



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /  
(If "Gas", Production X / Underground storage     / Deep     / Shallow X)

LOCATION: Elevation: 640.8' Watershed: Fox Run  
District: Grant County: Ritchie Quadrangle: Petroleum 7.5

WELL OPERATOR Wayman W. Buchanan  
Address 444 Petroleum Commerce Bldg.  
San Antonio, Texas 78205

DESIGNATED AGENT Jim P. Morris  
Address 401 Peoples Building  
Charleston, WV 25301

OIL AND GAS ROYALTY OWNER Petroleum Services, etal  
Address P. O. Box 4081  
Parkersburg, WV 26101  
Acreage 101

COAL OPERATOR None  
Address

SURFACE OWNER Litton Realty Co.  
Address 1207 Quarrier Street  
Charleston, WV 25301  
Acreage 101

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME  
Address

FIELD SALE (IF MADE) TO:  
NAME  
Address

NAME  
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Samuel N. Hersman  
Address P. O. Box 66  
Smithville, WV 26178  
Telephone 477-3597

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME  
Address

**RECEIVED**  
SEP 16 1982

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed     / lease     / other contract X / dated 8/9, 1982 to the undersigned well operator from Carl E. Smith, Inc. (Assignment of Lease)

(If said deed, lease, or other contract has been recorded:)

Recorded on 8/19, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in 147 Book at page 374. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper     / Redrill     / Fracture or stimulate  
Plug off old formation     / Perforate new formation     /  
Other physical change in well (specify)    

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

05/03/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

**BLANKET BOND**

Wayman W. Buchanan  
Well Operator  
By: Jim P. Morris *J. P. Morris*  
Its: Designated Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Clint Hurt

Address Edens Fork, WV

GEOLOGICAL TARGET FORMATION Huron Shale
Estimated depth of completed well 4800 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 100 feet; salt, 350 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For Drill-ling, Left in Well), CEMENT FILL UP OR SACKS (Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-17-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

05/03/2024

Date: , 19 .

By: \_\_\_\_\_

Its: \_\_\_\_\_



DATE Sept. 3, 1982  
WELL NO. PETROLEUM SERVICES #1  
McGinnis No. 1  
API NO. 47-085-5893

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wayman Buchanan DESIGNATED AGENT Jim P. Morris  
Address San Antonio, Texas Address Charleston, WV  
Telephone 512-223-3897 Telephone 345-6631  
LANDOWNER Litton Reality Co. SOIL CONS. DISTRICT Little Kanawha  
Revegetation to be carried out by Unknown Contractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-3-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>Culvert</u> (B)	Structure _____ (2)
Spacing <u>12" Min-30" Mas I. D.</u>	Material <u>Straw</u>
Page Ref. Manual <u>2:7 &amp; 2:8</u>	Page Ref. Manual <u>3:6 &amp; 3:7</u>
Structure <u>Cross Drains</u> (C)	Structure _____ (3)
Spacing <u>135' - 400'</u>	Material _____
Page Ref. Manual <u>2:1 &amp; 2:4</u>	Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6-5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6-5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay <u>2</u> Tons/acre	Mulch Hay <u>2</u> Tons/acre
Seed* <u>Kentucky 31 Fescue</u> <u>45</u> lbs/acre	Seed* <u>Kentucky 31 Fescue</u> <u>45</u> lbs/acre
<u>Crown Vetch</u> <u>10</u> lbs/acre	<u>Ladino Clover</u> <u>5</u> lbs/acre
_____ lbs/acre	_____ lbs/acre

