(Revised 3-81)



Well	No. 1
	J. P. Griffith
API #	47 - 085 -5927
Date	September 7, 1982

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OII AND GAS WELL PERMIT APPLICAT

VII AND GAS MEIL	PERMITAPPLICATION
WELL TYPE: 011 X / Gas X /	
(If "Gas", Production X / Und	erground storage / Deep / Shallow /
LOCATION: Elevation: 937' Watersh	ed: Bear Run
District: Grant County:	Ritchie Quadrangle: Schultz 7.5'
WELL OPERATOR Over-John, Inc. Address 6335 Emerson Ave. Parkersburg, WV 26101	DESIGNATED AGENT Percy Johnson
Address 6335 Emerson Ave.	Address 6335 Emerson Ave. Parkersburg, WV 26101
OIL AND GAS	Parkersburg, WV 26101
ROYALTY OWNER Jacob B. Griffith Address Rt. 1. Box 190	COAL OPERATOR
Address Rt. 1, Box 190	Address
Cairo, WV	
Address Rt. 1, Box 190 Cairo, WV Acreage 1.17 acres	Exercise and the second
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Same as above	NAME
Address	Address
Acreage	
Acreage	NAME
FIELD SALE (IF MADE) TO:	Address
NAME	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
Address	NAME
	Address me () () () () ()
OIL AND GAS INSPECTOR TO BE NOTIFIED:	DIFICIELVIAIN
NAME Deo Mace	and the second
Address Rt. 1. Box 5	SEP 3 0 1982
Sandridge, WV 25274 Telephone 304-655-7398	
TeTephone 304-655-7398	OIL & GAS DIVISION
	DEPT. OF MINES
The undersigned well operator is entit	led to operate for oil or gas purposes at the
above location under a deed / lease X	/ other contract / dated Sept. 2, 1982,
to the undersigned well operator from Ja	acob P. Griffith
(If said deed, lease, or other contract has	han manufada
is bara deed, bedee, or other contract has	been recorded:)
Recorded on Sept. 3 , 1982 , in the of	fice of the Clerk of County Commission of
Ritchie County, West Virginia, in	Lease Book at page 31 . A permit is
requested as follows:	
PROPOSED WORK: Drill X / Drill Deeper	/ Redrill / Fracture or stimulate /
Plug off old formation	/ Perforate new formation /
Other physical change in	well (specify)
==planned as shown on the	
The above pared soal operator and a snown on the	work order on the reverse side hereof.
objection they wish to make or are required	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the
Department of Mines within fifteen (15) days	s after receipt of this Application by the Dept
Copies of this Permit Application and the er	nclosed plat and reclamation plan have been
malled by registered mail or delivered by be	and to the above and I I
er(s), and coal lessees on or before the day	of the mailing or delivery of this Application of the mailing or delivery of this Application of the mailing or delivery of the mailing of the m
to the Department of Mines at Charleston, We	est Virginia. 08/18/2023
PLEASE SUBMIT COPIES OF ALL	
GEOPHYSICAL LOGS DIRECTLY TO:	
	Out of Tales
	OVER-JOHN THE
WEST VIRGINIA OIL AND GAS	Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION By	Well Operator Well Operator
CONSERVATION COMMISSION 1613 WASHINGTON ST., E.	Well Operator Well Operator
CONSERVATION COMMISSION By	Well Operator

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACT	OR (IF	KNOWN)		Over	-John, In	C.			
Address 6335 Emerson Ave.									
				Park	ersburg,	WV 26101			
GEOLOGICAL TARGET	FORMAT	I ON .							
Estimated dept Approximate wa Approximate co Is coal being	h of cor ter stra al seam	mpleted vata depth depths:	hs:	Fresh,	100	t。 Rotal _feet; s	ry_X / Cab salt, 1800	feet.	
CASING AND TUBING		CIFICATI	ONS				CEMENT FILL		KERS
TUBING TYPE Size	Grade	Weight per ft	New			Left in	UP OR SACKS Cubic ft.		
Conductor 16	48	PO	X	0300	40ft.	X	oub.e.re.	Kinds	
Fresh waterll 3/4	J55		X		200ft.	X	B/Ser 200 (टाड	
Coal Intermed。 8 5/8	J-5523		X	-	2,000ft.	X	B/Ser 2008	Sizes	
Production 42	J-5510.	5	X	-	2,00010	X	500 bags	Depths	set
Tubing	00000							Deptilis	300
Liners								Perfora	tions:
							3-1-1	Тор	Bottom
	-			-				-	
Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the pro- posed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling . THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 6-4-83 BY									
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code \$22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: \[\begin{array}{c ccccccccccccccccccccccccccccccccccc									
By:									
ltc.									



