



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X
(If "Gas", Production X / Underground storage / Deep / Shallow X)

LOCATION: Elevation: 1060 Watershed: GOOSE CREEK
District: GRANT County: RITCHIE Quadrangle: SCHULTZ 7 1/2'

WELL OPERATOR LAUDERMAN OIL & GAS DRILLING DESIGNATED AGENT ROBERT WETZEL
Address 3115 4TH AVE. P.O. BOX 266 Address
PADEN CITY, W.VA. 26159

OIL AND GAS ROYALTY OWNER DORIS & IRA BICKERSTAFF (H & W) COAL OPERATOR N/A
Address RT. 4 Box 581 Address
PARKERSBURG, W.VA. 26101

SURFACE OWNER JENNINGS ROSS COAL OWNER(S) WITH DECLARATION ON RECORD:
Address RT. 1 NAME N/A
CAIRO, W.VA. 26337 Address

FIELD SALE (IF MADE) TO: NAME N/A
Address
COAL LESSEE WITH DECLARATION ON RECORD:
NAME N/A
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME SAM HERSMAN
Address P.O. Box 66
SMITHVILLE, W.VA. 26178
Telephone 304-477-3597

RECEIVED
SEP 09 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract X dated OCT. 8, 1980, to the undersigned well operator from EUGENE CARR, BY ASSIGNMENT.
(If said deed, lease, or other contract has been recorded:)

Recorded on JUNE 24, 1981, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 136 Book at page 805. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

LAUDERMAN OIL & GAS DRILLING
Well Operator

By: Robert E. Wetzels
Its: AGENT

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN
Address _____

GEOLOGICAL TARGET FORMATION MIDDLE DEVONIAN
Estimated depth of completed well 5500 feet. Rotary Cable tools
Approximate water strata depths: Fresh, 260 feet; salt, 560 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor									Kinds
Fresh water	<u>8 5/8"</u>	<u>ERW</u>	<u>20</u>	<input checked="" type="checkbox"/>		<u>900'</u>	<u>900'</u>	<u>MUD ROTARY (CEMENTED TO SUR.)</u>	Sizes
Coal						<u>300'</u>		<u>AIR ROTARY</u>	
Intermed.									Depths set
Production	<u>4 1/2"</u>	<u>CW</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>CEMENTED TO T.D. OF WELL</u>			
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 5-13-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

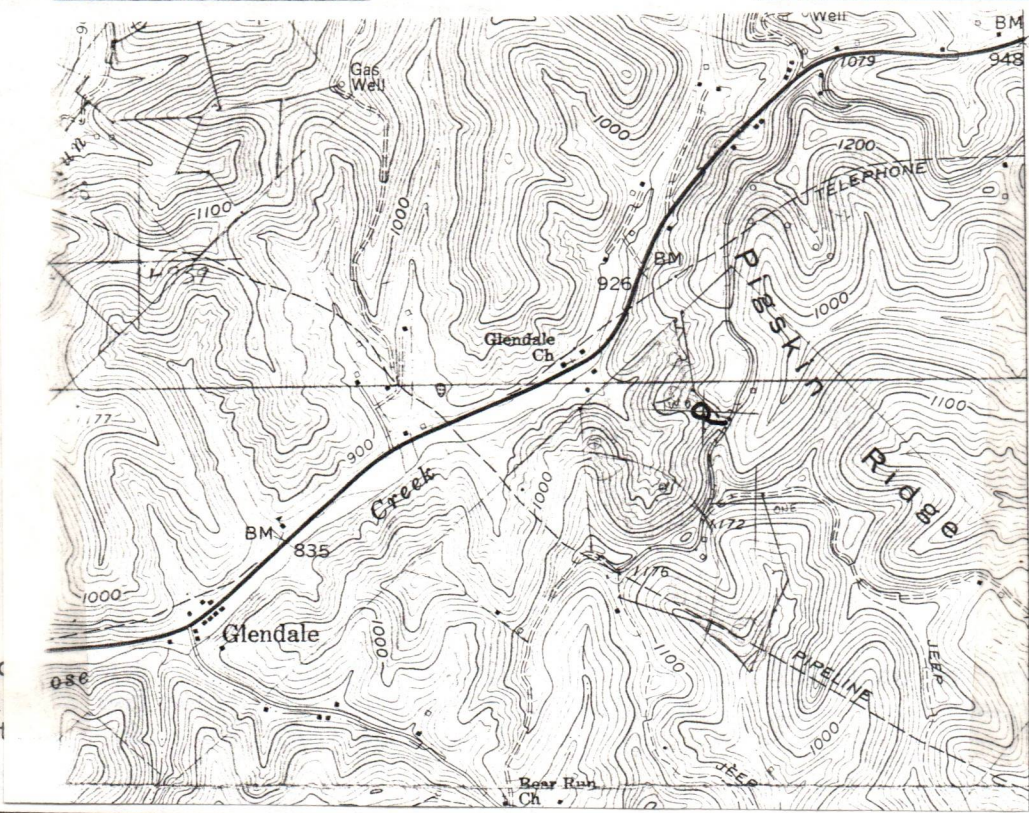
W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.
By: _____
Its: _____