05/03/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Olin Shockey

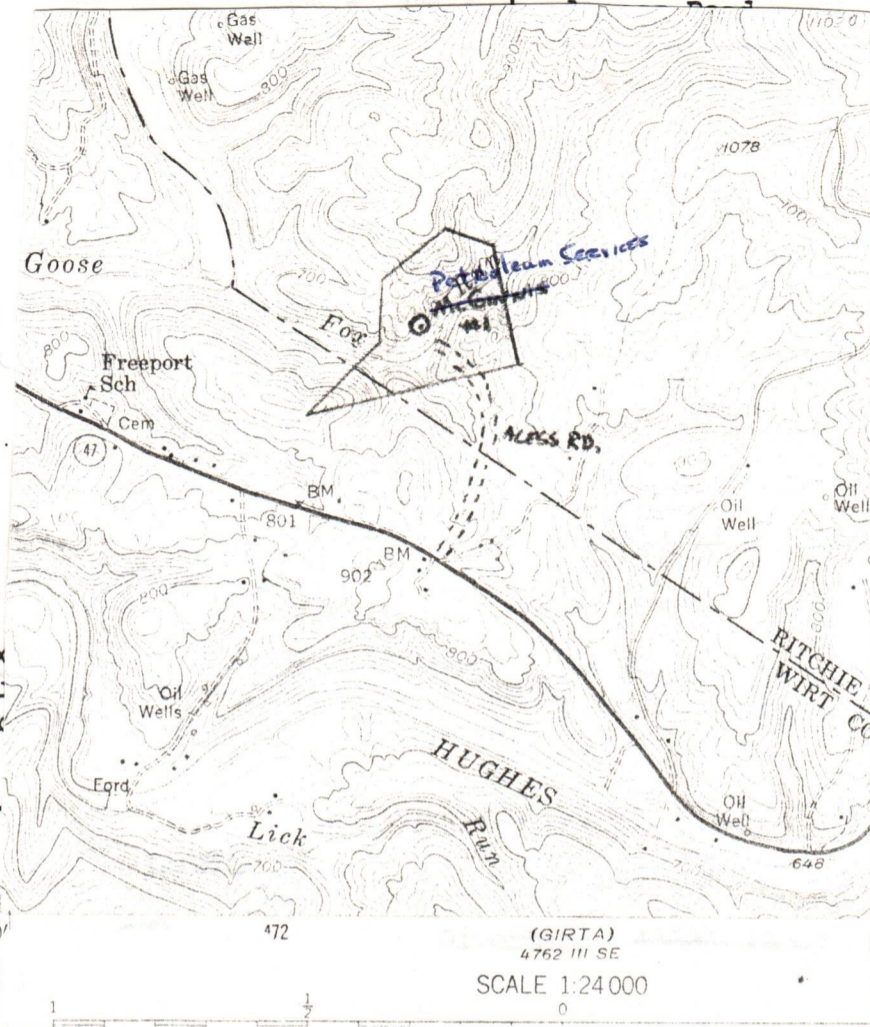
ADDRESS Rt. 1, Box 139-B  
Ravenswood, WV 26164  
304-273-2246  
PHONE NO. \_\_\_\_\_

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PETROLEUM (7.5')

**LEGEND**

Well Site

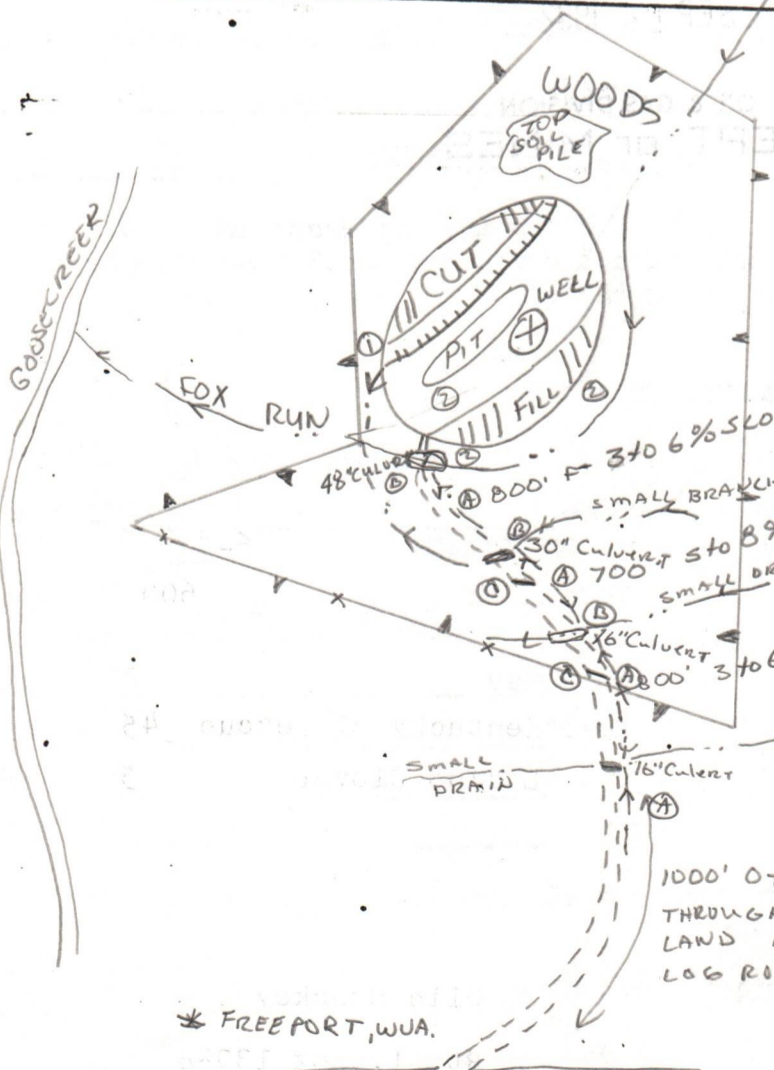


Sketch to include well location, drilling pits and necessary part of this plan. Include

ed, wellsite, th the first

Property boundary		wet spot	
Road		Building	
Existing fence		Drain pipe	
Planned fence		Waterway	
Stream			
Open ditch			