DATE: September 29, , 1982

OPERATOR'S

WELL NO.: Griffith No. 1

API NO: 47 - 085 -5927

State County Permi

State of Mest Birginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

State of _	West Virginia	
County of	Wood	
or authori say that t in the wel that (he, not less t to the own extracted, aside for	he undersigned is authorized I permit application to which she, or it) shall tender to than one-eighth of the total are of the working interest at produced, or marketed before the owner of the oil or gas in the o	(the designated owner or operator, after being duly sworn, do depose and by the owner of the working interest this affidavit is attached do state he owner of the oil and gas in place mount paid to or received by or allowed the wellhead for the oil or gas so deducting the amount to be paid or set n place, or all such oil or gas to be he well. West Virginia Code 22-4-11(e)
Signed:	De Q	rath pres
Taken, Sub	scribed, and sworn to before	me this 29th day of September , 1982 .
	Harold L. Darling ion Expires: October 6, 198	



OIL & GAS DIVISION DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF LEGEND INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SHULTZ 7.5' Well Site Access Road 4348 4347 1 Property boundary minimin Diversion Road = = = = = Spring O Existing fence --x-Wet spot Planned fence --/-Building Stream \... Drain pipe O Open ditch -Waterway <===== COMMENTS: I) NO TREES OR H BRUSH TO CUT
2) LOCATION IN A
GARDEN NO EARTH
WORK TO BE NONE
ONLY ON HILLSIDE
BEHIND (3) 3) LOCATION BESIDE BLACKTOP, NO.
GRADING FOR
ACCESS ROAD (1) 08/18/2023

