



API #47 - 085 5950

WELL NO. 4

FARM Roger & Barbara Martin

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DATE Oct. 7, 1982

OIL AND GAS WELL PERMIT

WELL TYPE: Oil X / Gas _____ /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)

LOCATION: Elevation: 862 GL Watershed: North Fork Hughes River
District: Grant County: Ritchie Quadrangle: Cairo

WELL OPERATOR G.W.F. CORPORATION DESIGNATED AGENT Roger Furby
Address 4645 Exexutive Drive Address Box 196
Columbus, Ohio 43220 Rosedale, W VA 26636

OIL & GAS ROYALTY OWNER Mack D. Lewis
Address _____

COAL OPERATOR _____
Address _____

Acreage 176

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Roger & Barbara Martin
Address _____

Name _____
Address _____

Acreage 176

Name _____

FIELD SALE (IF MADE) TO:
Address _____

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name ~~K. Paul Goodnight~~
Address ~~Smithville, W VA 26178~~
~~Phone #304-477-2455~~

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X
other contract _____ / dated March 15, 1980, to the undersigned well operator from Mack D. Lewis
and Dorothy Lewis, his wife
(IF said deed, lease, or other contract has been recorded:)

Recorded on April 7, 1980, in the office of the Clerk of the County Commission of Ritchie County, West
West, in _____ Book 130 at page 506. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMIS-
SION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

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OCT 13 1982
OIL & GAS DIVISION
DEPT. OF MINES

G.W.F. CORPORATION
Well Operator
By X G. William Fouss, President
Its _____

BLANKET BOND

PROPOSED WORK ORDER

**THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION**

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION, Marcellus Shale

Estimated depth of completed well, 5700' feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor	8 5/8			X		300'	300'	Cemented to surface		
Fresh Water										
Coal										
Intermediate										
Production	4 1/2			X			5700	As required by productive rule 15.01		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 6-15-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____

Ret. 5950

AFFIDAVIT

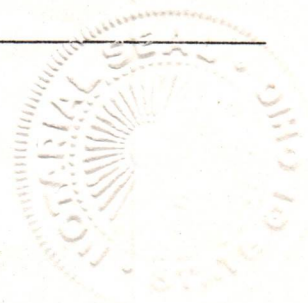
I, C. WILLIAM FOUSS the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: [Signature]
(Owner, Operator, or Authorized Representative)
[Signature]
President

Notary: Kathleen M. Blair
(Signed)

My commission expires _____

KATHLEEN M. BLAIR
NOTARY PUBLIC - STATE OF OHIO
MY COMMISSION EXPIRES DEC. 3, 1985



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OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023



OFFICE OF THE
COMMISSIONER OF REVENUE
COLUMBUS, OHIO

08/18/2023

State of West Virginia

WELL NO. 4

API NO. 47-085-5950

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME G.W.F. Corporation

DESIGNATED AGENT ROGER FURBY

Address 4645 EXECUTIVE DRIVE

Address BOX 196 ROSEDALE, WV 26636

COLUMBUS, OHIO 43220

Telephone 304-364-8169

OWNER ROGER & BARBARA MARTIN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-13-82

(Date)

Jarrett Newton (SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH

(A) Structure DIVERSION DITCH (1)

Material N/A

Material EARTHEN

Ref. Manual 2-12

Page Ref. Manual 2-12

Structure CROSS DRAIN

(B) Structure SEDIMENT BARRIER (2)

Material AS REQUIRED PER GRADE

Material BRUSH & STONE

Ref. Manual 2-1 & 2-4 (Table 1)

Page Ref. Manual 2-16

Structure

(C) Structure (3)

Material

Material

Ref. Manual

Page Ref. Manual

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All structures should be inspected regularly and repaired if necessary. Commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II
Tons/acre
correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
HAY 2 Tons/acre
KY-31 35 lbs/acre
LADINO CLOVER 5 lbs/acre

Treatment Area II
Lime
Fertilizer lbs/acre (10-20-20 or equivalent)
Mulch Tons/acre
Seed* lbs/acre

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Apply with 3X recommended amount.