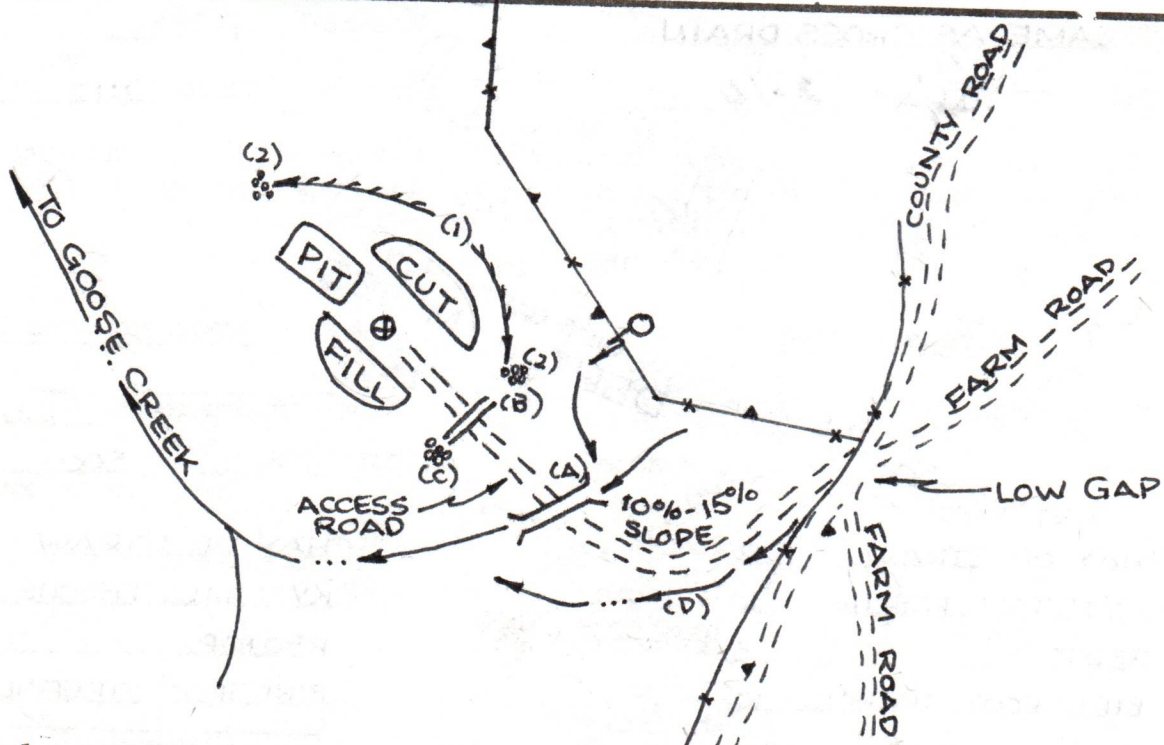
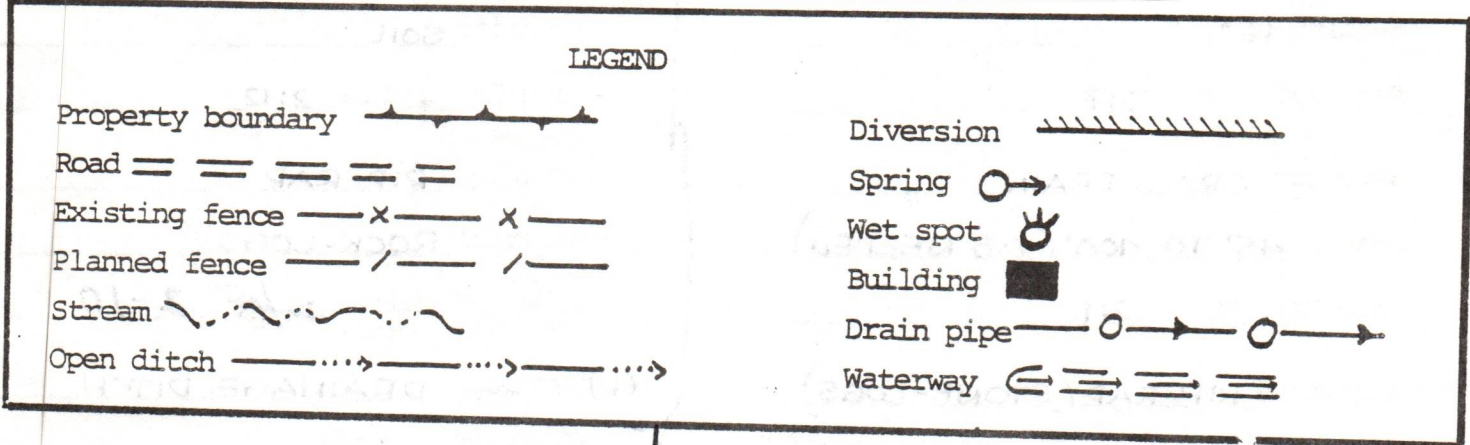
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Sketch to drilling part of

