



Well NO. SWEET NO. 1  
Farm RICHARD F. SWEET  
API #47 -085 - 5973  
Date SEPT. 23, 1982

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL-TYPE: Oil \_\_\_ / Gas X /  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /

LOCATION: Elevation: 1080' Watershed: WOLFPEN RUN OF SLAB CREEK  
District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR UNIVERSAL PETROLEUM INC.  
Address 141 W. JACKSON ST.  
CHICAGO, ILL. 60604

DESIGNATED AGENT E.C. CURRY JR.  
Address P.O. BOX 446  
PULLMAN, W.V. 26421

OIL AND GAS ROYALTY OWNER RICHARD F. SWEET etux.  
Address RT. 1 LOVERS LANE  
HOPKINSVILLE, KY. 42240

COAL OPERATOR N/A  
Address

Acreage 40 (FORTY)

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME RICHARD F. SWEET etux.  
Address same

SURFACE OWNER RICHARD F. SWEET etux.  
Address same as above

NAME  
Address

Acreage 40 (FORTY)

FIELD SALE (IF MADE) TO:  
NAME  
Address

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME  
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME SAMUEL HERSMAN  
Address P.O. BOX 66  
SMITHVILLE, W.V. 26178  
Telephone 477-3597

RECEIVED  
SEP 25 1982

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease \_\_\_ / other contract X / dated Aug. 6, 1982, to the undersigned well operator from J. J. & L. Oil and Gas Corporation.

If said deed, lease, or other contract has been recorded:)

Recorded on August 18, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in Lease 147 Book at page 316. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application, to the Department of Mines at Charleston, West Virginia.

05/03/2024

PLEASE SUBMIT COPIES OF ALL GEOLOGICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

Universal Petroleum Inc - General Partner  
Well Operator

By: Larry Spots  
Its: President

BLANKET BOND

*file*

Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION BENSON

Estimated depth of completed well \_\_\_\_\_ feet. Rotary  / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 125' feet; salt, N/A feet.

Approximate coal seam depths: N/A

Is coal being mined in this area: Yes  / No  /

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS |       |               |     |      | FOOTAGE INTERVALS |              | CEMENT FILL UP OR SACKS Cubic ft. | PACKERS                     |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|-----------------------------------|-----------------------------|
|                       | Size           | Grade | Weight per ft | New | Used | For Drilling      | Left in Well |                                   |                             |
| Conductor             | 11 3/4         |       |               | X   |      |                   |              |                                   | Kinds                       |
| Fresh water           | 8 5/8          |       |               | X   |      | 1180'             | 1180'        | TO FILL AS REQUIRED               | Sizes                       |
| Coal                  |                |       |               |     |      |                   |              |                                   |                             |
| Intermed.             |                |       |               |     |      |                   |              |                                   |                             |
| Production Tubing     | 4 1/2          |       |               | X   |      |                   | 5080'        |                                   | Depths set                  |
| Liners                |                |       |               |     |      |                   |              |                                   | Perforations:<br>Top Bottom |

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**

**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**

**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**

**APPROVED FOR** Drilling **. THIS PERMIT SHALL EXPIRE**

**IF OPERATIONS HAVE NOT COMMENCED BY** 6-27-83

**BY** [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

**W A I V E R**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

05/03/2024

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_

Its: \_\_\_\_\_

MARKET BOARD



IV-9  
(Rev 8-81)

DATE Sept. 17, 1982

WELL NO. Sweet #1

State of West Virginia

API NO. 47 - 085 - 5973

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Universal Petroleum, Inc.

DESIGNATED AGENT E. C. Curry, Jr.

Address 141 W. Jackson Blvd., Chicago, Ill. 60604

Address P. O. Box 446

Telephone 659-2823

Telephone 659-2823

LANDOWNER Richard & Ruth Sweet

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Universal Petroleum, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-23-82

(Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch

(A)

Structure Diversion Ditch (1)

Spacing N/A

Material Earthen

Page Ref. Manual 2-12

Page Ref. Manual 2-12

Structure Culvert

(B)

Structure Sediment Barrier (2)

Spacing (1) 20" pipe

Material Stone or logs

Page Ref. Manual 2-7

Page Ref. Manual 2-16

Structure \_\_\_\_\_

(C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Lime \_\_\_\_\_ Tons/acre

Lime \_\_\_\_\_ Tons/acre

or correct to pH 6.5

or correct to pH \_\_\_\_\_

Fertilizer 600 lbs/acre

Fertilizer \_\_\_\_\_ lbs/acre

(10-20-20 or equivalent)

(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch \_\_\_\_\_ Tons/acre

Seed\* Ky-31 35 lbs/acre

Seed\* \_\_\_\_\_ lbs/acre

Crownvetch 10 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

05/03/2024

PLAN PREPARED BY Smith Land Surveying

ADDRESS 111 South Street

Glenville, W. V. 26351

PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

47-682-230-77

with the  
9-2-2-2-2  
for the

05/03/2024

SEP 23 1965

OFFICE OF THE  
ATTORNEY GENERAL

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NOV 8 - 1982

Lease No. \_\_\_\_\_

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

CERTIFICATE OF TITLE

TO: J & E DRILLING COMPANY

The undersigned certifies that he has examined the Commission records in the Office of the Clerk of the County ~~XXXX~~ of Ritchie County, West Virginia, and assuming that the indices and records are correct, and subject to any liens, defects and encumbrances as hereinafter noted or which an inspection or survey of the following premises would reveal, is of the opinion that good and marketable title to the oil and gas in place, in and under the following described tract of land is vested as hereinafter set forth:

DESCRIPTION:

BEING 40 acres located in Union District, Ritchie County, West Virginia, on the waters of Wolf Pen Run of Slab Fork Creek and which is more particularly described on Exhibit "1", which is attached hereto and made a part hereof by reference.