(GIRTA)  
4762 III SE  
SCALE 1:24000



- LOCATION
- ① LOCATION IS ALONG FOX RUN 3 to 5% SLOPE WOOD LAND
  - ② SIZE OF LOCATION 125' X 175'
  - ③ All timber will be cut & stacked ACCORDING TO LAND OWNERS WANTS
  - ④ ACCESS RD WILL HAVE SIDE SLOPES & CROSS DRAINS
  - ⑤ RECLAMATION WILL BE DONE 6 MONTHS AFTER WELL IS COMPLETED.

05/03/2024

1000' 0 to 3% SLOPE THROUGH PASTURE LAND AND OR OLD LOG ROAD

\* FREEPORT, WVA.

STATE ROUTE 47

NOTE. ACCESS RD MAY VARY ACCORDING TO THE PROCUREMENT OF RIGHT-OF-WAYS



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

RT-5893

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

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DEPT. OF MINES

AFFIDAVIT

I, \_\_\_\_\_ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: \_\_\_\_\_

Taken, subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_.

Signed: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

05/03/2024



IV-35  
(Rev 8-81)

Date October 27, 1982  
Operator's  
Well No. \_\_\_\_\_  
Farm Petro-Services #1  
API No. 47 - 085 - 5893

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 640.80 Watershed Fox Run  
District: Grant County Ritchie Quadrangle Petroleum 7.5

COMPANY Wayman W. Buchanan  
ADDRESS 444 Petroleum Commerce Bldg.  
San Antonio, Texas 78205  
DESIGNATED AGENT Jim P. Morris  
ADDRESS 401 Peoples Building  
Charleston, WV 25301  
SURFACE OWNER Litton Realty Company  
ADDRESS 1207 Quarrier Street  
Charleston, WV 25301  
REAL RIGHTS OWNER Petroleum Services, etal  
ADDRESS P. O. Box 4081  
Parkersburg, WV 26101  
OIL AND GAS INSPECTOR FOR THIS WORK Samuel  
N. Hersman ADDRESS P. O. Box 66  
Smithville, WV 26178  
PERMIT ISSUED 9/16/82  
DRILLING COMMENCED 10/18/82  
DRILLING COMPLETED 10/24/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8		362	175 sks.
8 5/8			
7		1656	251 sks.
5 1/2			
4 1/2		4540	220 sks.
3			
2			
Liners used	OIL AND GAS DIVISION WV DEPARTMENT OF MINES		

GEOLOGICAL TARGET FORMATION Huron Shale Depth 4800 feet  
Depth of completed well 4535 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 100 feet; Salt 350 feet  
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3421-4517 feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow 74 Mcf/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 950 psig (surface measurement) after \_\_\_\_\_ hours shut in  
(If applicable due to multiple completion--)  
Second producing formation None Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

RIT 5893

05/03/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 33 holes from 4009 to 4517 ft. Treated and fractured with 250 gal. 15% HCL and 1,000,000 scf N<sub>2</sub>. Avg. breakdown 2550 psi.  
 Perforated 30 holes from 3421 to 3692 ft. Treated and fractured with 750 gal. 15% HCL and 1,000,000 scf N<sub>2</sub>. Average breakdown 2025 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	495	
Sand			495	525	
Shale			525	652	
Sand			652	723	
Shale			723	803	
Sand			803	864	
Shale			864	878	
Sand			878	926	
Shale			926	1002	
Sand			1002	1021	
Shale			1021	1047	
Sand			1047	1060	
Shale			1060	1090	
Sand			1090	1135	
Shale			1135	1146	
Sand			1146	1200	
Shale			1200	1244	
Sand			1244	1340 (?)	
Big Lime			1340 (?)	1378	
Big Injun			1378	1399	
Shale			1399	1442	
Squaw			1442	1511	
Shale			1511	1808	
Sand			1808	1843	
Shale			1843	1924	
Berea			1924	1928	
Shale			1928	4535	
TD			4535		

(Attach separate sheets as necessary)