structed, well site, and with the first



- Comments:
1. LENGTH OF ACCESS ROAD 300'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____

04/12/2024



IV-9
(Rev 8-81)

DATE 4 SEPTEMBER, 1982

WELL NO. TWO

State of West Virginia

API NO. 47 - 085 - 5883

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME LAUDERMAN OIL & GAS
ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266
PADEN CITY, W.VA. 26159
Telephone (304) 337-2215

DESIGNATED AGENT ROBERT E. WETZEL
ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266
PADEN CITY, W.VA. 26159
Telephone (304) 337-2215

LANDOWNER JENNINGS ROSS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by ROBERT E. WETZEL (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-7-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>16"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>2:1</u>	Page Ref. Manual <u>N/A 2-10</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (C)	(D) Structure <u>DRAINAGE DITCH</u> (X)
Spacing <u>SAME AS CROSS DRAIN</u>	Material _____
Page Ref. Manual <u>N/A 2-10</u>	Page Ref. Manual <u>2:12</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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SEP 10 1982
OIL & GAS DIVISION
DEPT. OF MINES

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



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SEP 09 1982

State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

Rit-5883

LAUDERMAN OIL & GAS DRILLING

TO: ~~ALL OPERATORS~~

DATE: June 10, 1982

FROM: Theodore M. Streit, Administrative Assistant

RE: New Permit Application Forms

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

AFFIDAVIT

I, ROBERT E. WETZEL (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Robert E. Wetzel
(Owner, Operator, or Authorized Representative)

Notary: Kendall Eugene Spence (Signed)

My commission expires My Commission Expires December 21, 1991



04/12/2024

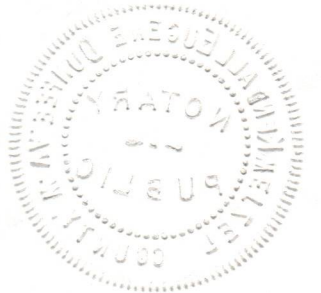
04-12-2024

Inventory of Estate of [Name]

Robert E. [Name]

[Signature]

My Commission Expires [Date]



04/12/2024

FRUDERMAN OIL & GAS DRILLING
311 South 4th Ave.
Paden City, W.V. 26159

filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. JUN 24 1981
at 11:10 o'clock A M
recorded in hease
Book No. 136 Page 805
Clerk Linda B. Mangel

STATE OF WEST VIRGINIA,

(Form CC No. 1)

Ritchie County Commission Clerk's Office, June 24th, 1981 at 11:10 o'clock A. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mangel, Clerk

RECEIVED
SEP 09 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

THIS AGREEMENT, by and between Eugene Carr and Grace Louise Carr, husband and wife, P. O. Box 104, Friendly, West Virginia 26146 ("Assignor") and Gerald W. Lauderman, dba Lauderman Oil and Gas Drilling, 311 South 4th Avenue, Padon City, West Virginia 26159 ("Assignee").

WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid, and other valuable consideration, the receipt and sufficiency of all of which is acknowledged by the parties, Assignor does hereby sell, assign and convey unto Assignee all right, title and interest in and to the following lease and leasehold estate:

THAT CERTAIN oil and gas lease dated October 7th, 1980 by and between Doris & Ira (husband) Bickerstaff, Harold Dennis (single), Charles & Annamae (wife) Dennis, Clyde & Loraine (wife) Dennis, Grace & Ray (husband) Life and Sophia & Glen (husband) Lowther as lessor to Eugene Carr as lessee covering lands situate in Grant District, Ritchie County, and State of West Virginia bounded and described as follows, to-wit:

- On the North by lands of Carlile & Lowther
- On the East by lands of Carlile Heirs
- On the South by lands of Jennings Ross
- On the West by lands of _____

containing 63 acres, more or less. as Recorded in Book 134 Page 176

EXCEPTING AND RESERVING unto Assignor a One Thirty-Second (1/32) Overriding Royalty Interest, being One Thirty-Second (1/32) of the Seven-Eighths (7/8) Working Interest free and clear of all exploration, drilling, completion and operating costs, however, subject to any tax thereon.

PROVIDED, NEVERTHELESS, that this Assignment and the interests assigned hereby are subject to all of the terms and conditions of said lease.

IN WITNESS WHEREOF, this instrument is executed on this 8th day of October, 1980.

WITNESS:

Walter L. Starr
Fathy M. Hammad

Eugene Carr
 Eugene Carr
Grace Louise Carr
 Grace Louise Carr

THE STATE OF WEST VIRGINIA)
)
COUNTY OF TYLER)

BEFORE ME, the undersigned authority, on this day personally appeared Eugene Carr and Grace Louise Carr, known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this the 8th day of October, 1980.

My Commission Expires:
October 20, 1985

Phillip Morgan
 Phillip Morgan, NOTARY PUBLIC
 State of West Virginia
 County of Tyler

This instrument prepared by WALTER STARR



IV-35
(Rev 8-81)

Date 10/29/82

State of West Virginia

Operator's

Department of Mines

Well No. #2

Oil and Gas Division

Farm Jennings Ross (Bickersta

API No. 47-085-5883

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1060 Watershed Goose Creek
District: Grant County Ritchie Quadrangle Schultz 7.5

COMPANY Lauderman Oil & Gas

ADDRESS Paden City, WV

DESIGNATED AGENT Robert Wetzel

ADDRESS 311 S. 4th Ave., P.O. Box 266

ADDRESS Paden City, WV 26159

SURFACE OWNER Jennings Ross

ADDRESS Route 1, Cairo, WV 26337

MINERAL RIGHTS OWNER Doris & Ira Bickerstaff

ADDRESS Route 4, Box 581

ADDRESS Parkersburg, WV 26101

OIL AND GAS INSPECTOR FOR THIS WORK: Sam

Hersman ADDRESS Smithville, WV

PERMIT ISSUED 9-9-82

DRILLING COMMENCED 9-29-82

DRILLING COMPLETED 10-05-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON

CONTINUOUS PROGRESSION FROM DRILLING OR

REWORKING. VERBAL PERMISSION OBTAINED

ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	40'	40'	Surface
11-3/4"	328'	276'	Surface
9 5/8			
8 5/8	2070'	2029'	Surface
7			
5 1/2	4834'	4795'	604 F/3
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Middle Devonian Depth 5500 feet

Depth of completed well 4834 feet Rotary XX / Cable Tools

Water strata depth: Fresh 150 feet; Salt 1850 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4686-4746 feet

Gas: Initial open flow 200 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 200 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 48 hours

Static rock pressure 800 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Devonian Shale Pay zone depth 3579-4021 feet

Gas: Initial open flow 200 Mcf/d Oil: Initial open flow 15 Bbl/d

Final open flow 200 Mcf/d Oil: Final open flow 30 Bbl/d

Time of open flow between initial and final tests 48 hours

Static rock pressure 800 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

Ritchie 5883

04/12/2024

085-5883

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4686'-4746' 17 holes 168 Gal. Acid 570,000 SGF/N₂

3579'-4021' 33 holes 500 Gal. Acid 15,000# 20/40 45,000# 10/20
250 BBLs. H₂O

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Top Logged Interval			2022		
Sand and Shale			2022	2397	
Berea			2397	2400	
Sand and Shale			2400	2512	
Gantz			2512	2522	
Sand and Shale			2522	2780	
Gordon			2780	2820	
Devonian Shale			2820	4834	
					4834 T.D.

