



FORM IV-2 (Obverse) (12-81)

Date: AUG. 19, 19 82

Operator's Well No. DAVISSON # 1

API Well No. 47 -e 085 5851 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx / (If "Gas", Production xx / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1040' Watershed: CHEVAUX DE FRISE RUN District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR B & L OIL CO. DESIGNATED AGENT C. JO MCCRADY Address 1420 7th st PARKERSBURG, WV 26101

OIL & GAS ROYALTY OWNER J. DAVISSON, R. LAYFIELD, F. MAXWELL HEIRS, V. GRAY, COAL OPERATOR n/a Address HARRISVILLE, WV 26362

Acreege 40.5

SURFACE OWNER LAWRENCE KERNS Address HARRISVILLE, WV 26362

Acreege 40.5

FIELD SALE (IF MADE) TO: Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name SAMUEL N. HERSMAN Address P O BOX 66 SMITHVILLE, WV 26178

DESIGNATED AGENT C. JO MCCRADY Address 1420 7th st PARKERSBURG, WV 26101

COAL OPERATOR n/a Address

COAL OWNER(S) WITH DECLARATION ON RECORD: Name Address n/a

Name Address

COAL LESSEE WITH DECLARATION ON RECORD: Name Address n/a

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xx other contract / dated MAY 26, 19 82, to the undersigned well operator from JOHN & RUBY DAVISSON, AND WANETA AND RICHARD LAYFIELD (IF said deed, lease, or other contract has been recorded:)

Recorded on MAY 26th, 19 82, in the office of the Clerk of the County Commission of RITCHIE County, West Va., in Book 146 at page 338. A permit is requested as follows:

PROPOSED WORK: Drill xx Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

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OIL AND GAS DIVISION WV DEPARTMENT OF MINES

By Its

B & L OIL CO.

Well Operator

C. J. McCrady

DESIGNATED AGENT

08/18/2023

BLANKET BOND

file

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.
Address 1420 7th st
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION, LOWER DEVONIAN

Estimated depth of completed well, 5800 feet Rotary xx / Cable tools /

Approximate water strata depths: Fresh, ~~210~~ ²⁰⁰ feet; salt, ~~210~~ feet.

Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No xx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	1 3/4	J55				350'	350'	CTS	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8	J55	24 1/2			1240	1240	to surface	
Production	4 1/2	J55	10.5				5800	500 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-6-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