Wayman W. Buchanan

Well Operator

05/03/2024

By: *Guy Wright*

Date: October 27, 1982

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 27 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
Oil or Gas Well  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-5893

Company Wayman Buchanan  
 Address \_\_\_\_\_  
 Farm Petroleum Services  
 Well No. 1  
 District Grant County Putahie  
 Drilling commenced 10-19-82  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbla., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Hunt # 2

Remarks: 362' of 9 5/8, Halibuton cemented 10-19-82

10-19-82  
DATE

W. C. Mace 05/03/2024  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 22 1982

INSPECTOR'S WELL REPORT

Permit No. 85-5893

OIL AND GAS DIVISION  
WEST VIRGINIA DEPARTMENT OF MINES  
(KIND)

Company <u>Wayman W. Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Litton Realty Co.</u>	16			Kind of Packer _____
Well No. <u>Petroleum Services # 1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>10-18-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Paul Huffman - Rodney Sheets - Roy Godbey  
Clint Hart Assoc. Rig # 2 Larry Moore  
tool Pusher

Remarks: 10-18-82 Move on location - Rig up - Start Drilling  
10-19-82 - Ran 362 foot of 9 5/8 casing  
Halliburton cemented Plug Down at 12:30 AM

10-19-82  
DATE

Samuel M. Newman 05/03/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 6 - 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085 5893

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Wayman Buchanan</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No _____	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Just Reclaimed mulched partially - no seed - no fert, no lime. Some stumps on side.

9/2/83  
DATE

Jerry M. T. [Signature]  
05/03/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL 17 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 47-085-5893

Oil or Gas Well OIL&GAS  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>W.W. BUCHANNAN</u>				
Address		Size			
Farm	<u>LITTON REALTY CO</u>	<u>16</u>			Kind of Packer
Well No.	<u>#1</u>	<u>13</u>			
District	<u>GRANT</u> County <u>RITCHIE</u>	<u>10</u>			Size of
Drilling commenced		<u>8 1/4</u>			
Drilling completed	Total depth	<u>6 3/8</u>			Depth set
Date shot	Depth of shot	<u>5 3/16</u>			
Initial open flow	/10ths Water in Inch	<u>3</u>			Perf. top
Open flow after tubing	/10ths Merc. in Inch	<u>2</u>			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: INSPECTED THIS LOCATION AT THE REQUEST OF SAM HERSMAN AFTER HE RECEIVED A CALL FROM A MRS. ROBERT WILLIAMS IN FREEPORT THAT SOMEONE HAD SHOT A BULLET HOLE IN A OIL TANK AND IT WAS RUNNING ALL OVER THE "HOLLER".

MR. ROBERT WILLIAMS AND MYSELF INSPECTED LOCATION AND THERE IS OIL ALL OVER THE LOCATION, BUT NO BULLET HOLE IN TANK. THE OIL IS FROM THE WELL BEING OPENED UP AND THE OIL IS COMING OUT OF THE TOP OF 210BBL TANK. THERE IS NO API# ON THE WELL. I AM NOT SURE WHO OWNS THIS WELL OR WHICH COUNTY IT IS IN, BUT WILL CHECK WITH SAM TOMORROW. THEN, I WILL PROBABLY ISSUE A VIOLATION FOR NO API# AND SURFACE POLLUTION....

12 JULY 1984  
DATE

*Glen F. Robinson*  
GLEN F. ROBINSON  
05/03/2024  
DISTRICT WELL INSPECTOR





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OCT 30 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY WAYMAN W. BUCHANAN PERMIT NO 47-085-5893  
444 PETROLEUM COMMERCE BLDG FARM & WELL NO PETRO SERVICES#1  
SAN ANTONIO, TX 78205 DIST. & COUNTY GRANT/RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:  
SIGNED *Glen P. Robinson*  
GLEN P. ROBINSON  
DATE 23 OCTOBER 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T.H. Robinson*  
Administrator-Oil & Gas Division  
January 3, 1985  
DATE