08/18/2023

PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET

GLENVILLE W.V. 26351

PHONE NO. 462-5634

Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

LEGEND

Well Site ⊕

Access Road ———

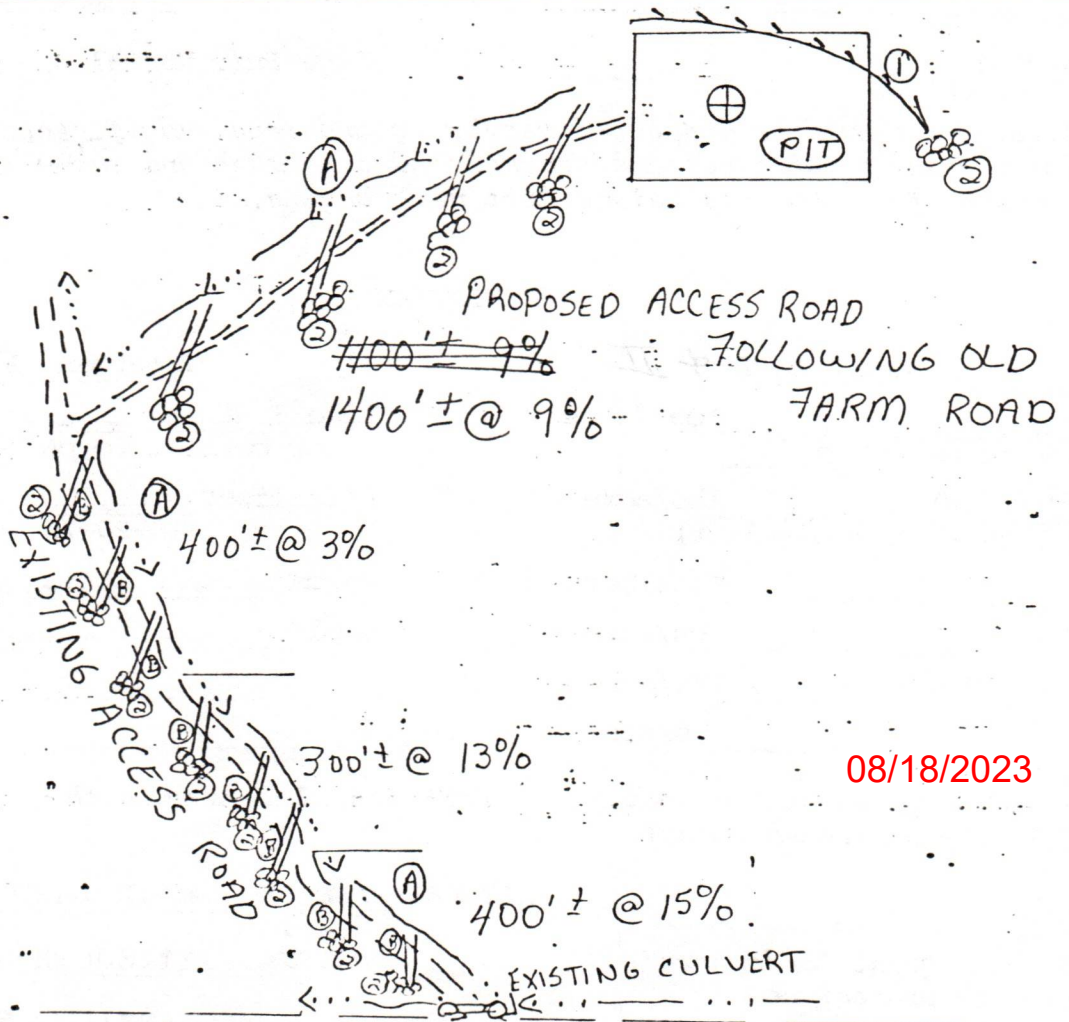
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	