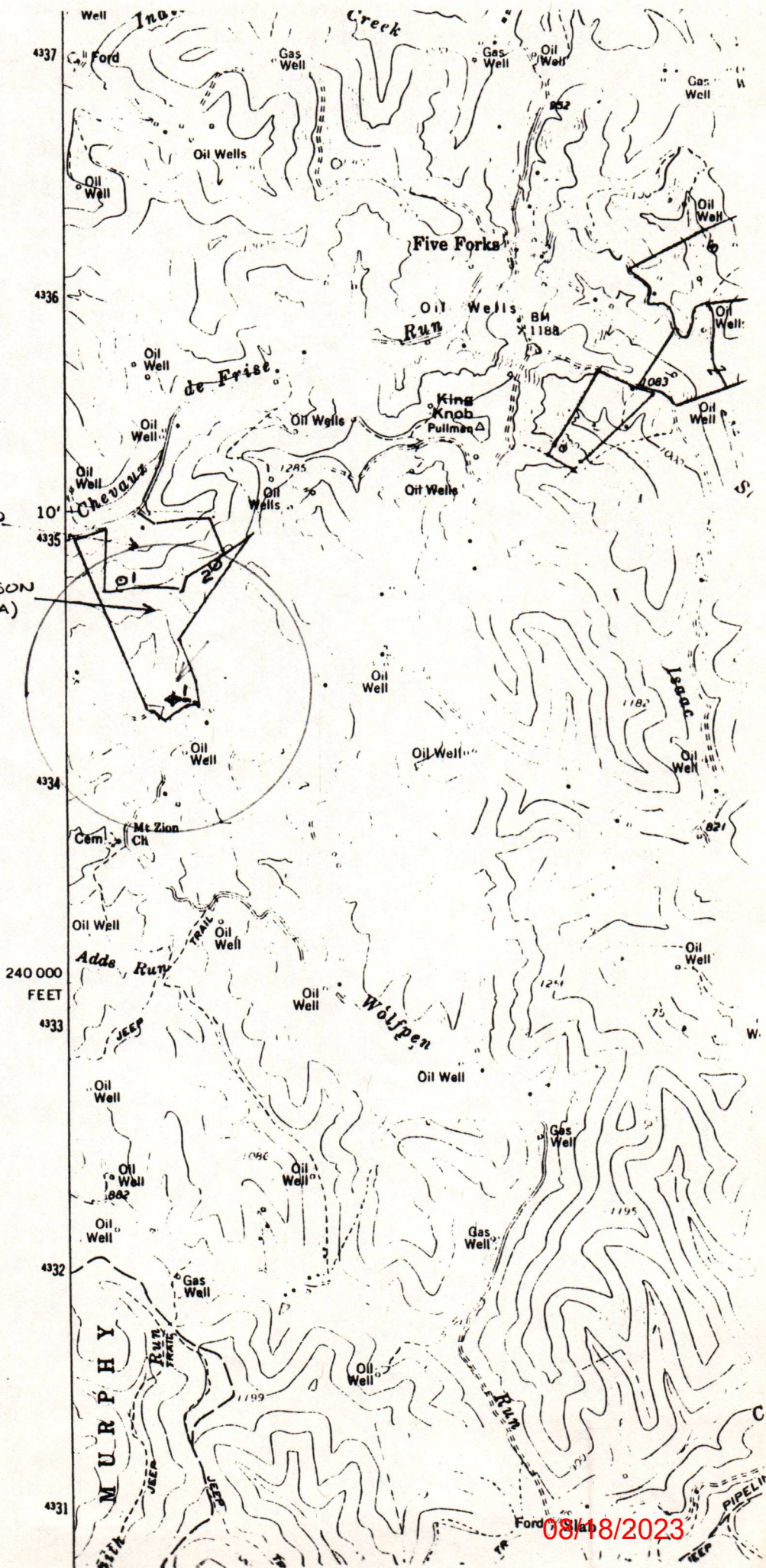
The undersigned coal operator / owner / lessee / of the coal under this well location 08/18/2023 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its

BLANKET BOND

NO. 1



W. LAYFIELD
32 1/2 A.

RUBY DAVIDSON
40.5 (53.5A)

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OIL AND GAS DIVISION
WY DEPARTMENT OF MINES

08/18/2023

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: JOHN DAVISSON AND WANETA LAYFIELD
MINERAL OWNER: SAME
WELL NAME: DAVISSON # 1

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. Jo McCrady
(Owner, Operator, or Authorized Repr.)

Notary: Bruce E. Doak (Signed)
My Commission expires JUNE 3, 1991

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

08/18/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OFFICE OF THE COMMISSIONER

CHARLESTON, W. VA.

Faint, illegible text, likely a letter or report body.

James E. Cook

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WV DEPARTMENT OF MINES
OIL AND GAS DIVISION

08/18/2023

B & L OIL COMPANY



1420 Seventh Street
Parkersburg, WV 26101
(304) 424-5220

JOHN DAVISSON 40.5 acres RITCHIE CO.

JOHN & RUBY DAVISSON receives $\frac{2}{5}$ of $\frac{1}{8}$ ($\frac{4}{10}$ of $\frac{1}{8}$)

WANETA & RICHARD LAYFIELD receives $\frac{1}{10}$ of $\frac{1}{8}$

FRANKLIN MAXWELLS HEIRS AND VIRGINIA GRAY EACH receives $\frac{1}{2}$ of $\frac{1}{8}$