OWNERSHIP OF THE OIL AND GAS IN AND UNDERLYING ABOVE:

Addie S. Mullenix and  
Grace Baker heirs - an undivided one-half  
c/o Ira J. Lamm, Belmont, WV 26134

Richard F. and Ruth Lina Sweet - an undivided  
one-half

*Rs 1 Lovers Lane  
Hopkinsville, Kentucky 42240*

OPERATIVE LEASE:

That certain oil and gas lease from Coy Overfield, dated 6-24-61, to L. E. Farnsworth, covering 40 acres, more or less, for a primary term of one year~~s~~ and which is of record in the aforesaid Clerk's Office in Lease Book No. 94, at page 204.

STATE OF WEST VIRGINIA,

05/03/2024 (Rev. 10-10-80 No. 3)

Ritchie County Commission Clerk's Office ----- October 5th -----, 1977  
at 10:15 o'clock A. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: *Linda B. May* -----, Clerk

LB 12-1-86

88

THIS ASSIGNMENT, made this 8th day of October, 1977, by and between J. & E. DRILLING COMPANY, a partnership of Pullman, West Virginia, as party of the first part, and REDOAK OIL & GAS ASSOCIATES, of Trenton, New Jersey, as party of the second part:

WITNESSETH, That for and in consideration of the sum of Ten (\$10.00) Dollars, cash in hand paid, and other valuable considerations, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, transfer and convey unto the said party of the second part, their successors and assigns, all their right, title and interest in and to that certain lease for oil and gas purposes, and ~~with~~ with warranty of marketable title, as follows:

That certain oil and gas lease dated June 24, 1961, made by Coy Overfield to L. E. Farnsworth, covering forty (40) acres, more or less, located on Wolf Pen Run of Slab Creek, Union District, Ritchie County, West Virginia, and of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book No. 94, at page 204.

Being the same oil and gas lease assigned to the party of the first part by C. G. Conrad and Virgil E. Stanley by assignment dated September 13, 1977, as of record in the Office of the Clerk of the County Commission in Lease Book No. 124, at page 69, and subject to the terms and conditions therein set forth as to reservations and exceptions.

WITNESS the following signature.

J. & E. DRILLING CO., a Partnership

By E. C. Curry, Jr.  
Emory Curry- E. C. Curry, Jr.  
Partner  
(One and the same person)

STATE OF WEST VIRGINIA,  
COUNTY OF RITCHIE, to-wit:

~~The foregoing~~ Assignment was acknowledged before me this 10 day of October, 1977, by E. C. Curry, Jr., Emory Curry, (one and the same person) for J. & E. Drilling Co., a Partnership.

H. G. Hardbarger  
Notary Public

My commission expires  
May 9, 1983.

05/03/2024

(This instrument prepared by H. G. Hardbarger, Harrisville, West Virginia.)

THIS ASSIGNMENT, Made this 13th day of September, 1977, by and between C. G. CONRAD and VIRGIL E. STANLEY, as parties of the first part, hereinafter referred to as "Assignors", and JOE LOMBARDO and EMORY CURRY, dba J & E DRILLING CO., as party of the second part, hereinafter referred to as "Assignee".

NOW, THEREFORE, WITNESSETH: That for and in consideration of the sum of Ten (\$10.00) Dollars, cash in hand paid and other good and valuable considerations, the receipt of all of which is hereby acknowledged, and subject to the terms and conditions herein after set forth, Assignors hereby assign, set over and convey unto Assignee the following described oil and gas lease and leasehold estate thereby created, situate on the waters of Wolf Pen Run of Slab Fork Creek, in Union District, Ritchie County, West Virginia, being more particularly described as follows:

That certain oil and gas lease from Coy Overfield, single, dated 6-24-61 to L. E. Farnsworth, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 94, at page 204.

Assignors EXCEPT and RESERVE and do not hereby assign unto Assignee an oil and gas well situate on the abovedescribed leasehold estate, which well is known as the Wolf Pen Oil and Gas Co. well #1, as well as that part of the abovedescribed leasehold estate encompassed within the area of a circle with a radius of one hundred (100) feet, with said well as the center of said circle

SAVING, EXCEPTING and RESERVING unto Assignors a 6.25% overriding royalty to be paid from all of the oil and gas produced from the portion of the abovedescribed leasehold estate, which is herein assigned, and which shall be paid monthly.

SAVING, EXCEPTING and RESERVING unto Assignor a right-of way for ingress and egress over and across the abovedescribed leasehold estate to the well herein reserved, for the purpose of operating and maintaining said well. And it is further understood the parties of the first part are not to produce the well known as Wolf Pen Oil & Gas Co. well #1, from the formation of the Wier Sand.

05/03/2024

*Virgil Stanley* *C. G. Conrad*

It is understood and agreed that in the event Assignee has not commenced the drilling of a well in search of oil or gas on the abovedescribed leasehold estate within six (6) months from the date hereof, then this Assignment is terminated and of no legal force or effect, and the title to said leasehold estate shall revert to Assignors.

In the event Assignee has not so commenced a well, upon the payment of the sum of Five Hundred (\$500.00) Dollars, the term of this Assignment shall be extended, subject to the terms and conditions herein set forth, for a period of twelve (12) months from the date hereof.