REVISED



NOTE:
EXISTING ACCESS ROAD IS STONE BASED TO LOW GAP

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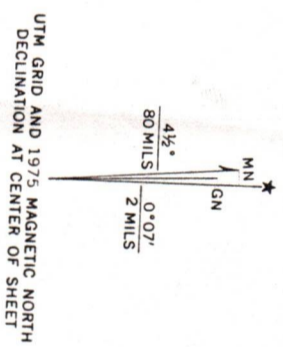


(GRT) 4762 11 SW

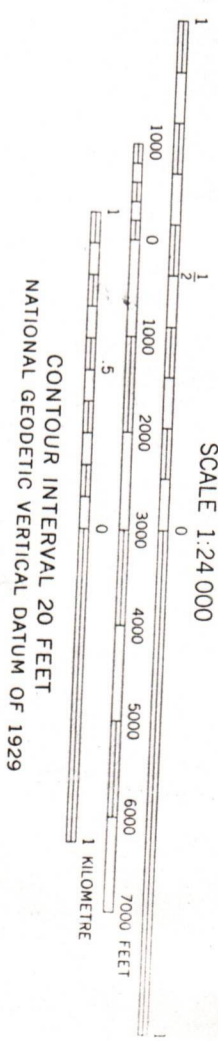
Mapped, edited, and published by the Geological Survey
Control by USGS and USC&GS

Topography by photogrammetric methods from aerial
photographs taken 1962. Field checked 1964
Polyconic projection. 1927 North American datum
10,000-foot grid based on West Virginia coordinate system,
north zone
1000-metre Universal Transverse Mercator grid ticks,
zone 17, shown in blue

Fine red dashed lines indicate selected fence and field lines where
generally visible on aerial photographs. This information is unchecked
Revisions shown in purple compiled in cooperation with
State of West Virginia agencies from aerial photographs
taken 1975. This information not field checked



UTM GRID AND 1975 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET



(MACFARLAN)
4762 11 SW
SCALE 1:24 000

CONTOUR INTERVAL 20 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

* THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U. S. GEOLOGICAL SURVEY, RESTON, VIRGINIA 22092
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

08/18/2023

AGREEMENT, made and entered into this March 21 1980, by and between Mack D. Lewis and Dorothy Lewis, his wife, _____

of Columbus, Ohio, party of the first part, hereinafter called Lessor (whether one or more) and GWF Corporation, party of the second part, hereinafter called Lessee;

W I T N E S S E T H:

1. That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above-named products therefrom or thereto by pipe lines or otherwise; said land being situate in _____ District _____ Township; County of Ritchie, State of West Virginia, and described as follows, to wit:

Bounded on the NORTH by lands of Francis Lewis and C.I. Dotson ;
 EAST by lands of Cain heirs / V. Putnam ;
 SOUTH by lands of Lanham/ Pribble ;
 WEST by lands of Pribble/ Higgins ;
 containing 170 acres, more or less, and being the same land conveyed to Lessor by _____ by deed dated _____ and recorded in said county records in _____ Book No. _____, Page _____;

