



(Revised 3-81)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 1168 Watershed: PAINTER RUN
District: GRANT County: RITCHIE Quadrangle: SCHULTZ 7 1/2'

WELL OPERATOR LAUDERMAN OIL & GAS DRILLING DESIGNATED AGENT ROBERT E. WETZEL
Address 311 S. 4TH AVE. P.O. BOX 266 Address _____
PADEN CITY, W.U.A. 26159

OIL AND GAS ROYALTY OWNER DORIS & IRA BICKERSTAFF COAL OPERATOR N/A
Address RT. 4 BOX 581 Address _____
PARKERSBURG, W.U.A. 26101

Acreege 36.5
SURFACE OWNER CRAIG ROSS COAL OWNER(S) WITH DECLARATION ON RECORD:
Address RT. 1 NAME N/A
CAIRO, W.U.A. 26337 Address _____
Acreege 36.5 NAME N/A
Address _____

FIELD SALE (IF MADE) TO:
NAME N/A
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME SAM HERSMAN
Address P.O. BOX 66
SMITHVILLE, W.U.A. 26178
Telephone 304-477-3597

RECEIVED
SEP 09 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract X / dated _____, 198, to the undersigned well operator from EUGENE CARR, BY ASSIGNMENT.

(If said deed, lease, or other contract has been recorded:)

Recorded on JUNE 24, 1981, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 136 Book at page 803. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

LAUDERMAN OIL & GAS DRILLING
Well Operator

By: Robert E. Wetzel
Its: AGENT

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address _____

GEOLOGICAL TARGET FORMATION MIDDLE DEVONIAN

Estimated depth of completed well 5500 feet. Rotary Cable tools
Approximate water strata depths: Fresh, 260 feet; salt, 560 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling		
Conductor								Kinds
Fresh water	<u>8 5/8"</u>	<u>ERW</u>	<u>20</u>	<input checked="" type="checkbox"/>		<u>900'</u>	<u>900'</u>	<u>MUD ROTARY (CEMENTED TO SUR.)</u>
Coal						<u>300'</u>		<u>AIR ROTARY</u> Sizes
Intermed.								
Production	<u>4 1/2"</u>	<u>CW</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>CEMENTED TO T.D.</u>	<u>OF WELL.</u>	Depths set
Tubing								Perforations:
Liners								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 5-13-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ___ / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