WITNESS the following signatures:

C. G. Conrad  
C. G. Conrad

Virgil E. Stanley  
Virgil E. Stanley

STATE OF WEST VIRGINIA,  
COUNTY OF RITCHIE, to-wit:

The foregoing Assignment was acknowledged before me on this the 3rd day of October, 1977, by C. G. CONRAD and VIRGIL E. STANLEY.

My commission expires:

October 5, 1979  
James S. [Signature]  
Notary Public

This instrument was prepared under the direction and supervision of John S. Bailey, Jr., Attorney at Law, Parkersburg, West Virginia.

05/03/2024





State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

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NOV 8 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

DATE: June 22, 1982

TO: ALL OPERATORS  
FROM: Thomas E. Huzzey, Administrator  
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

Enclosed, leases for permit #47-085-5973, dated 9-23-82.

- Royalty owners:
- 1/16 royalty- Richard F. & Lina Sweet, Rt. 1, Lover's Lane, Hopkinsville, Kentucky 42240
- 1/32 royalty- Ira J. Lamm, Agent for Addie S. Mullenax Heirs, Box 42, Belmont, WV 26134
- 1/32 royalty- James W. Baker, Rt. 2, 18659 Wynkoop Rd., Laurelville, Ohio 43135

H/ff

05/03/2024



IV-35  
(Rev 8-81)

Date Feb. 24th 1983

State of West Virginia  
Department of Mines  
Oil and Gas Division

Operator's Well No. 1 #

Farm Richard F. Sweet

API No. 47 - 085 - 5973

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production    / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 1080' Watershed wolf penn Run Of Slab Creek  
District: Union County Ritchie Quadrangle 7,5

COMPANY Universal Petroleum Inc. 60604

ADDRESS 141 W. Jackson St. Chicago, Ill. 42x

DESIGNATED AGENT P.C. Currey Jr. P.O. Box 446

ADDRESS pullman west va. 26421

SURFACE OWNER Richard F. Sweet, Rt. 1# Lovers

ADDRESS Lane Hopkinsville Ky. 42240

MINERAL RIGHTS OWNER Same

ADDRESS Same

OIL AND GAS INSPECTOR FOR THIS WORK Samual

Hersman ADDRESS Smithville West Va. 26178

PERMIT ISSUED Sept. 25th 1983

DRILLING COMMENCED Oct. 29th 1982

DRILLING COMPLETED Nov. 2nd 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

| Casing & Tubing  | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------|------------------|--------------|------------------------|
| Size 20-16 Cond. | 20'              | None         |                        |
| 13-10"           |                  |              |                        |
| 9 5/8            |                  |              |                        |
| 8 5/8            | None             | 1190'        | To Surface             |
| 7                |                  |              |                        |
| 5 1/2            |                  |              |                        |
| 4 1/2            |                  | 3800'        | 350 Sks.               |
| 3                |                  |              |                        |
| 2                |                  |              |                        |
| Liners used      |                  |              |                        |

GEOLOGICAL TARGET FORMATION Shale Depth 3900' feet

Depth of completed well 3900' feet Rotary X / Cable Tools   

Water strata depth: Fresh None feet; Salt None feet

Coal seam depths: None Is coal being mined in the area?   

OPEN FLOW DATA

Producing formation Baltown Pay zone depth 3400' 3460' feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d

Final open flow 500' Mcf/d Final open flow 5bbls Bbl/d

Time of open flow between initial and final tests N/A hours

Static rock pressure 1100 psig (surface measurement) after 8hr hours shut in

(If applicable due to multiple completion--)

**05/03/2024**

Second producing formation shale Pay zone depth 3639 to 3649 feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d

Final open flow N/a Mcf/d Oil: Final open flow N/a Bbl/d

Time of open flow between initial and final tests 8hrs hours

Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse side)

RIT-5973

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was fractured at 3639' To 3649' With 350 gal Mod -202 acid Used 500.000 Nitrogen, Breakdown 2650, Fracture plug set at 3490' Well was then fractured at 3428 To 3479' with 75% ~~foam~~ foam & 10,000 lbs 80:100 sand & 38,000 lbs 20/40 sand. blow back on choke