08/18/2023

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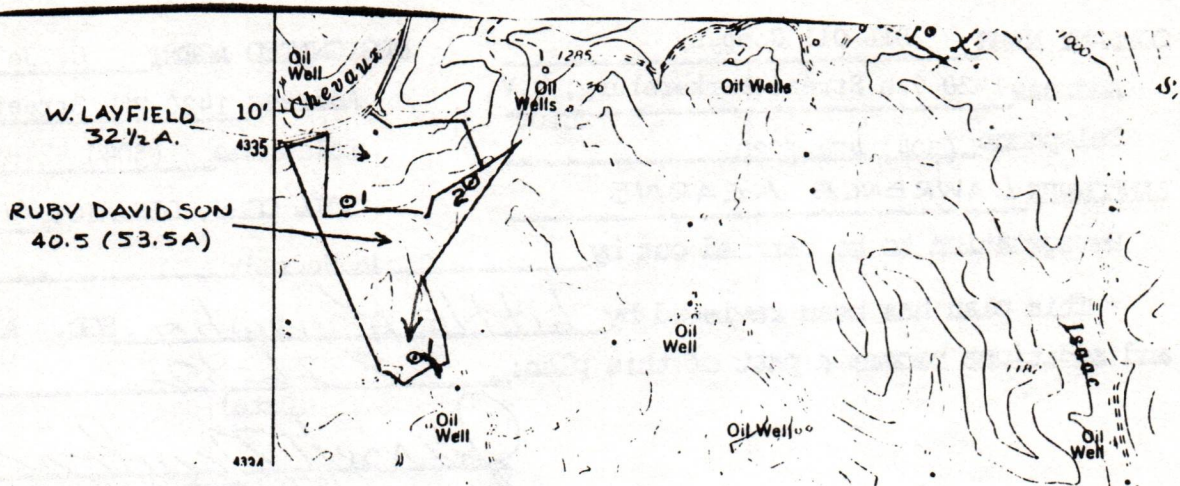
SEP 1 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PULLMAN 7.5'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

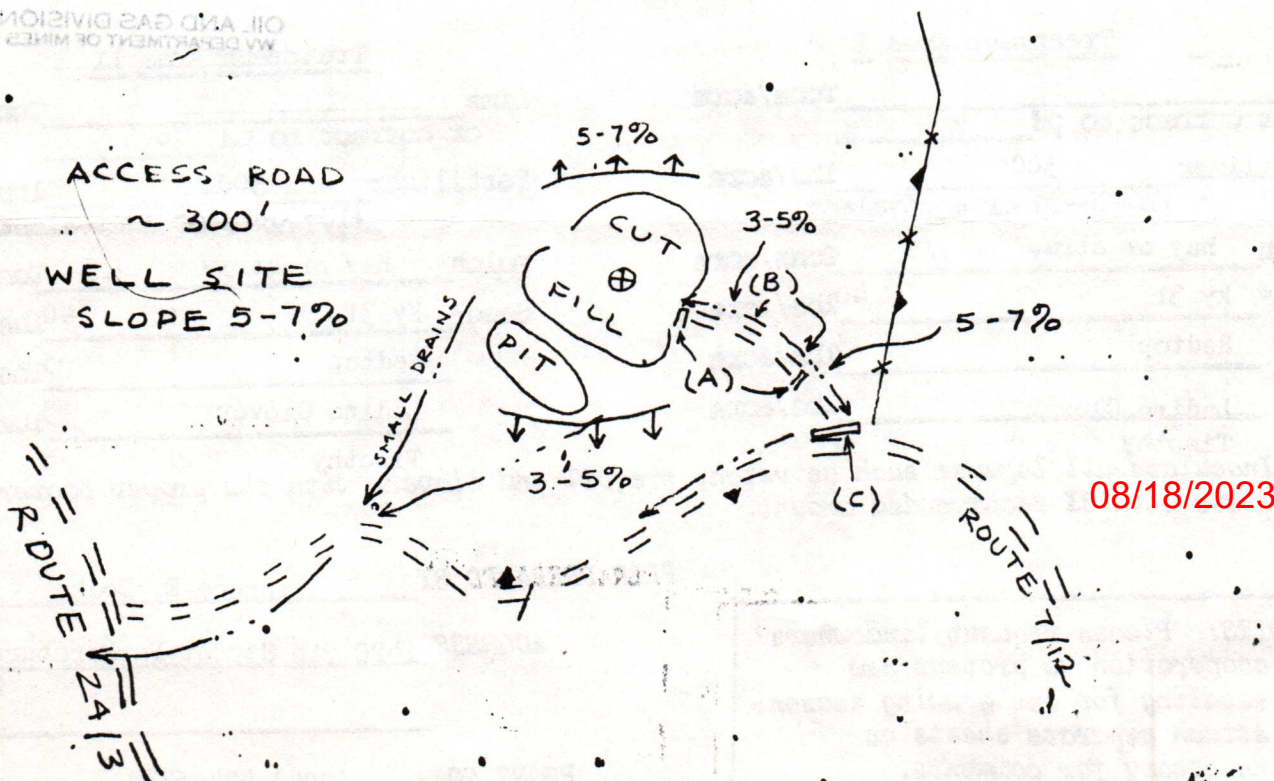
LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕ →
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· —	Waterway ⇄ = = = =