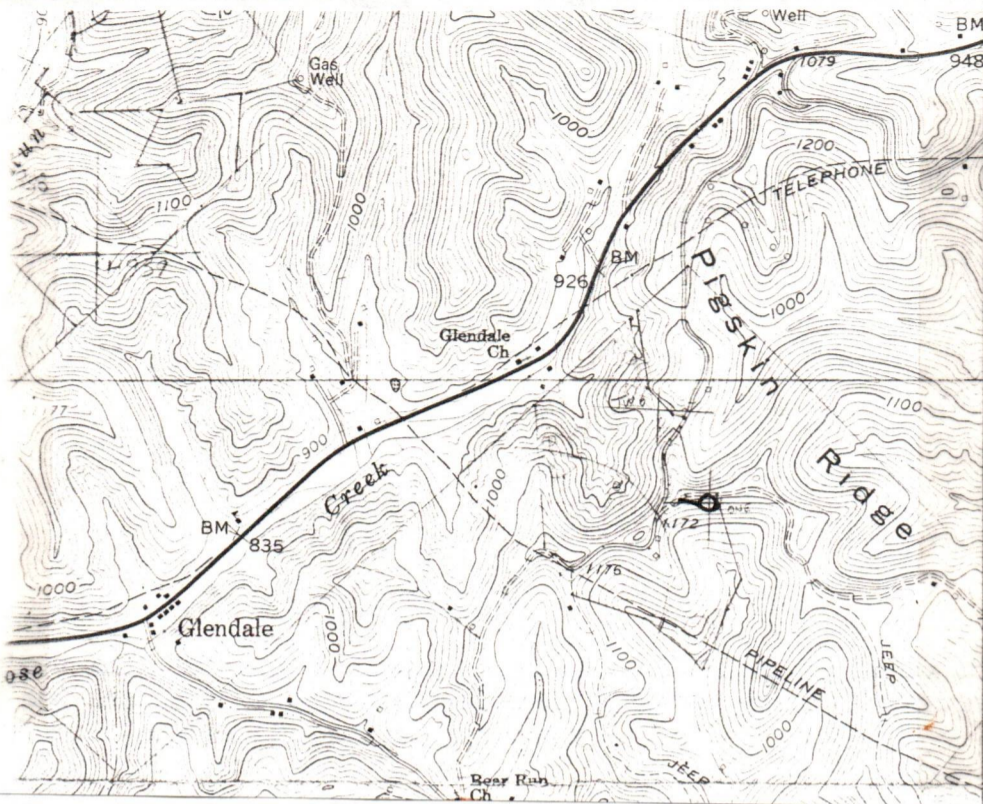
Its: _____

BLANKET BOND

04/12/2024

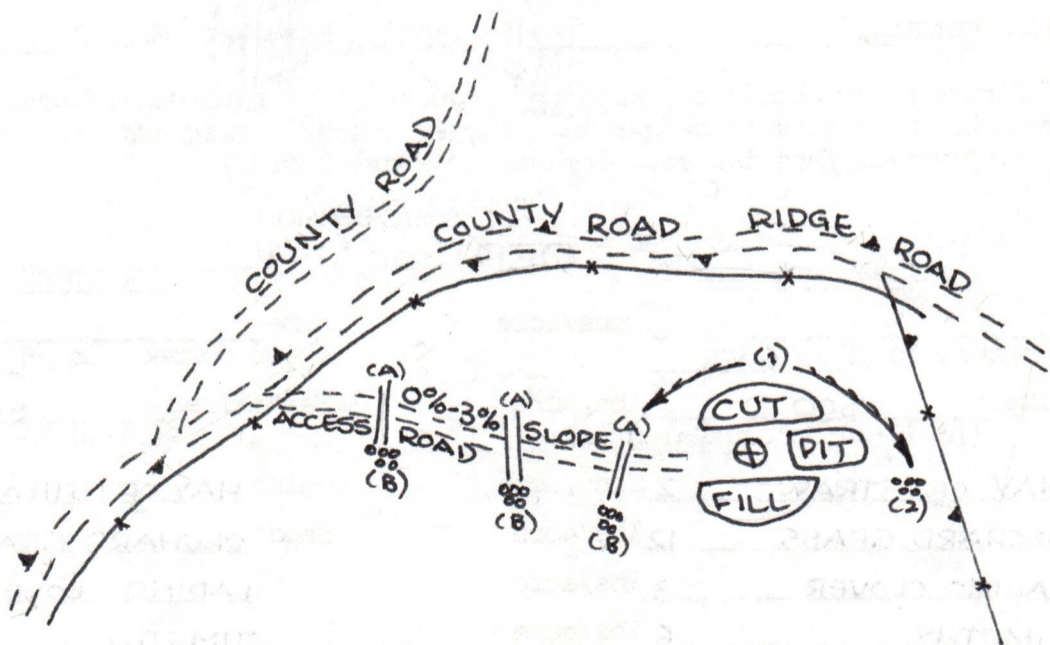
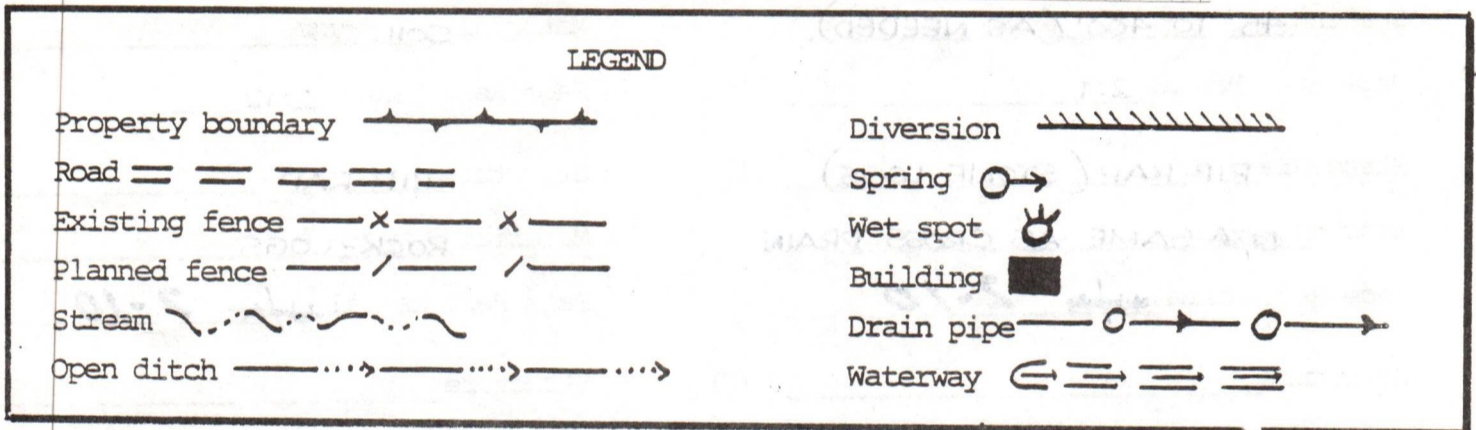
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Sketch to i
drilling pi
part of thi

ructed, well site,
with the first



- Comments:
1. LENGTH OF ACCESS ROAD 300'.
 2. LOCATION LOCATED IN FIELD.
 3. NO BRUSH OR TREES.
 4. _____
 5. _____

04/12/2024



DATE 4 SEPTEMBER 1982

WELL NO. ONE

State of West Virginia

API NO. 47 - 085 - 5882

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME LAUDERMAN OIL & GAS
ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266
PADEN CITY, W.VA. 26159
Telephone (304) 337-2215