2. It is agreed that this Lease shall have a primary term of three (3) years and for as long as oil and gas are produced in paying quantities. The first two wells drilled will validate 50 acres each, and the third well will validate the balance of the Lease;
3. If the first well to be drilled is not commenced before or during July of 1980, the sum of Five Hundred Dollars (\$500.00) shall be paid to the Lessor to keep the Lease in effect;
4. It is understood that the Lease hereby given, will be for any and all formations encountered above the 6,000-foot level;
5. Lessor is to have gas free of cost for any wells drilled on the property for residential use in one dwelling situate on the property, provided that such useage shall not exceed 200 MCF per year and further provides that the Lessor shall be responsible for any costs incurred in making such connection and that Lessor shall assume all risks associated with the useage of gas from the well or wells, and shall hold Lessee harmless for potential damages;
6. This Lease shall cover the entire 170 acres described above, with the exception of the two wells currently located on the property and a twenty-acre square surrounding each well;
7. The Lessee shall deliver to the credit of the Lessor, free of cost, in the pipe line to which he may connect his wells, the equal One-Eighth (1/8th) part of all oil produced and saved from the leased premises, and shall pay Lessor One-Eighth (1/8th) part of the gross proceeds for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars (\$50.00) per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises **08/18/2023** while said royalty is so paid said well shall be held to be a paying well under Paragraph 2 hereof;
8. All moneys coming due hereunder shall be paid or tendered to Mack D. and Dorothy Lewis direct, or by check payable to his (or her) order mailed to 956 Timberman Road, Columbus, Ohio 43212, and no default shall

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OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default;

9. If said Lessor owns a less interest in the above-described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee;

10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this Lease shall be assigned as to any part or parts of the above-described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this Lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof;

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this Lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this Lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the county in which the land is located;

12. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above-described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens;

13. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this Lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this Lease, production from the leased premises shall cease from any cause, this Lease shall not terminate provided Lessee resumes operations within sixty (60) days from such cessation, and this Lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities;

14. This Lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

08/18/2023

15. It is further agreed that the Lessee shall be responsible to the landowner for ingress and egress, crop damage, as well as free gas if landowner requests.

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DEPT. OF MINES

08/18/2023

508

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

Larry A Lewis
Karen A Farmer

Mack D. Lewis (SEAL)
Mack D Lewis (SEAL)
Dorothy Lewis (SEAL)
Dorothy Lewis (SEAL)
(SEAL)
(SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA } To-wit:
COUNTY OF _____ }
I, _____, a Notary Public of said County, do hereby certify that _____
whose name _____ signed to the within writing bearing date the _____ day of _____, 19____
has _____ this day acknowledged the same before me in my said County.
Given under my hand this _____ day of _____, 19____

Notary Public
My Commission expires _____

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA } To-wit:
COUNTY OF _____ }
I, _____, a Notary Public of said County, do hereby certify that _____
whose name _____ signed to the within writing bearing date the _____ day of _____, 19____
has _____ this day acknowledged the same before me in my said County.
Given under my hand this _____ day of _____, 19____

Notary Public
My Commission expires _____

OHIO ACKNOWLEDGMENT

STATE OF OHIO, }
COUNTY OF FRANKLIN } SS.
Before me, a Notary Public in and for said county, personally appeared the above named _____
MACK D. AND DOROTHY LEWIS, his wife,
_____ who acknowledged
that _____ he they did sign the foregoing instrument, and that the same is _____ their _____ free act and deed. In testimony
whereof I have hereunto subscribed my name at _____, this _____
day of _____ March _____ 1980.
My Commission expires _____
ALFRED R. SANFORD
NOTARY PUBLIC, FRANKLIN COUNTY, OHIO
~~MY COMMISSION EXPIRES JAN 26, 1976~~
1984
Alfred R. Sanford
Notary Public

Prepared by
Jim & Bailey
ret to JB Bailey
Bx 264
P.M.
W.V.
26100

RECORDING DATA:

Term _____
County _____
Location _____
Acres _____
Date _____ 19____
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OCT 13 1982
OIL & GAS DIVISION
DEPT. OF MINES
State _____
Globe Form 100 - Rev.
(Standard Ohio & W. Va.)
Oil and Gas Lease
08/18/2023

9 SEP 85 1:20

REC'D. - CHAS.

