



1) Date: October 12, 1982
 2) Operator's Well No. Ayers #2-67
 3) API Well No. 47 085 5951
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1150' Watershed: Lynncamp Run
 District: Clay County: Ritchie Quadrangle: Pullman 7.5'
- 6) WELL OPERATOR Allstate Energy Corp. 11) DESIGNATED AGENT Eldon J. Haught
 Address PO Box 29 Address PO Box 29
Smithville, WV 26178 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER Ashford Ayers 12) COAL OPERATOR
 Address Smithville, WV 26178 Address
- 8) SURFACE OWNER Cline Riggs 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Pennsboro, WVA Name
 Acreage 38 Address
- 9) FIELD SALE (IF MADE) TO:
 Address Name
 Address Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Samuel N. Hersman Name
 Address PO Box 66 Address
Smithville, WV 26178 Address
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5500' feet
 18) Approximate water strata depths: Fresh, 80 feet; salt, 1450 feet.
 19) Approximate coal seam depths: none Is coal being mined in the area? Yes / No

RECEIVED

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	8 5/8"			X			900'	to surface		Sizes
Coal										
Intermediate										
Production Tubing	4 1/2"			X			5500'	300 sks.		Depths set
Liners										Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Phillip P. Haught Signed: Eldon J. Haught
 My Commission Expires September 14, 1989 Its: Pres.

OFFICE USE ONLY

Permit number 47-085-5951 **DRILLING PERMIT** Date October 15 19 82
08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires June 15, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>V.S.</u>	Plat: <u>M.S.M.</u>	Casing: <u>M.S.M.</u>	Fee: <u>106</u>
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 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

Date: _____, 19____

By _____
Its _____



State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

08/18/80

COMPANY NAME Allstate Energy Corp.

Address Smithville, WV 26178

Telephone 477-3371

LANDOWNER Wanema & Cline Riggs

DESIGNATED AGENT Lidon J. Haught

Address Smithville, WV 26178

Telephone 477-3371

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Allstate Energy Corporation (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

Jarrett Newton
(Date) 10-7-82
(SCD Agent)

ACCESS ROAD

(A) Structure Culvert

Spacing *Table 3 2-8*

Page Ref. Manual 2-7

(B) Structure Drainage Ditch

Spacing

Page Ref. Manual 2-12

(C) Structure Cross Drain

Spacing *Table 1 2-4*

Page Ref. Manual 2-1

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

DEPT. OF MINES

REVEGETATION

Treatment Area I

Lime or correct to pH 6.5 Tons/acre

Fertilizer 600 lbs/acre

Mulch Hay 2 Tons/acre

Seed* Ky 31 50 lbs/acre

Aisike Clover 5 lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Treatment Area II

Lime or correct to pH 6.5 Tons/acre

Fertilizer 600 lbs/acre

Mulch Hay 2 Tons/acre

Seed* Ky 31 50 lbs/acre

Aisike Clover 5 lbs/acre

lbs/acre

PLAN PREPARED BY Allstate Energy Corporation

ADDRESS PO Box 29

Smithville, WV 26178

PHONE NO. 477-3371

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

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State of W. Va County of Ritchie to-wit:

I, K. P. Goodnight Notary Public of said County of Ritchie do certify that Ashford Ayers and Ruby Ayers

his wife, whose name Are signed to the writing above bearing date the 3rd day of Sept A. D. 19 82 ha 5 this day acknowledged the same before me

Given under my hand this 3rd day of Sept A. D. 19 82

K. P. Goodnight Notary Public County, Ritchie My Commission expires March 11, 1983

State of _____ County of _____ to-wit:

I, _____ of said County of _____ do certify that _____ and _____

his wife, whose name _____ signed to the writing above bearing date the _____ day of _____ A. D. 19 _____ ha _____ this day acknowledged the same before me

Given under my hand this _____ day of _____ A. D. 19 _____

Notary Public _____ County, _____ My Commission expires _____

State of _____ County of _____ to-wit:

I, _____ of said County of _____ do certify that _____ and _____

his wife, whose name _____ signed to the writing above bearing date the _____ day of _____ A. D. 19 _____ ha _____ this day acknowledged the same before me

Given under my hand this _____ day of _____ A. D. 19 _____

Notary Public _____ County, _____ My Commission expires _____

For and in consideration of the sum of One Dollar, cash in hand paid, receipt of which is hereby acknowledged, hereby assigned, transfer, set over and convey all _____ right, title to and interest in the within described oil and gas lease to _____ to have and to hold according to all the terms contained therein.

(SEAL)
(SEAL)

Taken, subscribed and sworn to before me, _____ a Notary Public of _____ County, _____, this _____ day of _____ A. D. 19 _____

My commission expires _____ Notary Public

Globe Form 25 Rev. 08/18/2023

OIL AND GAS LEASE

No. _____ FROM Ashford Ayers and Ruby Ayers TO

Alstate Energy Corporation P.O. Box 29, Smithville, W.V.

Date September 3, 1982

Term, ~~XXXXXX~~ Months - 1/2

Number of Acres 38

LOCATION

District Clay County Ritchie

Received for Record 19

Recorded 19

In Book _____ Page _____ Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. SEP 17 1982

19 _____ at _____ o'clock _____ P

Recorded in _____ Page _____

Book No. 148 Page 376

Testes Spindler B. Meigs, Jr. Clerk

376 AGREEMENT entered into the 3rd day of September 1982 by and between Clay Ayers and Ruby Ayers, his wife

County of Ritchie and state of West Virginia parties of Smithville P. O. of the first part. Allstate Energy Corporation

hereinafter called Lessors, whether one or more, and party of the second part, hereinafter called Lessee. WITNESSETH, that the said Lessors for and in consideration of the sum of _____ Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Clay District Ritchie County and State of West Virginia on the waters of Lynncamp Run

bounded as follows: On the North by lands of Cline Riggs On the East by lands of Cline Riggs On the South by lands of Freeman Campbell On the West by lands of Cline Riggs Containing thirty - eight acres (38) acres, more or less, being land purchased from _____ by deed dated _____ recorded Deed Book _____ page _____

reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent. It is agreed that this lease shall remain in force for the term of 12 months from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, _____ the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay _____

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive _____ one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for _____ their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of Nineteen Dollars Seventy six dollars (or 76.00 Dollars, quarterly in advance, beginning ix when lease is completed _____ months from this date, until, but not after, a well yielding royalty to the Lessors in

drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the _____

Bank of _____ or by check mailed to _____ at _____ P. O., _____ County State of _____; such payments may be also made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease. All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness: RECEIVED 06114 1982

X _____ (Seal) X Ruby Ayers (Seal) _____ (Seal) _____ (Seal) _____ (Seal) _____ (Seal)

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED

FEB 5 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Permit number:47- 85-5951
Company:ALLSTATE ENERGY
Date:27-Nov-84
Date issued:10/15/82

County:RITCHIE
Farm:WANEMA & CLINE RIGGS #2
Well no.:
Date expired:/ / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel A. Hersman

Date: 2-1-85

08/18/2023



State of West Virginia

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

February 7, 1985

Allstate Energy Corporation
P. O. Box 29
Smithville, WV 26178

In Re: Permit No: 47-085-5951
Farm: Cline Riggs
Well No: 2-67
District: Clay
County: Ritchie
Issued: 10-15-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/

08/18/2023

08/18/2023