TO RT #50



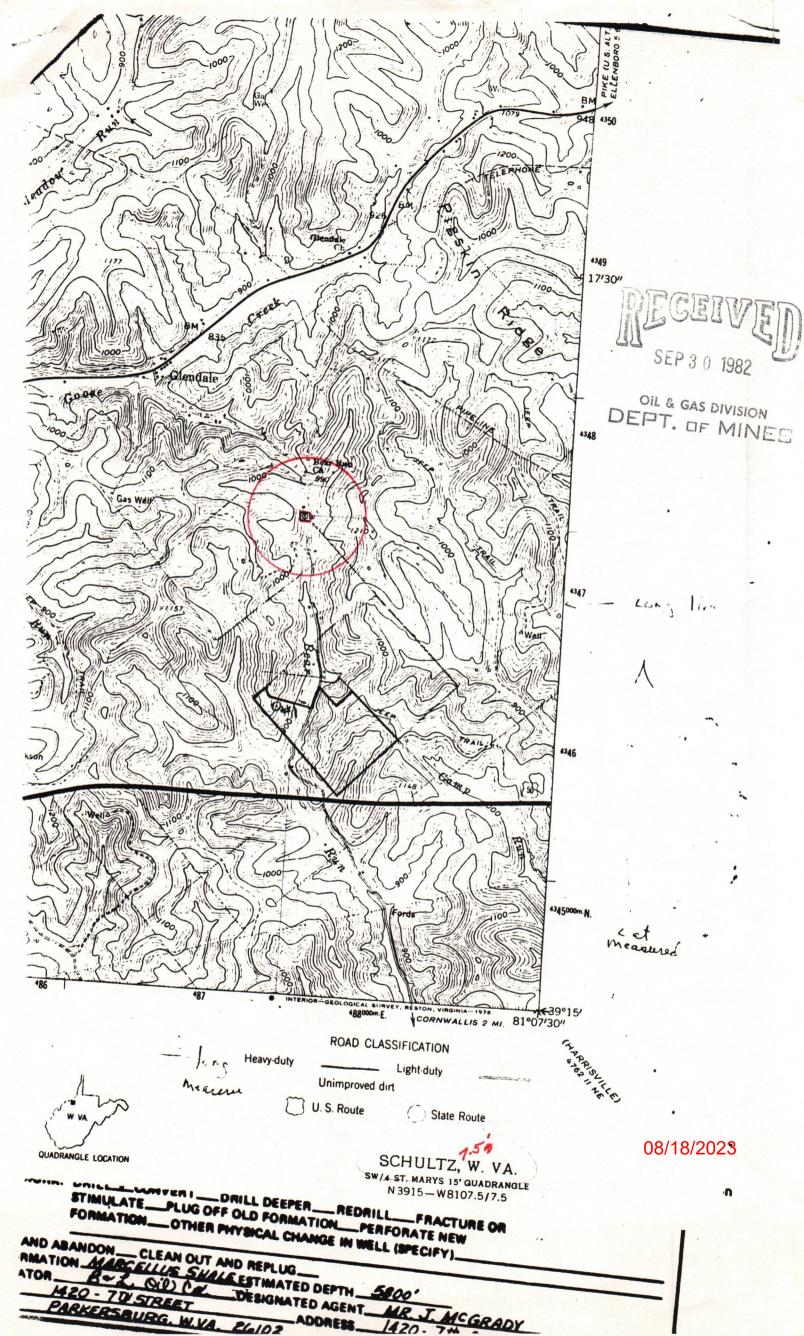
DATE	9-1-82
WETT. NO	,

State of West Hirginia API NO. 47 - 085 - 5927

Bepartment of Mines Bil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME OVER- JOHN INC	ESIGNATED AGENT PERCY JOHNSON
Address 6335 EMERSON AVE PARKERSBURG	Address 6335 EMERSON AVE PARKERSBURG
Telephone 304 - 422 - 6085	Telephone 304-422-6085
LANDOWNER JACOB P. GRIFFITH	SOIL CONS. DISTRICT LITTLE KANAWHA
	2 - John Inc. (Agent)
This plan has been reviewed by $\angle 14/8$	Kanawha son. All corrections
	9-30-82
	(Date)
Jan Jan	(SCD Agent)
ACCEPCE POAR	
ACCESS ROAD	LOCATION
Structure See Comment (A)	Structure 36" GMP CULVERT (1)
Spacing	Material STEEL
Page Ref. Manual	Page Ref. Manual 2-7
Structure DECEMBER (B)	Structure DIVERSION DITCH (2)
Spacing	MaterialSOIL
Page Ref. Manual SEP 3 0 1982	Page Ref. Manual 2-12
Structure OIL & GAS DIVISION DEPT. UF MINES	Structure PIP RAP (3)
Spacing	Material STONE
Page Ref. Manual	Page Ref. Manual N/A-2-18
All structures should be inspected regularly commercial timber is to be cut and stacked and cut and removed from the site before dirt work	and repaired if necessary. All
REVEGETATIO	
Treatment Area I	THE STREET OF THE STREET
LimeTons/acre	Lime Tons/acre
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch HAY 1.5 Tons/acre	Mulch HAY 1.5 Tons/acre
Seed* KY3/ 4/0 lbs/acre	Seed* KY-3/ 40 lbs/acre
REDTOP 5 lbs/acre	REDTOP 5 lbs/acre
LADINO CLOVER 3 lbs/acre TIMOTHY *Inoculate all legumes such as vetch, trefoil of the commended amount.	ADINO CLOVER 3 lbs/acre TIMOTY 08/18/2023 and clovers with the proper bacterium.
	PARED BY BRUCE E. DOAK
NOTES. Dienes	
cooperation to protect new	ADDRESS 293 ASH CIRCLE
seedling for one growing season. Attach separate sheets as	DAVISVILLE, WVA 26142
necessary for comments. PHO	ONE NO. (304) 485-4633



STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number:47- 85-5927 Company:OVERJOHN INC Date:27-Nov-84 Date issued:10/04/82

County:RITCHIE Farm: GRIFFITH, JACOB P #1 Well no.: Date expired:/ / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed Samue P. Mersman

Date: 1-3-85





State of Mest Nirginia

January 23, 1985

BARTON B. LAY, JR. Bepariment of Mines DEPUTY DIRECTOR Gil und Gas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

Over-John, Inc. 6635 Emerson Avenue Parkersburg, WVa. 26101

	In Re:	Permit No:	085–5927
		Farm: Jaco	b B. Griffith
		Well No:	One
		District:	Grant
		County:	Ritchie
		Issued:	10-4-82
Gentlemen: The FINAL INSPECTION REPORT IN this office. Only the column The well designated by the XXXXX under your Blanket Bond.	ne above capt	" dppiles.	Dumbow Last
Please return the enclose designated by the above p said bond in your behalf, records.	ed cancelled sermit number in order tha	single bond w to the suret at they may g	which covered the well y company who executed ive you credit on their
Your well record was reces	ived and wool		

Very truly yours,

accordance with Chapter 22, Article 4, Section 2, the above captioned well

will remain under bond coverage for life of the well.

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