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5950
Company: GWF CORP
Date: 27-Nov-84
Date issued: 10/15/82

County: RITCHIE
Farm: R & B MARTIN / LEWIS #4
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel A. Heroman

Date: 9-4-85

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

September 11, 1985

G. W. F. Corporation
 6172 Busch Boulevard, Suite 3003
 Columbus, Ohio 43229

In Re: Permit No: 47-085-5950
 Farm: Roger & Barbara Martin
 Well No: 4
 District: Grant
 County: Ritchie
 Issued: 10-15-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/ nw

08/18/2023

M.D. 10/14/82

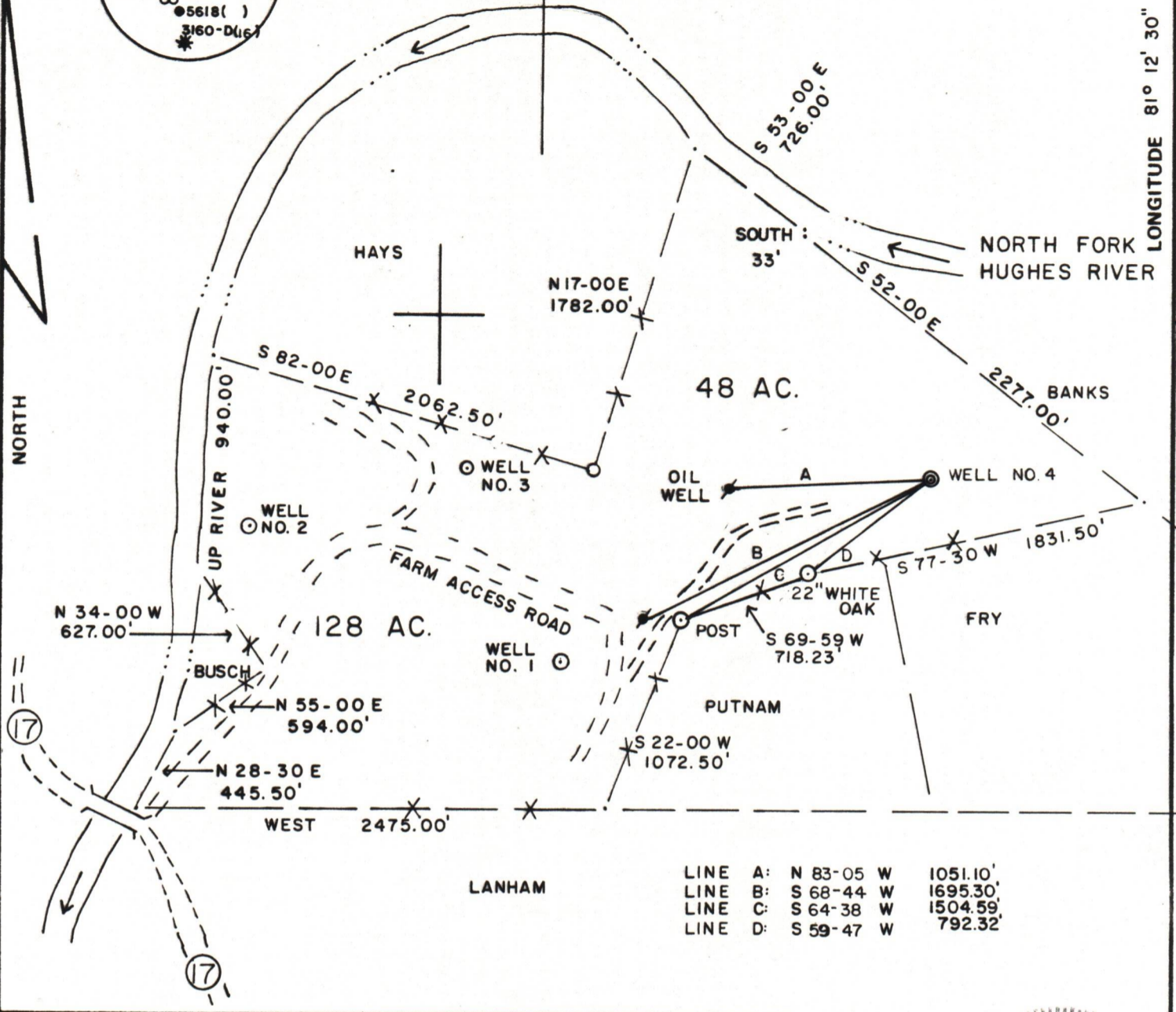
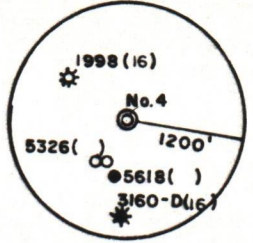
9760"