WELL LOG

| FORMATION   | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS   |
|-------------|-------|--------------|----------|-------------|---|
|             |       |              |          |             | Including indication of all fresh and salt water, coal, oil and gas |
| Top Soil    | Bn.   | X            | 0'       | 10'         |   |
| Red Rock    | Rd.   | X            | 10'      | 35'         |   |
| shale       | Gy.   | X            | 35'      | 45'         |   |
| Sand Rock   | Bn.   | X            | 45'      | 55'         |   |
| Red Rock    | Rd.   | X            | 55'      | 80'         |   |
| Sand        | Wh.   | X            | 80'      | 110'        |   |
| Slate       | Bk.   | X            | 110'     | 125'        |   |
| Lime Shells |       | X            | 125'     | 155'        |   |
| Black Slate | Bk.   | X            | 155'     | 175'        |   |
| Red Rock    | Rd.   | X            | 175'     | 205'        |   |
| Lime Shells | Gy.   | X            | 205'     | 240'        |   |
| Slate       | Bk.   | X            | 240'     | 305'        |   |
| Red Rock    | Rd.   | X            | 305'     | 320'        |   |
| Slate       | Bk.   | X            | 320'     | 330'        |   |
| Sand        | Wh.   | X            | 330'     | 360'        |   |
| Red Rock    | Rd.   | X            | 360'     | 375'        |   |
| Sand        | Wh.   | X            | 375'     | 400'        |   |
| Lime shells | Gy.   | X            | 400'     | 480'        |   |
| Red Rock    | Rd.   | X            | 480'     | 495'        |   |
| Slate       | Bk.   | X            | 495'     | 535'        |   |
| Sand        | Wh.   | X            | 535'     | 550'        |   |
| Lime Shells | Gy.   | X            | 550'     | 605'        |   |
| Slate       | Bk.   | X            | 605'     | 620'        |   |
| Red Rock    | Rd.   | X            | 620'     | 640'        |   |
| Slate       | Bk.   | X            | 640'     | 690'        |   |
| Red Rock    | Rd.   | X            | 690'     | 725'        |   |
| Lime Shells | Gy.   | X            | 725'     | 760'        |   |
| Slate       | Bk.   | X            | 760'     | 800'        |   |
| Lime Shells | Gy.   | X            | 800'     | 830'        |   |
| Red Rock.   | Rd.   | X            | 830'     | 875'        |   |
| Slate       | Bk.   | X            | 875'     | 900'        |   |
| Red Rock    | Rd.   | X            | 900'     | 925'        |   |
| Lime Shells | Gy.   | X            | 925'     | 955'        |   |
| Slate       | Bk.   | X            | 955'     | 980'        |   |
| Red Rock    | Rd.   | X            | 980'     | 1060'       |   |
| Lime Shells | Gy.   | X            | 1060'    | 1090'       |   |
| Red Rock    | Rd.   | X            | 1090'    | 1150'       |   |
| Lime Shells | Gy.   | X            | 1150'    | 1190'       |   |
| Slate       | Bk.   | X            | 1190'    | 1200'       |   |

(Attach separate sheets as necessary)

Well Operator

05/03/2024

By: \_\_\_\_\_

Date: \_\_\_\_\_

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ~~and~~, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Second Sheet

Universal Petroleum Inc.

Richard P. Sweet Well 1#

WELL LOG

| FORMATION                | COLOR | HARD OR SOFT |   | TOP FEET | BOTTOM FEET | REMARKS   |
|--------------------------|-------|--------------|---|----------|-------------|---|
|                          |       |              |   |          |             | Including indication of all fresh and salt water, coal, oil and gas |
| Sand                     | Wh.   | X            |   | 1200'    | 1285'       | 1st salt  |
| Slate                    | Bk.   |              | X | 1285'    | 1320'       |   |
| Lime Shells              | Gy.   | X            |   | 1320'    | 1340'       |   |
| Slate                    | Bk.   |              | X | 1340'    | 1380'       |   |
| Sand                     | Wh.   | X            |   | 1380'    | 1500'       |   |
| Slate                    | Bk.   |              | X | 1500'    | 1550'       |   |
| Lime Shells              | Gy.   | X            |   | 1550'    | 1590'       |   |
| Sand                     | Wh.   | X            |   | 1590'    | 1640'       | 3rd Salt Sand   |
| Lime Shells              | Gy.   | X            |   | 1640'    | 1690'       |   |
| Sand                     | Wh.   | X            |   | 1690'    | 1770'       | Gas Sand  |
| Lime Shells              | Gy.   | X            |   | 1770'    | 1810'       |   |
| Slate                    | Bk.   |              | X | 1810'    | 1820'       |   |
| Lime Shells              | Gy.   | X            |   | 1820'    | 1850'       |   |
| Sand Maxon               | wh    | X            |   | 1850'    | 1875'       | Maxon Sand 1850 To 1875   |
| Little Lime              | Gy.   | X            |   | 1875'    | 1910'       |   |
| Top Big Lime             | Gy.   | X            |   | 1910'    | 1940'       | Big Lime 1910' to 1940'   |
| Big Ingun Sand           |       | X            |   | 1940'    | 2002'       | Big Ingun Sand 1940' to 2002'                                       |
| Slate                    | Bk.   |              | X | 2002'    | 2080'       |   |
| Lime Shells              | Gy.   |              | X | 2080'    | 2160'       |   |
| Bk Slate                 | Bk.   |              | X | 2160'    | 2206'       |   |
| <del>SAND</del> Lime Sl. | Gy.   | X            |   | 2206'    | 2260'       |   |
| Slate                    | Bk.   |              | X | 2260'    | 2270'       |   |
| Sand Weir                | Wh.   | X            |   | 2270'    | 2330'       | Weir Sand Show Gas & oil  |
| Slate                    | Bk.   |              | X | 2330'    | 2370'       |   |
| Sand Bera                | Wh.   | X            |   | 2370'    | 2404'       | Berea Sand 2370' to 2404'   |
| Slate                    | Bk.   |              | X | 2404'    | 2450'       |   |
| Lime Shells              | Gy.   | X            |   | 2450'    | 2470'       |   |
| Slate                    | Bk.   |              | X | 2470'    | 2480'       |   |
| Lime Shells              | Gy.   | X            |   | 2480'    | 2520'       |   |
| Slate                    | Bk.   |              | X | 2520'    | 2540'       |   |
| Sand                     | Wh.   | X            |   | 2540'    | 2590'       | Corden sand 2540' to 2590'  |
| Slate                    | Bk.   |              | X | 2590'    | 2640'       |   |
| Lime Shells              | Gy.   | X            |   | 2640'    | 2696'       |   |
| Slate                    | Bk.   |              | X | 2696'    | 2730'       |   |
| Lime shells              | Gy.   | X            |   | 2730'    | 2742'       |   |
| Slate                    | Bk.   |              | X | 2742'    | 2754'       |   |
| Sand                     | Wh.   | X            |   | 2754'    | 2758'       | Fifth sand 2754' to 2758'   |
| Slate                    | Bk.   |              | X | 2758'    | 2810'       |   |
| Lime Shells              | Gy.   | X            |   | 2810'    | 2860'       |   |
| Slate                    | Bk.   |              | X | 2860'    | 2870'       |   |