DESIGNATED AGENT ROBERT E. WETZEL
ADDRESS 311 S. 4TH AVENUE, P.O. BOX 266
PADEN CITY, W.VA. 26159
Telephone (304) 337-2215

LANDOWNER CRAIG ROSS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by ROBERT E. WETZEL (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-7-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)
Spacing 45' TO 400' (AS NEEDED)
Page Ref. Manual 2:1

Structure DIVERSION DITCH (1)
Material SOIL
Page Ref. Manual 2:12

Structure RIP-RAP (STONE-LOGS) (B)
Spacing SAME AS CROSS DRAIN
Page Ref. Manual 2-10

Structure RIP-RAP (2)
Material ROCK-LOGS
Page Ref. Manual 2-10

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and 1982 brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

DEPT. OF MINES

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



#1

Rit-5882

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

TO: LAUDERMAN OIL & GAS DRILLING
~~ALL OPERATORS~~

DATE: June 10, 1982

FROM: Theodore M. Streit, Administrative Assistant

RE: New Permit Application Forms

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

AFFIDAVIT

I, ROBERT E. WETZEL (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Robert E. Wetzel
(Owner, Operator, or Authorized Representative)

Notary: Kendall Eugene Dunfee (Signed)

My commission expires My Commission Expires December 21, 1991



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OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

Lauchman G. F. D. D.

Robert E. D. D.

Richard E. D. D.

My commission expires on 03/31/2024



04/12/2024

THIS AGREEMENT, by and between Eugene Carr and Grace Louise Carr, husband and wife, P. O. Box 104, Friendly, West Virginia 26146 ("Assignor") and Gerald W. Lauderman, dba Lauderman Oil and Gas Drilling, 311 South 4th Avenue, Paden City, West Virginia 26159 ("Assignee").

WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid, and other valuable consideration, the receipt and sufficiency of all of which is acknowledged by the parties, Assignor does hereby sell, assign and convey unto Assignee all right, title and interest in and to the following lease and leasehold estate:

THAT CERTAIN oil and gas lease dated October 7th, 1980 by and between Doris & Ira (husband) Bickerstaff as lessor to Eugene Carr as lessee covering lands situate in Grant District, Ritchie County, and State of West Virginia bounded and described as follows, to-wit:

- On the North by lands of Dennis Heirs, Carlile Heirs
- On the East by lands of Jennings Ross
- On the South by lands of Jennings Ross
- On the West by lands of Jennings Ross

containing 36 acres, more or less. As recorded in Book 133, Page 486

EXCEPTING AND RESERVING unto Assignor a One Thirty-Second (1/32) Over-riding Royalty Interest, being One Thirty-Second (1/32) of the Seven-Eighths (7/8) Working Interest free and clear of all exploration, drilling, completion and operating costs, however, subject to any tax thereon.

PROVIDED, NEVERTHELESS, that this Assignment and the interests assigned hereby are subject to all of the terms and conditions of said lease.

IN WITNESS WHEREOF, this instrument is executed on this 8th day of October, 1980.

WITNESS:

Walter R. Starr

Eugene Carr
Eugene Carr

Patty McDonald

Grace Louise Carr
Grace Louise Carr

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SEP 09 1982

THE STATE OF WEST VIRGINIA)
COUNTY OF TYLER)

OIL & GAS DIVISION
DEPT. OF MINES

BEFORE ME, the undersigned authority, on this day personally appeared Eugene Carr and Grace Louise Carr, known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this the 8th day of October, 1980.

My Commissions Expires:

October 20, 1985

This instrument prepared by WALTER STARR

Phillip Morgan
Phillip Morgan, NOTARY PUBLIC
State of West Virginia
County of Tyler
04/12/2024
NOTARY PUBLIC
STATE OF WEST VIRGINIA

filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W Va. JUN 24 1981
at 11:10 o'clock A M
recorded in kease
Book No. 136 Page 803
Linda B. Mangel
Clerk

(Form CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, June 24th, 19 81 at 11:10 o'clock A. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mangel, Clerk

