without warrant of title, either express or implied, and is subject to all of the terms, stipulations, covenants and conditions of said Leases.

EXECUTED this _____ day of _____, 1982.

(This instrument was prepared by Stephen E. Cain, 401 Peoples Building, Charleston, West Virginia, 25301).

MORRIS EXPLORATION COMPANY
a corporation,

By: _____

Jim P. Morris
President

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, to-wit:

The foregoing instrument was acknowledged before me this _____ day of _____, 1982, by Jim P. Morris, President of MORRIS EXPLORATION COMPANY, a corporation.

My Commission Expires: _____

NOTARY PUBLIC

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"Attached to and made a part of Assignment of Oil and Gas Leases dated October 29, 1982, by and between Morris Exploration Company, as Assignor, and Wayman W. Buchanan, as Assignee."

<u>LEASE NUMBER</u>	<u>LESSOR</u>	<u>LEASE DATE</u>	<u>COUNTY</u>	<u>RECORDED BK/PG</u>	<u>GROSS ACRES</u>
43-45	John Davisson, etux	07/21/82	Ritchie		40.00
43-46A	M. Grace Heck, widow	09/30/82	Ritchie		84.00
43-46B	Robert M. Sigler	09/30/82	Ritchie		84.00
43-46C	Joe H. Sigler, etux	10/01/82	Ritchie		84.00
43-19E	Guy R. Moats	08/23/82	Ritchie		268.25
43-47	John E. Lowther, etux	10/19/82	Ritchie		45.00
43-48	Orval R. Wince, etal	10/26/82	Ritchie		11.50
43-49	John W. Blouir, etal	10/25/82	Ritchie		5.00
43-50A	Ruben Hinton, widower	10/12/82	Ritchie		25.00
43-50B	Lola Miller	10/12/82	Ritchie		25.00
43-50C	Wilma E. Campbell	10/12/82	Ritchie		25.00
43-50D	Audrea Harris, etal	10/12/82	Ritchie		25.00
43-50E	Belva Freeland, etvir	10/12/82	Ritchie		25.00
43-50F	Howard Campbell, etal	10/12/82	Ritchie		25.00
43-5	John T. Parsons	10/19/82	Ritchie		30.00
43-51A	Helen Bolder, etal	09/30/82	Ritchie		36.50
43-51B	S. W. Williamson, etal	01/23/81	Ritchie		36.50
43-50G	Lloyd E. Myers, etux	10/12/82	Ritchie		25.00
43-46D	Duane E. Moats, etux	10/01/82	Ritchie		84.00
43-46E	Guy R. Moats, single	10/01/82	Ritchie		84.00
43-31A	Paul Herron, POA	10/18/82	Ritchie		19.75
43-32A	Paul Herron, POA	10/18/82	Ritchie		51.00
43-20C	Paul Herron, POA	10/18/82	Ritchie		23.50

RECEIVED

04/05/2024

NOV 08 1982

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. D85 5991

Oil or Gas Well _____
(KIND)

Company Buchanan
 Address _____
 Farm John Davisson
 Well No. #2
 District Murphy County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 7 21 83 NOT Drilled

7 21 83
DATE

dt To Release permit expired
Jerry T. ...
04/05/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 22, 1983

Wayman W. Buchanan
P. O. Box 106
Kenna, W. Va. 25248

In Re: PERMIT NO: 47-085-5991
FARM: John Davisson
WELL NO: 2
DISTRICT: Murphy
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