(Attach separate sheets as necessary)

Michael Taines
Well Operator
By: Michael J. Taines 04/12/2024
Date: December-16, 1982

Ritchie 5883

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5883

Oil or Gas Well _____
(KIND)

Company <u>Sauderman Oil & Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Jennings Ross</u>	16			
Well No. <u>2</u>	13			Size of _____
District <u>Grant</u> County <u>Putchke</u>	10			
Drilling commenced <u>9-28-82</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jim Shields / Glen Scott / Frank Frame
Jean Stalnaker Rig #4
 Remarks: Moved on location / Rigging up
Ted Pusker
Terry Lesher

9-28-82
DATE

Samuel N. Bersman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5883

Oil or Gas Well _____
(KIND)

Company Lauderman Oil & Gas Drilling

Address _____

Farm Jennings Ross

Well No. 2

District Grant County Ritchie

Drilling commenced 9-28-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 102 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Jim Shields / Glen Stump / Frank Frame

Remarks: Jean Stalmsaker Rig # 4 tool Pusher
Terry Lisher

Ran 280 foot of 11 3/4 casing
Halliburton ran 155 sacks Common
Guide Shoe - one Cent.
Plug Down at 3:30 A.M. C.T.S.

9-30-82
DATE

Samuel N. Peroman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5883

Oil or Gas Well _____
(KIND)

Company <u>Lauderman Oil & Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Jennings Ross</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Grant</u> County <u>Pitkin</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Investigate complaint by Mr & Mrs Harry Jones of Blendale of no water in water well at community building - On inspection found Pump was bad - Water O.K. Well listed above was accused of causing damage But from all indications no damage or pollution was caused by this well.

11-3-82
DATE

Samuel M. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 DEC 1 - 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085-5883 County Ritchie
 Company Lauderman Oil & Gas District Grant
 Inspector SAMUEL N. HERSMAN Farm Jennings Ross
 Date November 14, 1983 Well No. 2 Issued 9-13-82

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	✓	—
25.04	Prepared before drilling to prevent waste	✓	—
25.03	High-pressure drilling	✓	—
16.01	Required permits at wellsite	✓	—
5.03	Adequate fresh water casing	✓	—
15.02	Adequate coal casing	✓	—
15.01	Adequate production casing	✓	—
15.04	Adequate cement strength	✓	—
23.02	Maintained access roads	✓	—
25.01	Necessary equipment to prevent waste	✓	—
23.03	Reclaimed drilling site	✓	—
23.04	Reclaimed drilling pits	✓	—
23.05	No surface or underground pollution	✓	—
7.05	Identification markings	✓	—

COMMENTS: OK to Release

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Samuel N. Hersman

DATE: 11-29-83

04/12/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

January 4, 1984

Lauderman Oil & Gas Drilling
110 West Main Street
Paden City, W. Va. 26159

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5882	Craig Ross, #1	Grant
RIT-5883	Jennings Ross, #2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/rl

04/12/2024

RECEIVED JUN -7 1983



IV-27
11/23/81

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: June 2-83
Well No: 2
API NO: 47-085-5883
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /

LOCATION: Elevation: 1060 Watershed: Horse Creek
District: Grant County: Pitcher Quadrangle: Schultz 7.3

WELL OPERATOR Lauderman Oil & Gas Drilling DESIGNATED AGENT Robert C. Wetzel
Address 311 S 4th Ave P.O. Box 266 Address 311 S 4th Avenue P.O. Box 266
Paden City, W.Va. 26159 Paden City WV 26159

The above well is being posted this 2 day of June, 1983, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

The operator of a well shall reclaim the land surface within the disturbed area in siting, drilling, completing, or producing the well, within six months

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 9, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Heroman
Oil and Gas Inspector

Address P.O. B 66
Smithville W.V
26178

Telephone: 477-35 **04/12/2024**

Posted 6/11

RECEIVED
JUL 18 1983

Date: July 13, 1983
Operator's Well No. #2
API Well No. 47-085-5883
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
DEPT. OF MINES

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1060 Watershed: Goose Creek
District: Grant County: Ritchie Quadrangle: Schulte 7.5

WELL OPERATOR Lauderman Oil & Gas Dr. DESIGNATED AGENT Robert E. Netzel
Address 3115 4th Ave P.O.B. 266 Address 3115 4th Ave P.O.B. 266
Paden City W.V. 26159 Paden City 26159

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 13, 1983,

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on June 2, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