(Attach separate sheets as necessary)

Well Operator

05/03/2024

By: \_\_\_\_\_

Date: \_\_\_\_\_

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

085-5973

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Third Sheet  
 Universal Petroleum Inc.  
 Richard F. Sweet Well 1 #

WELL LOG

| FORMATION             | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS   |
|-----------------------|-------|--------------|----------|-------------|---|
|                       |       |              |          |             | Including indication of all fresh and salt water, coal, oil and gas |
| x2840x<br>Lime shells | Gy.   | X            | 2870'    | 2880'       |   |
| Sand                  | Wh.   | X            | 2880'    | 2890'       |   |
| Slate                 | Pk    | X            | 2890'    | 2920'       |   |
| Shale                 | Bn    | X            | 2920'    | 2990'       |   |
| Bk slate              | Pk    | X            | 2990'    | 3040'       |   |
| Shale                 | Bn    | X            | 3040'    | 3140'       |   |
| Lime Shells           |       | X            | 3140'    | 3180'       |   |
| Bk slate              | Bk.   | X            | 3180'    | 3420'       |   |
| Sand                  | Wh    | X            | 3420'    | 3480'       | Baltown Sand 3420' To 3480'   |
| Bn shale              | Bn    | X            | 3480'    | 3530'       |   |
| Lime Shells           | Gy.   | X            | 3530'    | 3550'       |   |
| Bn shale              | Bn    | X            | 3550'    | 3790'       |   |
| Sand                  | Wh.   | X            | 3790'    | 3820'       |   |
| Bk. slate             | Bk.   | X            | 3820'    | 3880'       |   |
| Sand                  | Wh.   | X            | 3880'    | 3900'       | T.D. 3900'  |

(Attach separate sheets as necessary)

Well Operator \_\_\_\_\_ 05/03/2024  
 By: \_\_\_\_\_  
 Date: \_\_\_\_\_

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROCKEFELLER, IV.  
Governor

WALTER N. MILLER  
Director

December 28, 1984

Universal Petroleum Co.  
141 W. Jackson ST.  
Chicago, Ill. 60604

RECEIVED  
JAN 17 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

In Re: Permit No. 47-085-5973  
Farm: Richard F. Sweet etux.  
Well No: 1  
District: Union  
County: Ritchie  
Issued 10-27-82

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.

(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified . . . . . shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit  
Administrator-Oil & Gas

THIS INFORMATION WAS MAILED  
TO OFFICE OF OIL & GAS - FEB 1983  
OPERATOR SIGNATURE ON ORIGINAL COPY  
MAILED TO OIL & GAS DIV. - 2/1983

TMS/nw

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 5 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5973

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Universal Petroleum Inc.

Address \_\_\_\_\_

Farm Richard F. Sweet et al

Well No. Sweet # 1

District Union County Ritchie

Drilling commenced 10-29-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS              |
|-------------------|------------------|--------------|----------------------|
| Size              |                  |              |                      |
| 16                |                  |              | Kind of Packer _____ |
| 13                |                  |              |                      |
| 10                |                  |              | Size of _____        |
| 8 1/4             |                  |              |                      |
| 6 3/8             |                  |              | Depth set _____      |
| 5 3/16            |                  |              |                      |
| 3                 |                  |              | Perf. top _____      |
| 2                 |                  |              | Perf. bottom _____   |
| Liners Used       |                  |              | Perf. top _____      |
|                   |                  |              | Perf. bottom _____   |

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names D. Toothman / S. Edwards / Jack Brown

Remarks: Jene Stalnaker Rig # 5 tool Pusher - Frank Amos

Moved on location - Rigid up - Working on  
blown engine - Pit O.K. Road gravelled.

10-29-82  
DATE

Samuel M. Hersman 05/03/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

| Liner                       |           |      | Location              |  |  | Amount            |      |      | Packer |  |  | Location |  |  |
|-----------------------------|-----------|------|-----------------------|--|--|-------------------|------|------|--------|--|--|----------|--|--|
| PLUGS USED AND DEPTH PLACED |           |      | BRIDGES               |  |  | CASING AND TUBING |      |      |        |  |  |          |  |  |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION |  |  | RECOVERED         | SIZE | LOST |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |
|                             |           |      |                       |  |  |                   |      |      |        |  |  |          |  |  |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE  
05/03/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5973

Oil or Gas Well \_\_\_\_\_  
(KIND)

|   |   |                  |              |                      |
|---|---|------------------|--------------|----------------------|
| Company <u>Universal Petroleum Inc.</u>                 | CASING AND TUBING   | USED IN DRILLING | LEFT IN WELL | PACKERS              |
| Address _____   | Size  |                  |              | Kind of Packer _____ |
| Farm <u>Richard F. Sweet etup</u>                       | 16  |                  |              |                      |
| Well No. <u>Sweet # 1</u>                               | 13  |                  |              | Size of _____        |
| District <u>Union</u> County <u>Ritchie</u>             | 10  |                  |              |                      |
| Drilling commenced <u>10-29-82</u>                      | 8 1/4   |                  |              | Depth set _____      |
| Drilling completed _____ Total depth _____              | 6%  |                  |              |                      |
| Date shot _____ Depth of shot _____                     | 5 3/16  |                  |              | Perf. top _____      |
| Initial open flow _____ /10ths Water in _____ Inch      | 3   |                  |              | Perf. bottom _____   |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2   |                  |              | Perf. top _____      |
| Volume _____ Cu. Ft.                                    | Liners Used   |                  |              | Perf. bottom _____   |
| Rock pressure _____ lbs. _____ hrs.                     | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                      |
| Oil _____ bbls., 1st 24 hrs.                            | NAME OF SERVICE COMPANY _____                             |                  |              |                      |
| Fresh water _____ feet _____ feet                       | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                      |
| Salt water _____ feet _____ feet                        | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |

Drillers' Names D. Tooleman / J. Edwards / Jack Brown

Remarks: Jene Stalnaker Rig # 5 tool Pusher Frank Amos

Ran 1186 foot of 8 5/8 casing - total of 28 joints  
Halliburton ran 150 sacks 50-50 Pos mix with 2 % CC.  
150 sacks Class A. neat with 2 % CC.  
total of 300 sacks - Plug Down at 6:00 AM

10-31-82

DATE

Samuel M. Hersman 05/03/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

| Liner                       |           | Location |                       | Amount | Packer            | Location |      |  |
|-----------------------------|-----------|----------|-----------------------|--------|-------------------|----------|------|--|
| PLUGS USED AND DEPTH PLACED |           |          | BRIDGES               |        | CASING AND TUBING |          |      |  |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD     | CONSTRUCTION-LOCATION |        | RECOVERED         | SIZE     | LOST |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |
|                             |           |          |                       |        |                   |          |      |  |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

05/03/2024

DISTRICT WELL INSPECTOR



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

**RECEIVED**  
MAR 19 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
January 23, 1985

COMPANY Universal Petroleum, Inc.  
141 W. Jackson Street  
Chicago, Illinois 60604

PERMIT NO 085-5973  
FARM & WELL NO Richard Sweet #1  
DIST. & COUNTY Union/Ritchie

| RULE  | DESCRIPTION                                       | IN COMPLIANCE                       |                          |
|-------|---|-------------------------------------|--------------------------|
|       |   | YES                                 | NO                       |
| 23.06 | Notification Prior to Starting Work               | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 25.04 | Prepared before Drilling to Prevent Waste         | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 25.03 | High-Pressure Drilling                            | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 16.01 | Required Permits at Wellsite                      | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 15.03 | Adequate Fresh Water Casing                       | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 15.02 | Adequate Coal Casing                              | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 15.01 | Adequate Production Casing                        | <input type="checkbox"/>            | <input type="checkbox"/> |
| 15.04 | Adequate Cement Strenght                          | <input type="checkbox"/>            | <input type="checkbox"/> |
| 15.05 | Cement Type                                       | <input type="checkbox"/>            | <input type="checkbox"/> |
| 23.02 | Maintained Access Roads                           | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 25.01 | Necessary Equipment to Prevent Waste              | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.04 | Reclaimed Drilling Pits                           | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.05 | No Surface or Underground Pollution               | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.07 | Requirements for Production & Gathering Pipelines | <input type="checkbox"/>            | <input type="checkbox"/> |
| 16.01 | Well Records on Site                              | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 16.02 | Well Records Filed                                | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7.05  | Identification Markings                           | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Heroman  
DATE 3-13-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division  
March 20, 1985  
DATE

TMS/nw

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 1080' WATER SHED WOLF PEN RUN OF SLAB CREEK  
DISTRICT UNION COUNTY RITCHIE  
QUADRANGLE PULLMAN 7.5' 05/03/2024  
SURFACE OWNER RICHARD F. SWEET, et. ux. ACREAGE 40  
OIL & GAS ROYALTY OWNER RICHARD F. SWEET, et. al. LEASE ACREAGE 40  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION BENSON ESTIMATED DEPTH 5280'  
WELL OPERATOR UNIVERSAL PETROLEUM INC DESIGNATED AGENT E. C. CURRY, JR.  
ADDRESS 141 W. JACKSON BLVD. ADDRESS P.O. BOX 446  
CHICAGO, ILL. 60604 PULLMAN, W.V. 26421

47-082-5913

Little Rock, Ark.  
9-24-62

Mr. H. W. ...



05/03/2024

SEP 25 1962

DEPT. OF MINES  
OIL & GAS DIVISION



DATE Sept. 17, 1982

WELL NO. Sweet #1

State of West Virginia API NO. 47 - 085 - 5973

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Universal Petroleum, Inc. DESIGNATED AGENT E. C. Curry, Jr.  
 Address 141 W. Jackson Blvd., Chicago, Ill. 60604 Address P. O. Box 446  
 Telephone 659-2823 Telephone 659-2823  
 LANDOWNER Richard & Ruth Sweet SOIL CONS. DISTRICT Little Kanawha  
 Revegetation to be carried out by Universal Petroleum, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-23-82

(Date)

Jarrett Newlon  
(SCD Agent)

| ACCESS ROAD                         | LOCATION                              |
|-------------------------------------|---------------------------------------|
| Structure <u>Drainage Ditch</u> (A) | Structure <u>Diversion Ditch</u> (1)  |
| Spacing <u>N/A</u>                  | Material <u>Earthen</u>               |
| Page Ref. Manual <u>2-12</u>        | Page Ref. Manual <u>2-12</u>          |
| Structure <u>Culvert</u> (B)        | Structure <u>Sediment Barrier</u> (2) |
| Spacing <u>(1) 20" pipe</u>         | Material <u>Stone or logs</u>         |
| Page Ref. Manual <u>2-7</u>         | Page Ref. Manual <u>2-16</u>          |
| Structure _____ (C)                 | Structure _____ (3)                   |
| Spacing _____                       | Material _____                        |
| Page Ref. Manual _____              | Page Ref. Manual _____                |