05/03/2024

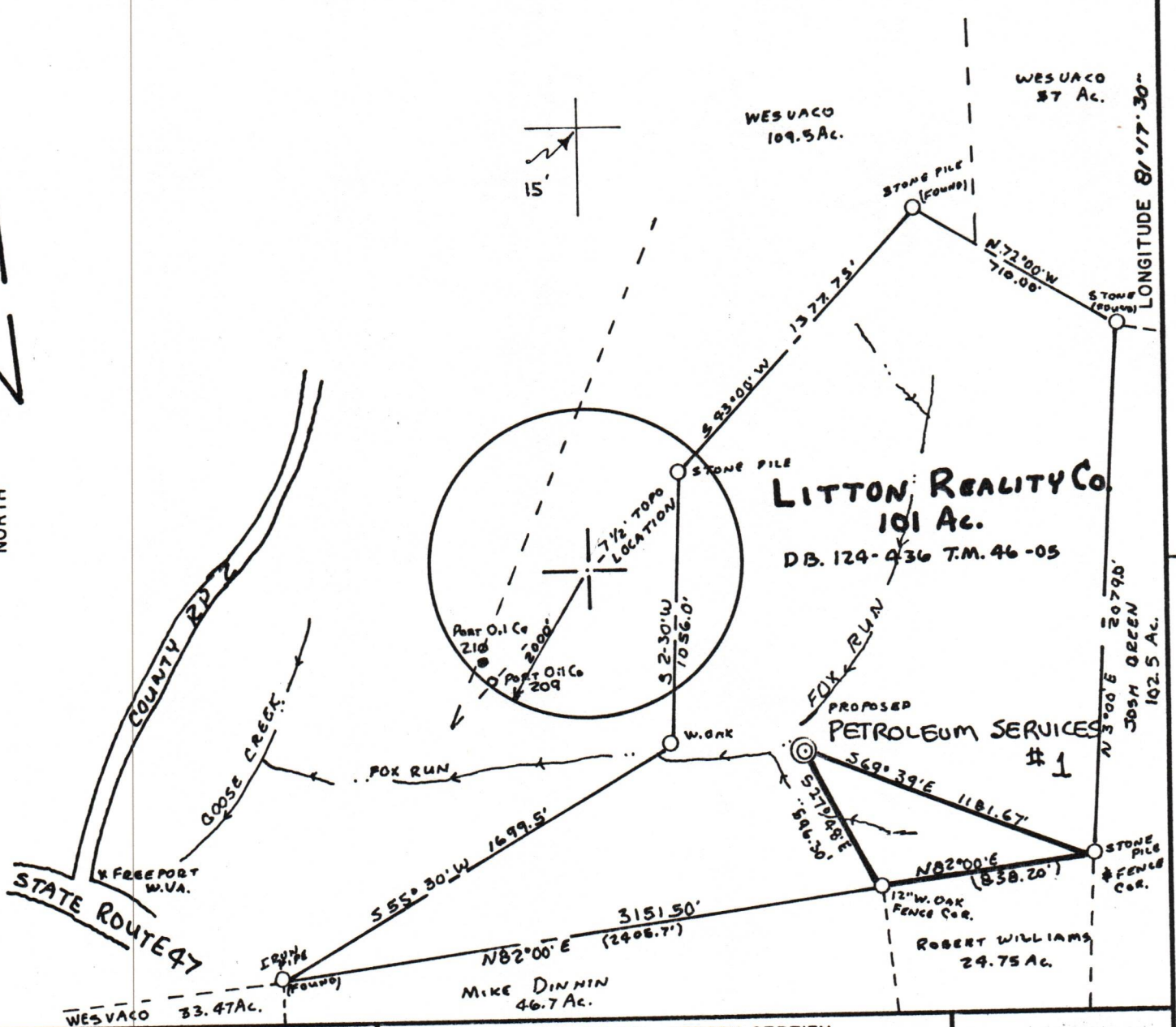


M.L. 9/16/82

7,450'

LATITUDE 39°10'00"

NORTH



FILE NO. F.B. 35  
 DRAWING NO. 82107  
 SCALE 1"=600'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION EXISTING BON VALLEY WELL NO. 970 ELEV. 757.03 S.E.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Wayman Buchanan  
 R.P.E. \_\_\_\_\_ L.L.S. 434

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 640.8' WATER SHED FOX RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE PETROLEUM (7.5')  
 SURFACE OWNER LITTON REALTY Co. ACREAGE 101  
 OIL & GAS ROYALTY OWNER PETROLEUM SERVICES Et. al. LEASE ACREAGE 101  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION HUBBON SHALE ESTIMATED DEPTH 4800'  
 WELL OPERATOR WAYMAN BUCHANAN DESIGNATED AGENT JIM P. MORRIS  
 ADDRESS SAN ANTONIO, TEXAS ADDRESS CHARLESTON, W.VA.

DATE 9-19, 19 82  
 OPERATOR'S WELL NO. \_\_\_\_\_  
 API WELL NO. PETROLEUM SERVICES #1  
47 - 085 - 5893  
 STATE COUNTY PERMIT  
 Department of Mines  
 Oil & Gas Division  
 05/03/2024



R.T. 5893