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



08/18/2023



DATE AUGUST 10, 1982

WELL NO. RUBY DAVIDSON #1

State of West Virginia

API NO. 47 - 085 - 5851

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company
Address 1420 7th Street Parkersburg, W.V.
26101
Telephone (304) 424-5220

DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg, W.V.
26101
Telephone (304) 424-5220

LANDOWNER LAWRENCE KEARNS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. Jo McCrady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-26-82

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)
Spacing 135' AT 5%
Page Ref. Manual 2-4

Structure None needed (1)
Material _____
Page Ref. Manual _____

Structure OPEN DRAIN (B)
Spacing _____
Page Ref. Manual 2-12

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure CULVERT (C)
Spacing 15" I.D. CMP
Page Ref. Manual 2-8

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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REVEGETATION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Treatment Area II

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* Ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

338

146/338

Yox Map # 17/16.2

OIL AND GAS LEASE

AGREEMENT, made and entered into this 26th day of MAY A. D. 19 82

by and between JOHN DAVISSON AND WANDA LAYFIELD
RUBY DAVISSON WANDA + RICHARD LAYFIELD

of _____ party of the first part, hereinafter called Lessor (whether one or more),
and OIL DEVELOPMENT CO. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in UNION District,
County of RITCHIE, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of KERNS
EAST by lands of DEEMS + COX
SOUTH by lands of COUNTY RD.
WEST by lands of VINCENT

Containing 53 (fifty-three) acres, more or less and being the same land conveyed to lessor by _____ by deed dated _____ and

recorded in said county records in _____ Book No. 168 Page 812

2. It is agreed that this lease shall remain in force for a primary term of one (1) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth ($\frac{1}{8}$) part of all oil produced and saved from the leased premises, and shall pay Lessor _____

15.00 per acre for their half

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before 26th of MAY, 1983 unless Lessee

pay thereafter a rental of _____ for each _____ months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to JOHN DAVISSON + W. LAYFIELD

direct, or by check payable to his (or her) order mailed to _____ and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment, or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of _____ per acre per year while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.~~

~~8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit of units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.~~

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

This Instrument Prepared by: [Signature]

08/18/2023

OIL AND GAS LEASE

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THIS OIL AND GAS LEASE is made this 1st day of August 1982 between JOHN DAVISON and WALTER DAVIS JR.

WITNESSETH that the above named parties have read the foregoing lease and understand the same and agree to the same and intend to be bound by the same and intend that the same shall be binding on their heirs, assigns and assigns forever.

IN WITNESS WHEREOF, the parties have hereunto set their hands and seals at the County of [] State of [] on the 1st day of August 1982.

JOHN DAVISON
WALTER DAVIS JR.