RECEIVED

SEP 25 1982

OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

| Treatment Area I & II          |                           |
|--------------------------------|---------------------------|
| Lime _____ Tons/acre           | Lime _____ Tons/acre      |
| or correct to pH <u>6.5</u>    | or correct to pH _____    |
| Fertilizer <u>600</u> lbs/acre | Fertilizer _____ lbs/acre |
| (10-20-20 or equivalent)       | (10-20-20 or equivalent)  |
| Mulch <u>Hay</u> 2 Tons/acre   | Mulch _____ Tons/acre     |
| Seed* <u>Ky-31</u> 35 lbs/acre | Seed* _____ lbs/acre      |
| <u>Crownvetch</u> 10 lbs/acre  | _____ lbs/acre            |
| _____ lbs/acre                 | _____ lbs/acre            |

05/03/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Smith Land Surveying

ADDRESS 111 South Street

Glenville, W. V. 26351

PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. ADRIANGLE Pullman 7.5'

LEGEND

Well Site ⊕

Access Road ———

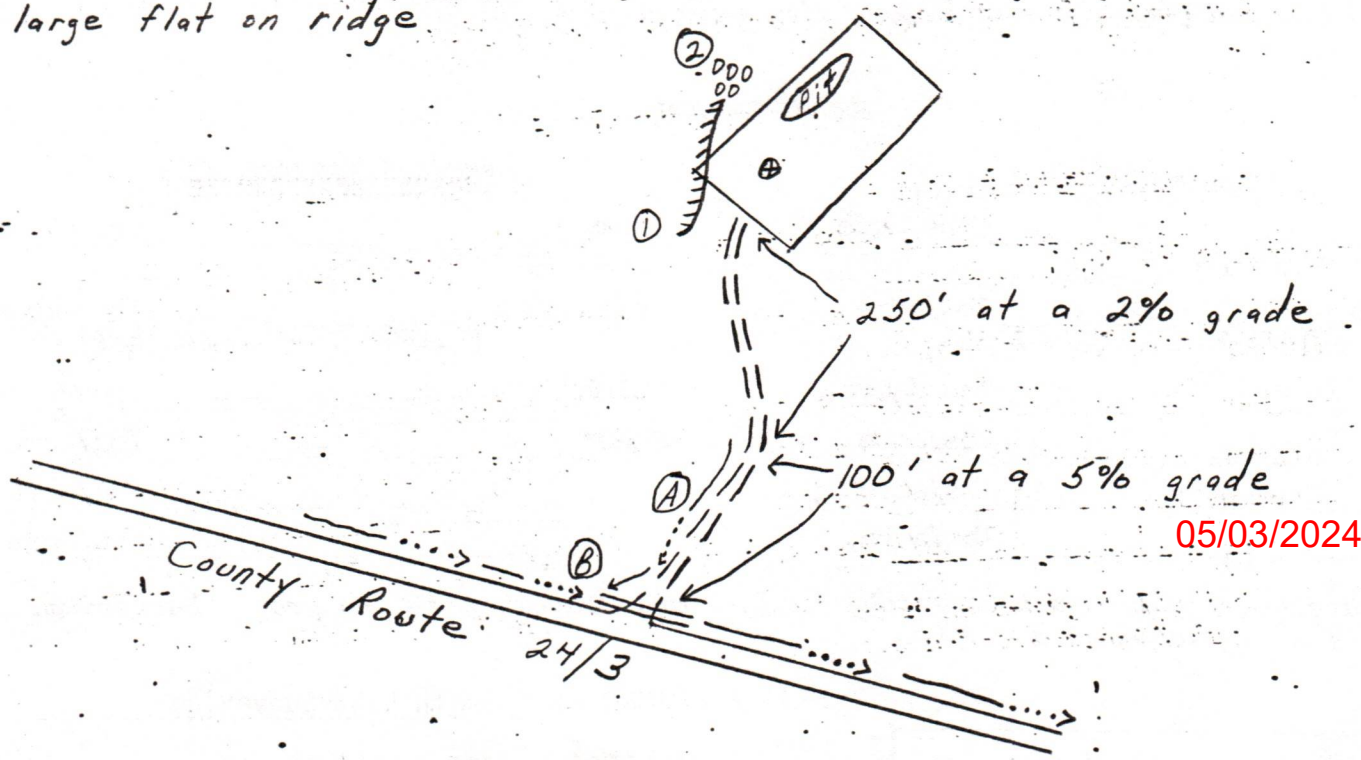
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

|                   |                          |            |        |
|-------------------|--------------------------|------------|--------|
| Property boundary | ———▲———▲———▲———▲———▲———  | Diversion  | ////// |
| Road              | == == == == ==           | Spring     | ○→     |
| Existing fence    | —x—x—x—x—                | Wet spot   | ☼      |
| Planned fence     | —/—/—/—/—                | Building   | ■      |
| Stream            | ~~~~~                    | Drain pipe | ○→○→○→ |
| Open ditch        | .....→.....→.....→.....→ | Waterway   | ⇄⇄⇄⇄   |