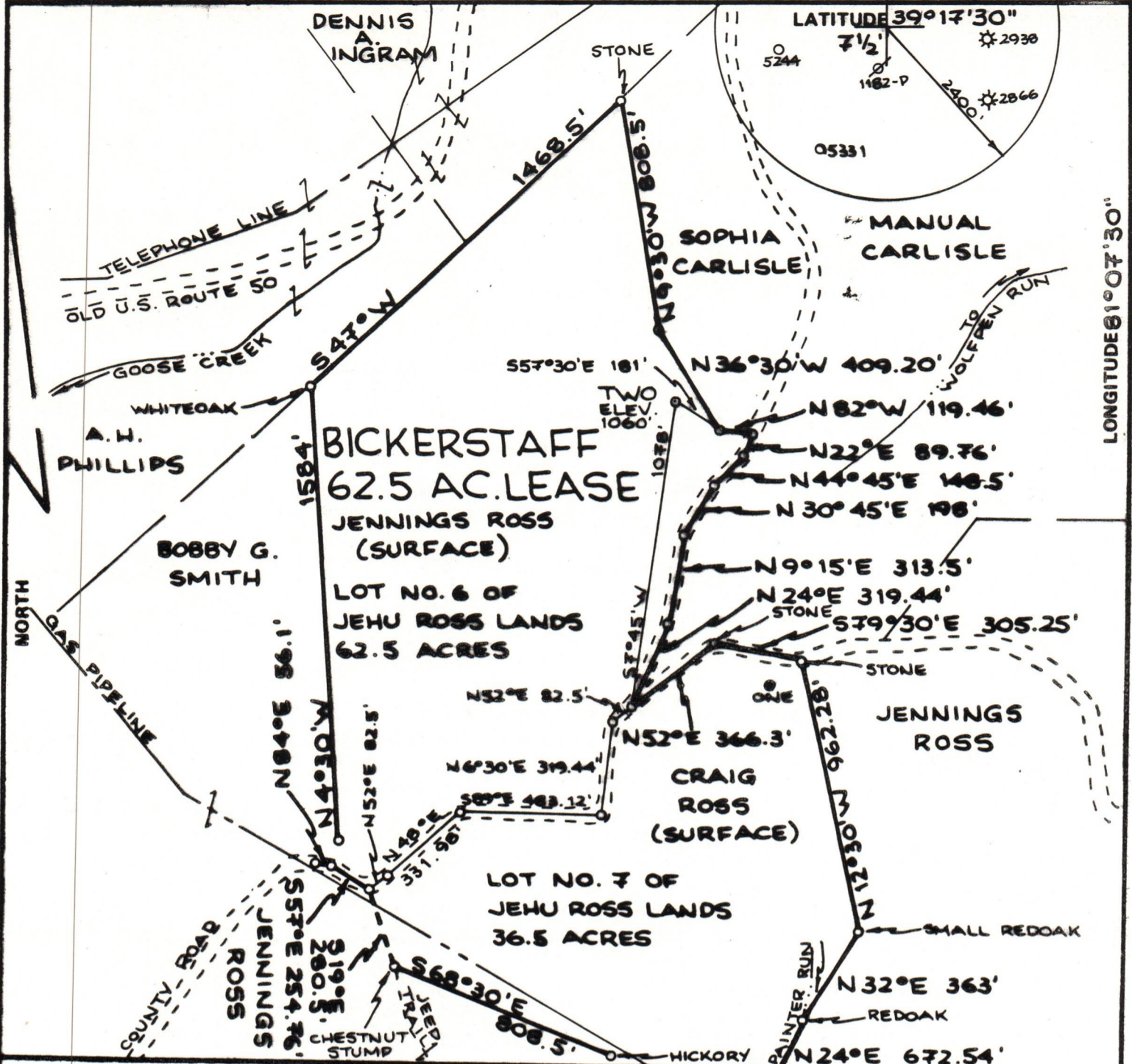
COMMENTS

Location now mulched & Seeded

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel A. Hersman **04/12/2024**
Oil and Gas Inspector
Address: P.O.B. 66
Smithville W.V. 26178
Telephone: 477-3597

M.A. 9/10/82



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 1172'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William Ross*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 4 SEPTEMBER 1982
 OPERATOR'S WELL NO. TWO
 API WELL NO. 47-085-5883
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1060' WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7 1/2' QUAD.
 SURFACE OWNER JENNINGS ROSS ACREAGE 62.5
 OIL & GAS ROYALTY OWNER BICKERSTAFF LEASE ACREAGE 62.5 04/12/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5500'
 WELL OPERATOR LAUDERMAN OIL & GAS DESIGNATED AGENT ROBERT E. WETZEL
 ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266 ADDRESS 311 S. 4TH AVENUE, P.O. BOX 366
PADEN CITY, W.VA. 26159 PADEN CITY, W.VA. 26159