LATITUDE 39° 10' 00"

MACK D. LEWIS 176 ACRES WELL NO. 4

LONGITUDE 81° 12' 30"

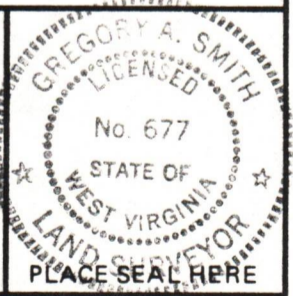
7000'



LINE A:	N 83-05 W	1051.10'
LINE B:	S 68-44 W	1695.30'
LINE C:	S 64-38 W	1504.59'
LINE D:	S 59-47 W	792.32'

FILE NO. 8-38
 DRAWING NO. _____
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEV. 902'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



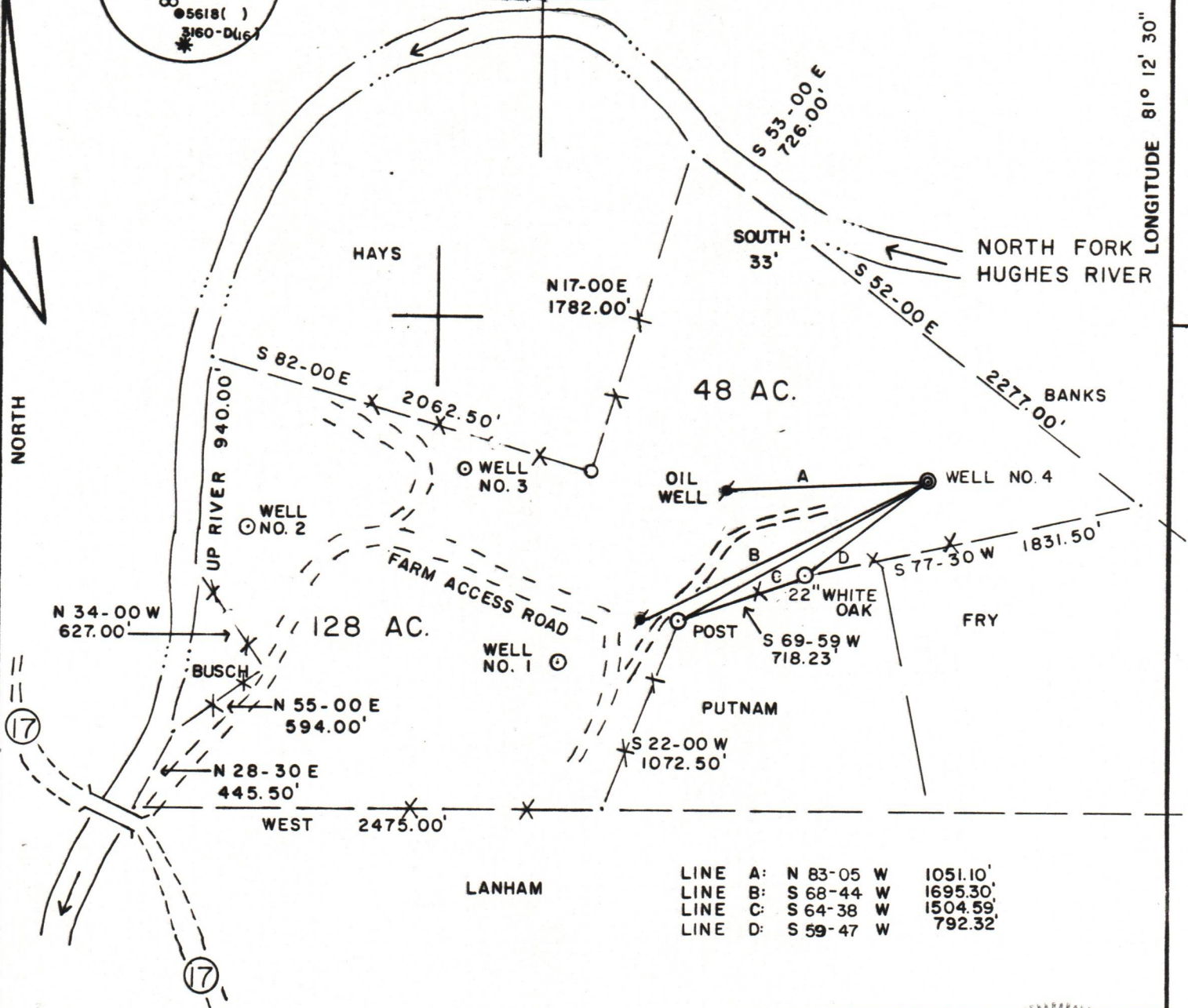
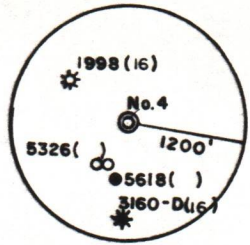
DATE AUGUST 30, 19 82
 OPERATOR'S WELL NO. LEWIS No. 4
 API WELL NO. 47-085-5950
 STATE 47 COUNTY 085 PERMIT 5950
Cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 883' WATER SHED NORTH FORK HUGHES RIVER
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7.5'
 SURFACE OWNER ROGER & BARBARA MARTIN ACREAGE 176
 OIL & GAS ROYALTY OWNER MACK D. LEWIS LEASE ACREAGE 176 08/18/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700'
 WELL OPERATOR G.W.F. CORPORATION DESIGNATED AGENT ROGER FURBY
 ADDRESS 4645 EXECUTIVE DRIVE ADDRESS BOX 196
COLUMBUS, OHIO 43220 ROSEDALE, W. V. 26636