04/12/2024

085-5882

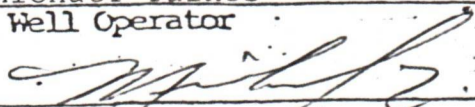
DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3697'-4385' 40 holes 850 Gal. Acid 1,200,000 SCF/N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Top Logged Interval			2184		
Sand and Shale			2184	2510.	
Berea			2510	2512	
Sand and Shale			2512	2626	
Gantz			2626	2634	
Sand and Shale			2634	2902	
Gordon			2902	2930	
Devonian Shale			2930	4938	

(Attach separate sheets as necessary)

Michael Taines
Well Operator
By: 
Date: December 16, 1982

04/12/2024

Ritchie 5882

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5882

Oil or Gas Well _____
(KIND)

Company <u>Laubman Oil & Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Craig Ross</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: clusept location and roadway previous to work beginning

9-20-82

DATE

Samuel N. Heroman 04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 28 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5882

Oil or Gas Well _____
(KIND)

Company Lauderman Oil & Gas Drilling

Address _____

Farm Craig Ross

Well No. 1

District Grant County Ritchie

Drilling commenced 9-24-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names D. Tothman / F. Amos / Jack Brown

Remarks: Glean Stalnaker Inc. Rig # 5

*Started to run 11 3/4 casing - tight or crooked hole
couldnt get casing down hole - reaming hole.
328' of hole had been drilled*

9-25-82
DATE

Samuel N. Newman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5882

Oil or Gas Well _____
(KIND)

Company <u>Lauderman Oil & Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Craig Ross</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>9-24-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D. Toothman / F. Amos / Jack Brown

Remarks: Jean Stalnaker Inc. Rig # 5 tool Pusher
Frank Amos

Lost Cent. in hole when trying to run 8 5/8 casing - trying to fish and Drill out steel

9-30-82

DATE

04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
DEC 1 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-5882 County Ritchie
Company Lauderman Oil & Gas District Grant
Inspector SAMUEL N. HERSMAN Farm Craig Ross
Date November 14, 1983 Well No. 1 Issued 9-13-82

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	✓	—
25.04	Prepared before drilling to prevent waste	✓	—
25.03	High-pressure drilling	✓	—
16.01	Required permits at wellsite	✓	—
5.03	Adequate fresh water casing	✓	—
15.02	Adequate coal casing	✓	—
15.01	Adequate production casing	✓	—
15.04	Adequate cement strength	✓	—
23.02	Maintained access roads	✓	—
25.01	Necessary equipment to prevent waste	✓	—
23.03	Reclaimed drilling site	✓	—
23.04	Reclaimed drilling pits	✓	—
23.05	No surface or underground pollution	✓	—
7.05	Identification markings	✓	—

COMMENTS:

OK to Release

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Samuel N. Hersman
DATE: 11-29-83 04/12/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

January 4, 1984

Lauderman Oil & Gas Drilling
 110 West Main Street
 Paden City, W. Va. 26159

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5882	Craig Ross, #1	Grant
RIT-5883	Jennings Ross, #2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
 Dept. Mines-Office of Oil & Gas

TMS/rl

04/12/2024

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IV-27
11/23/81

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: June 2-83
Well No: 1
API NO: 47 - 085-5882
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /
LOCATION: Elevation: 1168 Watershed: Painter Run
District: Grant County: Mitchell Quadrangle: Schultz 7.5
WELL OPERATOR Lauderman Oil & Gas DESIGNATED AGENT Robert E. Metzger
Address 311 S 4th Avenue Address 311 S 4th Avenue P.O. Box 266
P.O. Box 266 Paden City WV 26159
Paden City WV 26159 Paden City WV 26159

The above well is being posted this 2 day of June, 1983, for a violation of Code 22-4-12-B and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

The operator of a well shall reclaim the land surface within the disturbed area in siting, drilling, completing, or producing the well within six months.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 9, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel W. Hersman
Oil and Gas Inspector

Address P.O. B. 66
Smithville W.V
26178

Telephone: 477-351 04/12/2024

*Posted
6/11*

RECEIVED

JUL 18 1983

Date: July 13, 19 83Operator's Well No. #1API Well No. 47-085-5882
State County PermitOIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
 (If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1168 Watershed: Painter Run
 District: Grant County: Ritchie Quadrangle: Schultz 7.5

WELL OPERATOR: Lauderman Oil & Gas DESIGNATED AGENT: Robert E. Netzel
 Address: 3115 4th Ave Address: 3115 4th Ave P.O.B. 266
Paden City WV 26159 Paden City W.V. 26159

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 13, 1983,

- Upon the expiration of a period of time originally fixed for abatement.
 Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
 Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on June 2, 19 83, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

Location now seeded & mulched

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel N. Hersman 04/12/2024
 Oil and Gas Inspector
 Address: P.O.B. 66
Smithville W.V. 26178
 Telephone: 477-3597