WITNESSES:
[]
[]

STATE OF []
COUNTY OF []

118

RECEIVED
OIL AND GAS DIVISION
MAY DEPARTMENT OF MINES
C.F.D. 1 1982

08/18/2023

THIS AGREEMENT, made and entered into the 4th day of May, 1981

by and between John D. Davisson and Ruby Davisson his wife and
Wanita Layfield and Richard Layfield
her husband.

_____ parties
of the first part, hereinafter called the Lessor, and W. E. Mossor
_____ party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants for quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Union District, Ritchie County, and State of West Virginia, on the waters

of Shevaudefrese bounded and described as follows:

On the North by lands of W. S. Grubb

On the East by lands of Lawrence Scerns

On the South by lands of Lawrence Scerns

On the West by lands of W. S. Grubb

Containing Fifty Three One-half (53 1/2) acres, more or less, reserving, however, None feet from the _____ building now on the premises, on which no well shall be drilled by either party except by mutual consent.

one

To have and to hold unto and for the use of the Lessee for the term of 3 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, Their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

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08/18/2023

SEP 1 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

5/13/81
Delivered: L. E. Mossor

\$5.00

The said Lessee covenants and agrees to pay a rental at the rate of per acre, yearly ~~per lease~~ ~~date~~ ~~is completed~~ quantity in advance, beginning in Now from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be directed to the Lessor, or deposited to _____ credit or the credit of _____ respective heirs or assigns in mailed to their address, by check payable and mail to no agent at _____ Office, _____ County, State of West Virginia, or in any of said methods to _____, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from well to market, to take gas produced from said well for their own use for heat and light in dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the then published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the well or on the well of line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper manner and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published from time to time relating to such use of gas.

The gas to be sold in 6 months after the well is completed, if possible, if it can not be sold in 6 months, they shall continue to try to sell it until it is sold,

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be deemed as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, assigns, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and date first above written.

Witness: This lease prepared by Wt Massor

John A. Dairson (Seal)

Ruby A. Dairson (Seal)

Stanley W. Lawrence (Seal)

Richard H. Hayfield (Seal)

Signed: Wt Massor

RECEIVED 08/18/2023

SFP 1 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

3-

FOURTH TRACT: Beginning at three hickories, and running thence with lands of Mrs. Baker, S. 77 W. 61 poles to a stake, and S. 25 W. 16 poles to a hickory near schoolhouse; thence N. 50 W. 100 poles, along the lands of Salem Duckworth, to pointers; thence N. 70 W. 62 poles to a hickory; thence N. 24 W. 158 poles, along lands of Charles Leggett and Wesley Iams, to pointers; thence N. 74 E. 28 poles to a stone; thence S. 2 W. 52-1/2 poles to a C. O.; thence S. 80 E. 16 poles to a W. O.; thence N. 85 E. 14 poles to pointers; thence N. 82 E. 34 poles to a C. O.; thence N. 24 E. 7 poles to a C. O.; thence N. 55 E. 64 poles, along White's lands, to C. O. pointers on a knob; thence S. 35 W. 109 poles to a hickory; thence S. 60 E. 150 poles, along Eli Mason's land; to a W. O.; thence S. 30 E. 56 poles to a stone; thence N. 87 E. 32 poles to the beginning, stated to contain 94 acres, but thereafter ascertained to contain 107 Acres, more or less: EXCEPTING THEREFROM, HOWEVER, a tract of land containing 53-1/2 acres, conveyed by E. N. Cox and wife to M. A. Cox, by deed dated December 20, 1901, and of record in said County Clerk's office, in Deed Book No. 49, at page 528 thereof; leaving to be conveyed hereby, Fifty-three and one-half (53-1/2) Acres, more or less, which is now assessed as 40-1/2 Acres.

Said original tract was conveyed to E. N. Cox by W. B. Maxwell and others, by deed dated January 18, 1901, and of record in said County Clerk's office, in Deed Book No. 48, at page 484 thereof.

Said last mentioned tract of 53-1/2 acres is conveyed subject to a reservation of an undivided one-half (1/2) interest in the oil and gas, as reserved by the said W. B. Maxwell, and others, in the aforesaid deed of January 18, 1901.