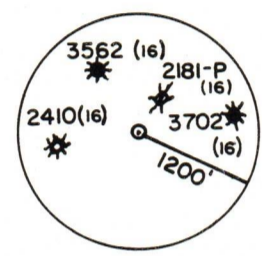
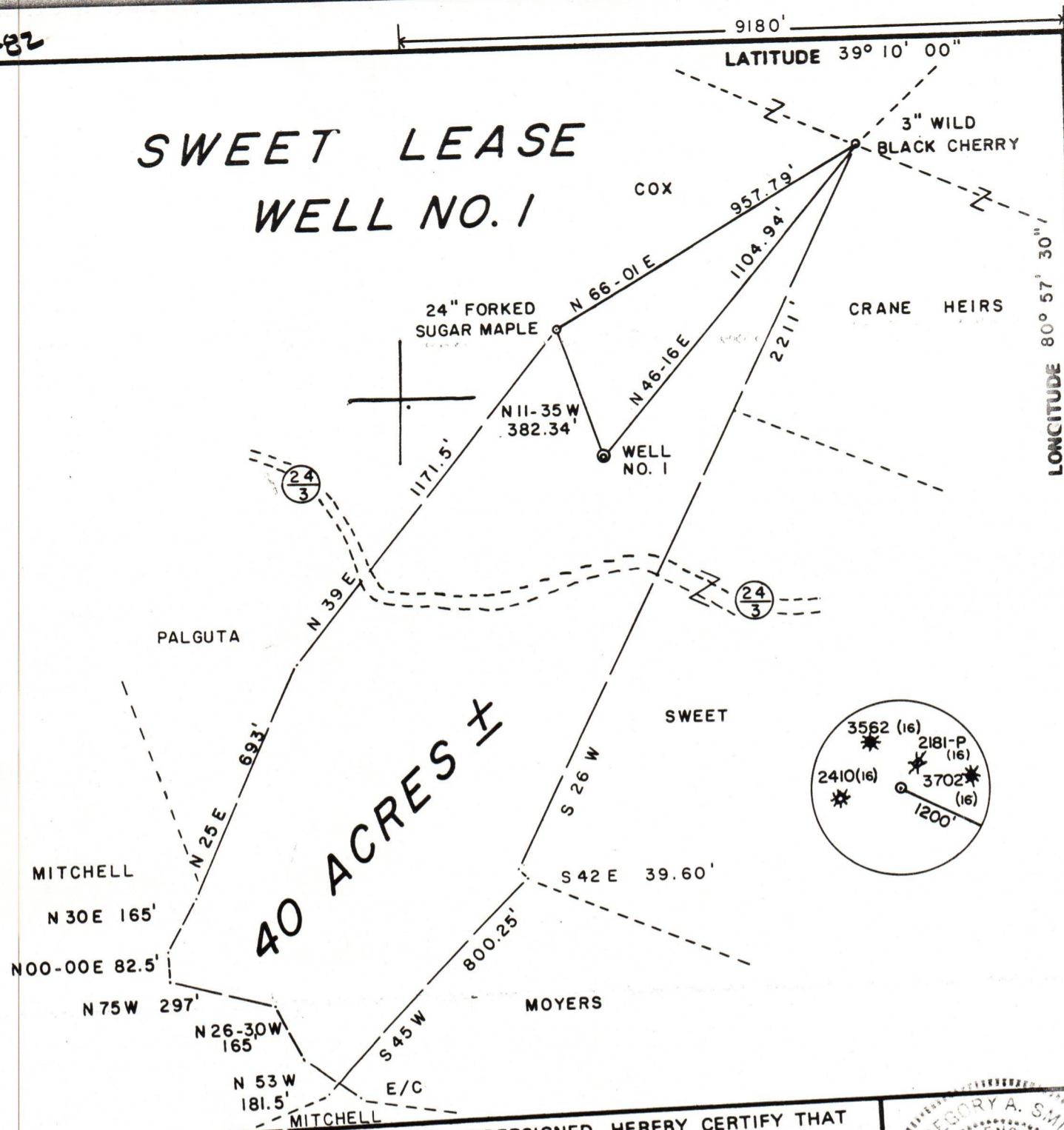
Location to be made on large flat on ridge



# 10-27-82

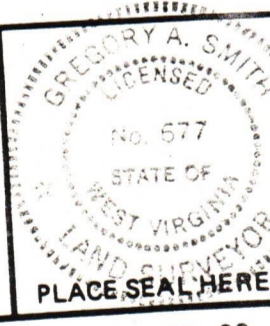
# SWEET LEASE WELL NO. 1

NORTH



FILE NO. 9-36  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION MITCHELL WELL NO. 1  
 ELEV. 986'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE SEPT. 17, 19 82  
 OPERATOR'S WELL NO. 1  
 API WELL NO. 47 085 - 5973  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1080' WATER SHED WOLF PEN RUN OF SLAB CREEK  
 DISTRICT UNION COUNTY RITCHIE  
 QUADRANGLE PULLMAN 7.5'  
 SURFACE OWNER RICHARD F. SWEET, et. ux. ACREAGE 40  
 OIL & GAS ROYALTY OWNER RICHARD F. SWEET, et. al. LEASE ACREAGE 05/03/2024  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5280'  
 WELL OPERATOR UNIVERSAL PETROLEUM INC DESIGNATED AGENT E. C. CURRY, JR.  
 ADDRESS 141 W. JACKSON BLVD. ADDRESS P.O. BOX 446  
CHICAGO, ILL. 60604 PULLMAN, W.V. 26421

47-62-243

Little Rock  
P.O. Box  
No. 100



SEP 21 1902

DEPT. OF MINES  
OIL & GAS

05/03/2024



47-085-5973



**RECEIVED** 05/03/2024  
 SEP 25 1982

OIL & GAS DIVISION  
 DEPT. OF MINES

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Little Mountain  
P.O. Box 100  
Little Mountain, S.C.



05/03/2024

SEP 11 1885

Oil & Gas  
LITTLE MOUNTAIN, S.C.