PIT - 5950

MACK D. LEWIS

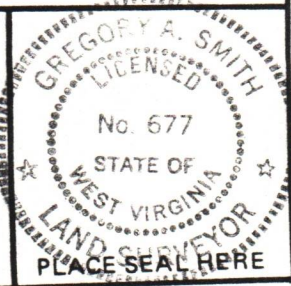
176 ACRES
WELL NO. 4



LINE A:	N 83-05 W	1051.10'
LINE B:	S 68-44 W	1695.30'
LINE C:	S 64-38 W	1504.59'
LINE D:	S 59-47 W	792.32'

FILE NO. 8-38
 DRAWING NO. _____
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 MINIMUM DEGREE OF ACCURACY 1/200
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 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE AUGUST 30, 19 82
 OPERATOR'S WELL NO. LEWIS No. 4
 API WELL NO. 47-085-5950
 STATE 47 COUNTY 085 PERMIT 5950
Cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
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 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 883' WATER SHED NORTH FORK HUGHES RIVER
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7.5'
 SURFACE OWNER ROGER & BARBARA MARTIN ACREAGE 176
 OIL & GAS ROYALTY OWNER MACK D LEWIS LEASE ACREAGE 176
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700'
 WELL OPERATOR G.W.F. CORPORATION DESIGNATED AGENT ROGER FURBY
 ADDRESS 4645 EXECUTIVE DRIVE ADDRESS BOX 196
COLUMBUS, OHIO 43220 ROSEDALE, W. V. 26636

08/18/2023

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