08/18/2023

The said E. N. Cox departed this life intestate on the 10th day of July, 1954, seized and possessed of the aforesaid four tracts

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SEP 1 1982
OIL AND GAS DIVISION
WY DEPARTMENT OF MINES

4-

of real estate, and survived by his widow, Nancy L. Cox, and four children and a granddaughter, who were his sole heirs at law. The said Arthur Rex Cox was one of said children and inherited an undivided one-fifth (1/5) interest in said four tracts of real estate. The said Nancy L. Cox, widow of E. N. Cox, departed this life on September 21, 1961. Being the same four tracts of real estate an undivided three-fifths (3/5) interest in which was conveyed by Ira Glenn Cox, widower, to the said Arthur Rex Cox, by deed bearing date the 22nd day of February, 1955, and of record in said County Clerk's office, in Deed Book No. 131, at page 322 thereof. Thereafter, by deed bearing date the 18th day of May, 1966, and of record in said County Clerk's office, in Deed Book No. 154, at page 188 thereof, Waneta V. Layfield, the granddaughter of E. N. Cox, and Richard Layfield, her husband, conveyed to the said Arthur Rex Cox an undivided one-fifth (1/5) interest in the surface of said four tracts of real estate, reserving to herself therein her undivided one-fifth (1/5) interest in all the oil, gas, and minerals within and underlying said four tracts of real estate owned by the said E. N. Cox at the time of his decease.

Being the same four tracts of real estate which are assessed on the land books of Ritchie County, West Virginia, in Union District thereof, for the year 1971, as:

"Cox, Arthur Rex	Surf. & 1/2 OGM 40-1/2	Chevauxdefrise
"Same	Fee 17-1/2	Chevauxdefrise
"Same	Fee 1	Chevauxdefrise
"Same	Fee 32-42	Chevauxdefrise

Said assessment is erroneous in that Waneta V. Layfield reserved and excepted her undivided one-fifth (1/5) interest in the oil, gas, and minerals within and underlying said tracts of real estate in the deed last aforesaid.

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DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

Permit No. 085-5851
Company B. & L. Oil Co.
Inspector MIKE U.
Date 10-23-84

County Ritchie ? Union
Farm _____
Well No. DAVISSON-1st

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS:

O.K. To Cancel

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:

Mike Underwood

DATE:

10-23-84

08/18/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

November 28, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

B & L Oil Company
P.O. Box 165
Davisville, W.Va. 26142

In Re: PERMIT NO: 085- 5851

FARM: Lawrence Kearns

WELL NO: Davisson #1

DISTRICT: Union

COUNTY: Ritchie

ISSUED: 9-6-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

TMS/ chm

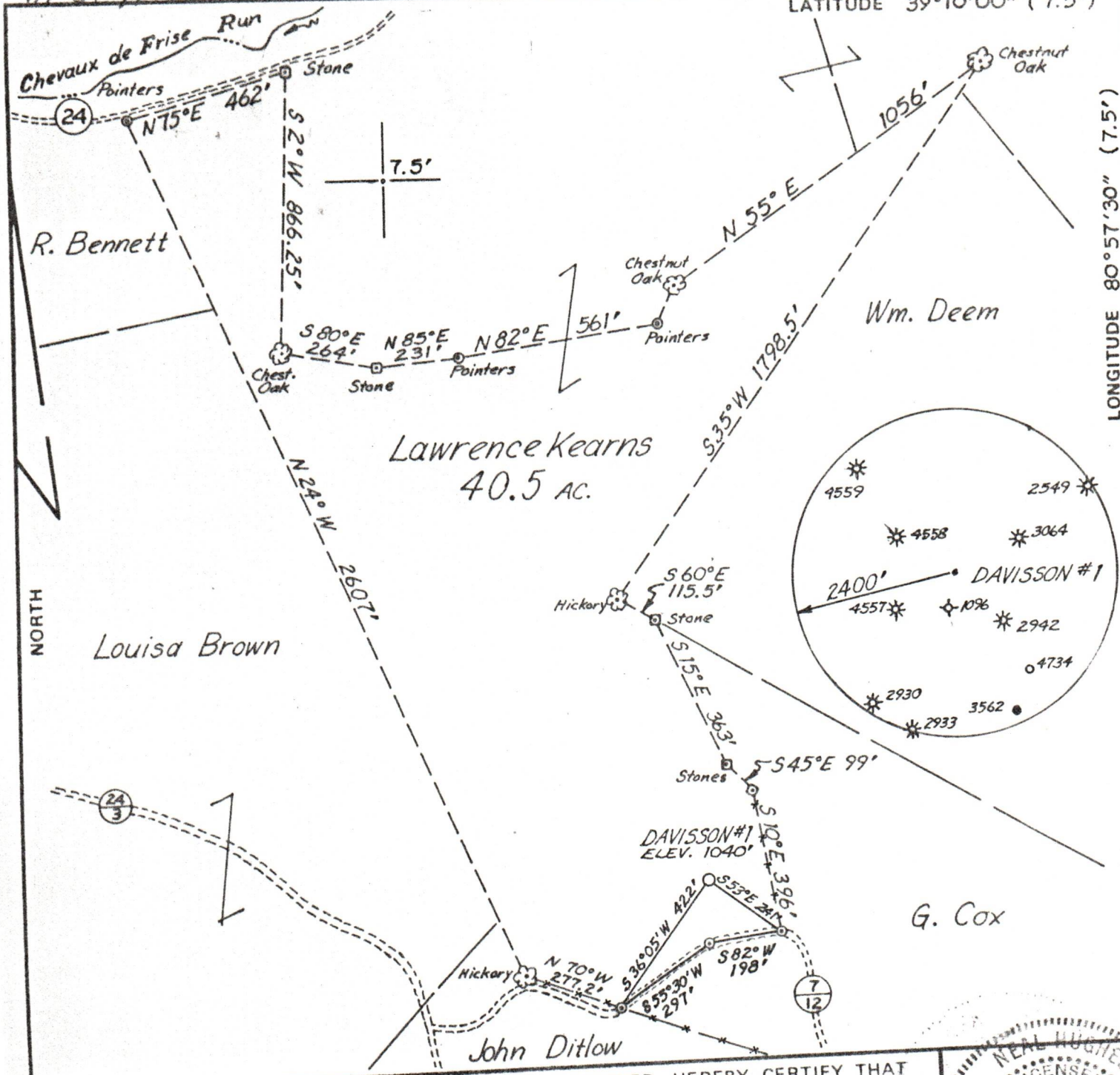
08/18/2023

M.J. 9/1/82

10,400'

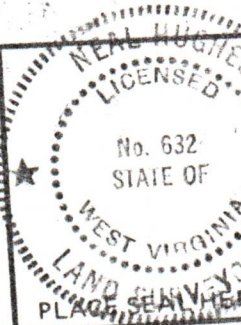
LATITUDE 39°10'00" (7.5')

LONGITUDE 80°57'30" (7.5')

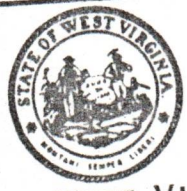


FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION Top of Knob 1117'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUGUST 11 19 82
 OPERATOR'S WELL NO. DAVISSON #
 API WELL NO. 47-085-585
 STATE COUNTY PERMIT
Can cellid

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1040' WATER SHED CHEVAUX DE FRISE RUN
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN (7.5')
 SURFACE OWNER LAWRENCE KEARNS ACREAGE 40.5
 OIL & GAS ROYALTY OWNER J. Davisson 3/8 R. Layfield 1/10 F. Maxwell Heirs 1/2 V. Gray 1/2 LEASE ACREAGE 40.5
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN ESTIMATED DEPTH 5800'
 WELL OPERATOR B&L OIL COMPANY DESIGNATED AGENT C. Jo McCrady
 ADDRESS 1420 7TH STREET ADDRESS PARKERSBURG, W.VA. 26101

08/18/2023