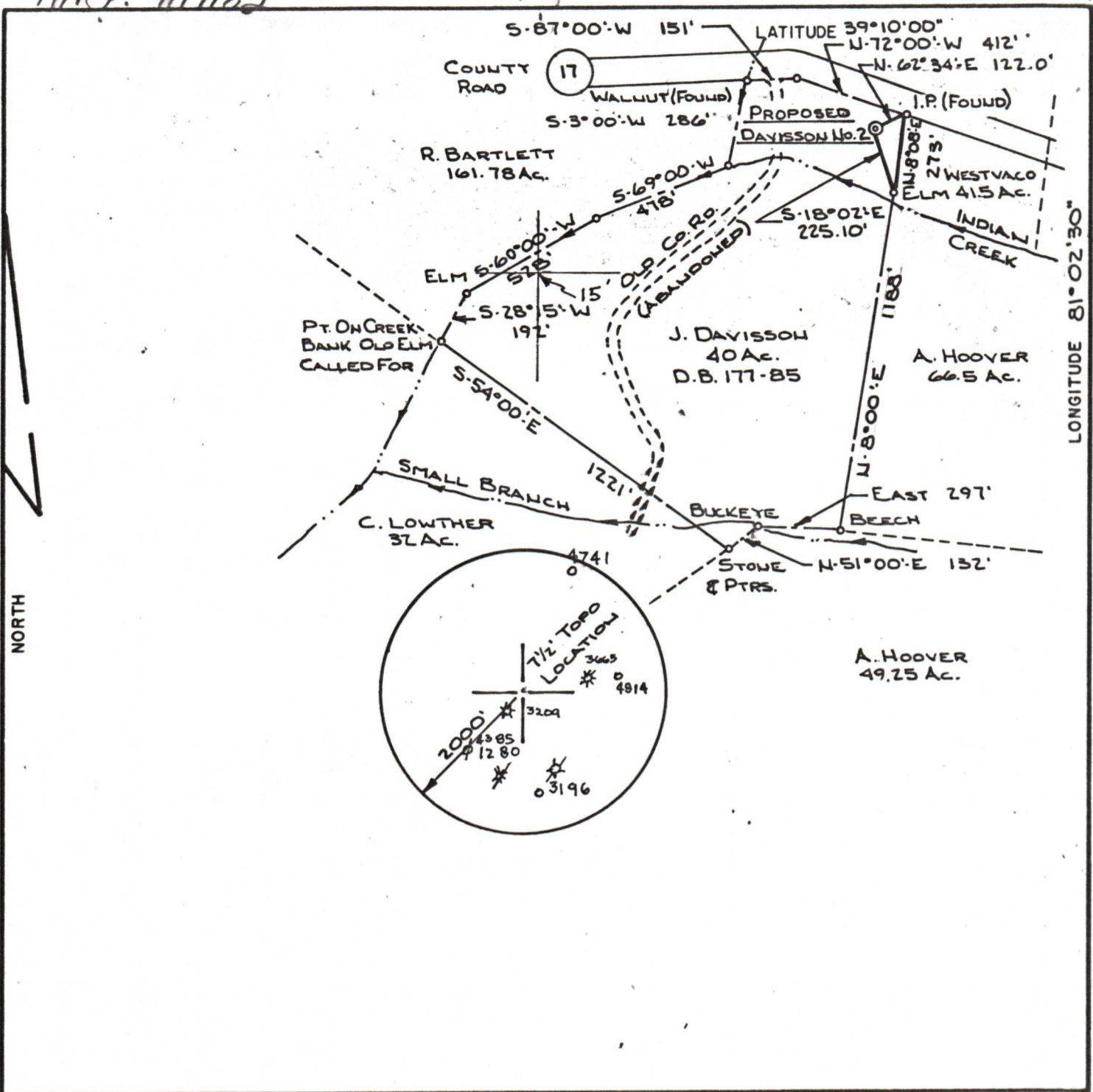
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/05/2024

77.2. 11/9/82

7,900'



FILE NO. F.B. 35
 DRAWING NO. 82127
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INTERSECTION N.W. OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rayne Bartlett
 R.P.E. _____ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE 11-4, 1982
 OPERATOR'S WELL NO. DAVISSON No. 2
 API WELL NO. 47-085-5991
 STATE COUNTY PERMIT

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 735' WATER SHED INDIAN CREEK
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE HARRISVILLE (7.5')
 SURFACE OWNER JOHN DAVISSON ACREAGE 40
 OIL & GAS ROYALTY OWNER JOHN DAVISSON LEASE ACREAGE 40
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEYOUNIAN SHALE ESTIMATED DEPTH 4800'
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.

04/05/2024